

## FORM 3

AMENDED REPORT ☐

| 24. PROPOSED CASING AND CEMENTING PROGRAM                             |                                         |               |                                                 |
|-----------------------------------------------------------------------|-----------------------------------------|---------------|-------------------------------------------------|
| SIZE OF HOLE                                                          | CASING SIZE, GRADE, AND WEIGHT PER FOOT | SETTING DEPTH | CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT |
|                                                                       |                                         |               |                                                 |
|                                                                       |                                         |               |                                                 |
|                                                                       |                                         |               |                                                 |
| REFER TO BERRY PETROLEUM COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN |                                         |               |                                                 |
|                                                                       |                                         |               |                                                 |
|                                                                       |                                         |               |                                                 |
|                                                                       |                                         |               |                                                 |

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

|                                                                                                    |                                                                                                |
|----------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER     | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN <b>(BPC SOP ON FILE WITH STATE)</b> |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER   |

NAME (PLEASE PRINT) **SHELLEY E. CROZIER** TITLE **REGULATORY & PERMITTING SPECIALIST**

SIGNATURE

DATE \_\_\_\_\_

09/10/07

**(This space for State use only)**

API NUMBER ASSIGNED:

(11/2001)

**Federal Approval of this  
Action Is Necessary**

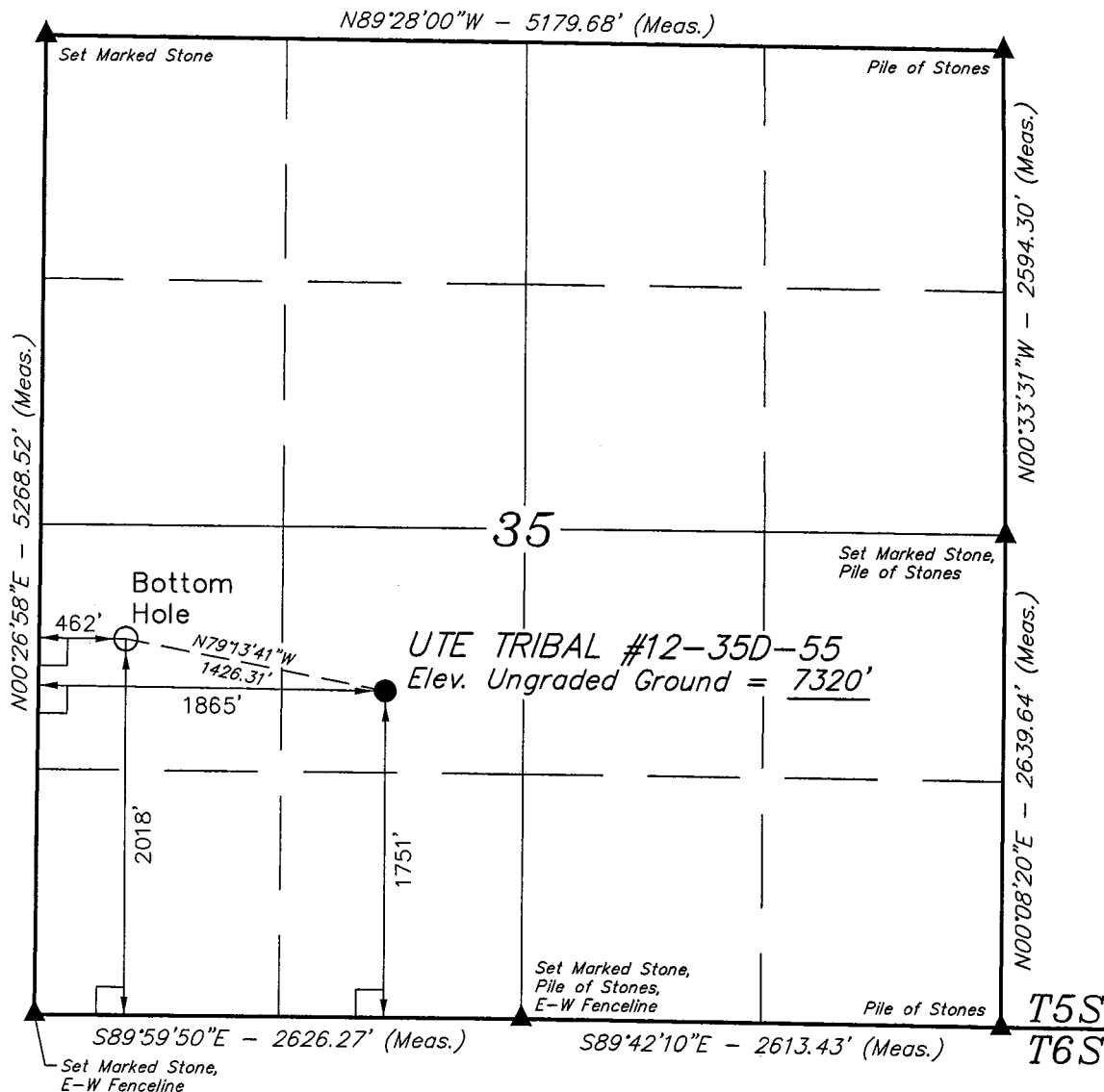
(See Instructions on Reverse Side)

**Date:** 09-18-07  
on Reverse Side  
**By:** [Signature]

RECEIVED  
SEP 17 2007

DIV. OF OIL, GAS & MINING

T5S, R5W, U.S.B.&M.



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°00'02.99" (40.000831)  
 LONGITUDE = 110°25'04.10" (110.417806)  
 (NAD 27)  
 LATITUDE = 40°00'03.13" (40.000869)  
 LONGITUDE = 110°25'01.55" (110.417097)

**BERRY PETROLEUM COMPANY**

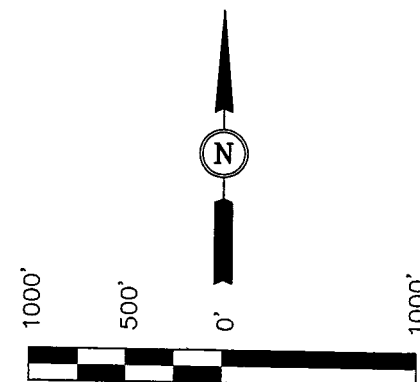
Well location, UTE TRIBAL #12-35D-55, located as shown in the NE 1/4 SW 1/4 of Section 35, T5S, R5W, U.S.B.&M., Duchesne County, Utah.

**BASIS OF ELEVATION**

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

**BASIS OF BEARINGS**

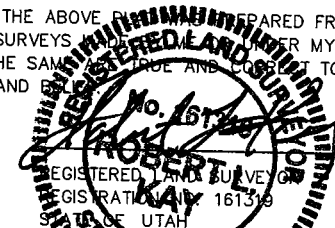
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 09-04-07

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

|                         |                                 |                         |
|-------------------------|---------------------------------|-------------------------|
| SCALE<br>1" = 1000'     | DATE SURVEYED:<br>02-22-07      | DATE DRAWN:<br>05-25-07 |
| PARTY<br>S.H. T.P. P.M. | REFERENCES<br>G.L.O. PLAT       |                         |
| WEATHER<br>COLD         | FILE<br>BERRY PETROLEUM COMPANY |                         |

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Ute Tribal 12-35D-55

NE 1/4, SW 1/4, 1751' FSL 1865' FWL, Section 35, T. 5 S., R. 5 W., U.S.B. & M.

BHL: NW 1/4, SW 1/4, 2018' FSL 462' FWL

Lease BIA 14-20-H62-4945

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Shelley E. Crozier  
Regulatory & Permitting Specialist  
Berry Petroleum Company  
4000 South 4028 West  
Route 2, Box 7735  
Roosevelt, Utah 84066  
435-722-1325

BERRY PETROLEUM COMPANY

Ute Tribal 12-35D-55

Surface location: NE 1/4, SW 1/4, 1751' FSL 1865' FWL, Section 35, T. 5 S., R. 5 W., U.S.B. & M.

BHL: NW 1/4, SW 1/4, 2018' FSL 462' FWL

Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

**1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

| <u>Formation</u>          | <u>Depth@BHL</u> | <u>Depth@SHL</u> |
|---------------------------|------------------|------------------|
| Uinta                     | On Surface       | On Surface       |
| Green River               | 1,334'           | 1,353'           |
| Green River Upper Marker  | 1,899'           | 1,916'           |
| Mahogany                  | 2,509'           | 2,537'           |
| Tgr3 Marker               | 3,532'           | 3,560'           |
| Douglas Creek             | 4,290'           | 4,314'           |
| *Black Shale              | 4,907'           | 4,926'           |
| *Castle Peak              | 5,195'           | 5,231'           |
| Uteland Butte Ls.         | 5,612'           | 5,642'           |
| Wasatch                   | 5,823'           | 5,854'           |
| TD                        | 5,923'           | 5,954'           |
| Base of Moderately Saline | 3,676'           | 3,400'           |

\*PROSPECTIVE PAY

**Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.**

**Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.**

**3 Pressure Control Equipment**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**4 Proposed Casing and Cementing Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).



Berry Petroleum Company  
Drilling Program  
Ute Tribal 12-35D-55  
Duchesne County, Utah  
Page Two

**5 Drilling Fluids Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**6 Evaluation Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**7 Abnormal Conditions**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**8 Anticipated Starting Dates and Notification of Operations**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**9 Other information**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

BERRY PETROLEUM COMPANY

Ute Tribal 12-35D-55

Surface location NE 1/4, SW 1/4, 1751' FSL 1865' FWL, Section 35, T. 5 S., R. 5 W., U.S.B. & M.

BHL: NW 1/4, SW 1/4, 2018' FSL 462' FWL

Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

**1 Existing Roads**

To reach the Berry Petroleum Company well, Ute Tribal 12-35D-55 location, in Section 35-T5S-R5W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.6 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed southwest 10.1 miles. Keep proceeding southwest 7.3 miles. Turn west and then north and proceed 0.40 +/- miles to the Ute Tribal 12-35D-55 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

**2 Planned Access Road**

See Topographic Map "B" for the location of the proposed access road.

**3 Location of Existing Wells**

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

**4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**5 Location and Type of Water Supply**

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

**6 Source of Construction Materials**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**7 Methods of Handling Waste Materials**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**8 Ancillary Facilities**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**9 Wellsite Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

**10 Plans for Restoration of the Surface**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006). If an Archaeological Study is preformed, all seed mixture will match Archaeological recommendation.

**11 Surface Ownership**

Ute Indian Tribe

**12 Other information**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**13 Operator's Representative and Certification**

A) Representative  
  
NAME: Shelley E. Crozier  
  
ADDRESS: Berry Petroleum Company  
4000 South 4028 West  
Route 2, Box 7735  
Roosevelt, Utah 84066  
  
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

**B) Certification:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

September 10, 2007  
DATE

Shelley Crozier  
Shelley E. Crozier  
Regulatory & Permitting Specialist  
Berry Petroleum Company

## APPLICATION FOR GRANT OF CORRIDOR RIGHT-OF-WAY

BERRY PETROLEUM COMPANY, having a resident or principal place of business at Route 2 Box 7735, Roosevelt, Utah, 84066, hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposes and reasons:

To construct a Drill Site & Corridor Right-of-Way for the UTE TRIBAL #11-35-55 & #12-35D-55

Across the following described Indian Lands THE E ½ SW 1/4 OF SECTION 35, T5S, R5W, U.S.B.&M.

Drill Site = 2.268 Ac.

Corridor R-O-W = 0.443 Ac.  
(Access Road & Pipeline)

Total Acreage = 2.711 Acres

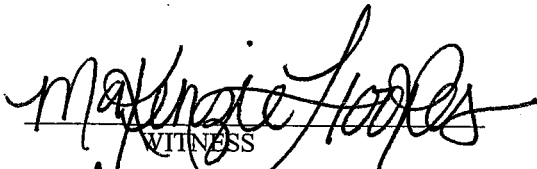
Said Right-of-Way to be approximately 643.56 feet in length, 30 feet in width, and 0.443 Acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof.

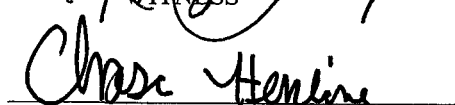
The applicant understands and hereby expressly agrees to the following stipulations:

- (a) To construct and maintain the Right-of-Way in a workmanlike manner.
- (b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.
- (c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.
- (d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.
- (e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.
- (f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.


- (g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.
- (h) To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.
- (I) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.
- (j) To at all times keep the Secretary informed of its address, and in case of corporations of the address of its principal officers.
- (k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS THEREOF, BERRY PETROLEUM COMPANY. has caused this instrument to be executed this 8 day of June, 2007.

  
 Margee Lopez  
 WITNESS

  
 Chase Henline  
 WITNESS

**BERRY PETROLEUM COMPANY**  
 APPLICANT

  
 Ed Courtright/Production Foreman  
 Route 2 Box 7735  
 Roosevelt, Utah 84066  
 Phone:(435)722-1325

**SUPPORTING DOCUMENTS:**

- ( ) Written consent of the landowners.
- ( ) Evidence of good faith and financial responsibility.
- (x) \$0 as per the terms of the Exploration and Development Agreement (14-20-H62-4659)
- ( ) State certified copy of corporate charter or articles of corporation.
- ( ) Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulation
- ( ) State certification that the applicant is authorized to do business in the State where the land is located.
- ( ) Certified copy of the articles of partnership or association.
- (x) Map of definite location.
- ( ) Other:

BERRY PETROLEUM COMPANY  
UTE TRIBAL #11-35-55 & #12-35D-55  
DAMAGE AREA & CORRIDOR RIGHT-OF-WAY  
SECTION 35, T5S, R5W, U.S.B.&M.

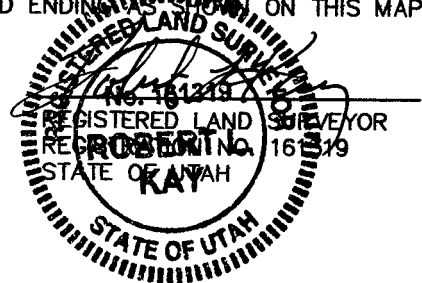
TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 643.56' OR 0.122 MILES. WIDTH OF RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 0.443 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH        }  
COUNTY OF UTAH    } SS

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR BERRY PETROLEUM COMPANY, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.122 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.



ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 8 DAY OF June 2007.

MY COMMISSION EXPIRES Aug 17, 2010.

NOTARY PUBLIC  
VERNAL, UTAH  
3379 East 5000 South  
Vernal, Utah 84076  
My Commission Expires  
August 17, 2010  
State of Utah

APPLICANT'S CERTIFICATE

I, ED COURTRIGHT, DO HEREBY CERTIFY THAT I AM THE AGENT FOR BERRY PETROLEUM COMPANY, HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY, 0.122 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 6+43.56, THAT SAID DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

APPLICANT

PRODUCTION SUPERVISOR  
TITLE

NW Cor. Sec. 35,  
Set Marked Stone

NW 1/4

NE 1/4

1/4 Section Line

Sec. 35

N00°26'58"E - 5268.52' (Meas.)

Section Line

| LINE TABLE |             |         |
|------------|-------------|---------|
| LINE       | BEARING     | LENGTH  |
| L1         | N29°28'34"W | 426.48' |
| L2         | N33°29'18"W | 146.19' |
| L3         | N19°13'04"W | 70.89'  |
| L4         | S67°14'00"W | 145.93' |
| L5         | N22°46'00"W | 380.00' |
| L6         | N67°14'00"E | 260.00' |
| L7         | S22°46'00"E | 380.00' |
| L8         | S67°14'00"W | 114.07' |

NOTE:

BEGINNING STA. 0+00 BEARS N18°53'15"W 1068.77'  
FROM THE SOUTH 1/4 CORNER OF SECTION 35,  
T5S, R5W, U.S.B.&M.

END STA. 6+43.56 BEARS N22°46'40"W 1704.26'  
FROM THE SOUTH 1/4 CORNER OF SECTION 35,  
T5S, R5W, U.S.B.&M.

1/16 Section Line

SW 1/4

SE 1/4

### CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE  
FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 35,  
T5S, R5W, U.S.B.&M., WHICH BEARS N18°53'15"W 1068.77' FROM  
THE SOUTH 1/4 CORNER OF SAID SECTION 35, THENCE  
N29°28'34"W 426.48'; THENCE N33°29'18"W 146.19'; THENCE  
N19°13'04"W 70.89' TO A POINT IN THE NE 1/4 SW 1/4 OF  
SAID SECTION 35, WHICH BEARS N22°46'40"W 1704.26' FROM  
THE SOUTH 1/4 CORNER OF SAID SECTION 35. THE SIDE  
LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED  
OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES.  
BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS  
0.443 ACRES MORE OR LESS.

### RIGHT-OF-WAY LENGTHS

| PROPERTY OWNER | FEET   | ACRES | RODS  |
|----------------|--------|-------|-------|
| UTE TRIBAL     | 643.56 | 0.443 | 39.00 |

Set Marked Stone,  
E-W Fenceline

Section Line

S89°59'50"E - 2626.27' (Meas.)

T5S  
T6S

DAMAGE AREA  
UTE TRIBAL #11-35D-55  
& #12-35D-55

Contains 2.268 Acres

END OF PROPOSED  
CORRIDOR RIGHT-OF-WAY  
STA. 6+43.56  
(At Edge of Damage Area)

Ute  
Tribal

Ute  
Tribal

BEGINNING OF PROPOSED  
CORRIDOR RIGHT-OF-WAY  
STA. 0+00

(At Edge of Damage Area for  
the UTE TRIBAL #14-35D-55  
& #15-35D-55)

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

1/4 Section Line

DAMAGE AREA  
UTE TRIBAL #14-35D-55  
& #15-35D-55

Proposed Corridor for the  
UTE TRIBAL #14-35D-55  
& #15-35D-55

Set Marked Stone,  
Pile of Stones,  
E-W Fenceline

Exist. Road

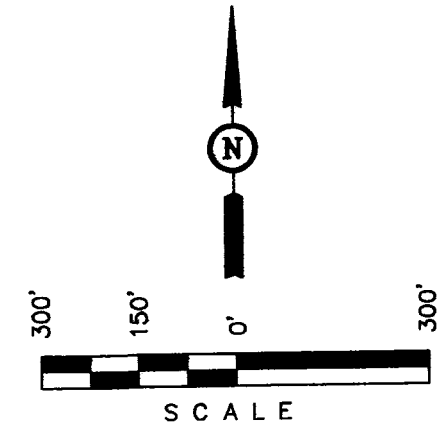
Exist.  
Pipeline

BERRY PETROLEUM COMPANY

## LOCATION DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

(For UTE TRIBAL #11-35-55  
& #12-35D-55)

LOCATED IN  
SECTION 35, T5S, R5W, U.S.B.&M.,  
DUCESNE COUNTY, UTAH



### DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NE 1/4 SW 1/4 OF SECTION 35,  
T5S, R5W, U.S.B.&M., WHICH BEARS N22°46'40"W 1704.26' FROM  
THE SOUTH 1/4 CORNER OF SAID SECTION 35, THENCE  
S67°14'00"W 145.93'; THENCE N22°46'00"W 380.00'; THENCE  
N67°14'00"E 260.00'; THENCE S22°46'00"E 380.00'; THENCE  
S67°14'00"W 114.07' TO THE POINT OF BEGINNING. BASIS OF  
BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.268 ACRES  
MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

ROBERTA  
KAY  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 6420  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH - 200 EAST • (435) 789-1017  
VERNAL, UTAH - 84078

|                         |                           |
|-------------------------|---------------------------|
| SCALE<br>1" = 300'      | DATE<br>05-25-07          |
| PARTY<br>S.H. T.P. P.M. | REFERENCES<br>G.L.O. PLAT |
| WEATHER<br>COLD         | FILE<br>4 8 4 3 9         |







Job Number: P07-066

Company: Berry Petroleum

Lease/Well: Ute Tribal 12-35D-55

Location: Duchesne County

Rig Name: Frontier 5

RKB: 14'

G.L. or M.S.L.: 7313'

State/Country: Utah

Declination:

Grid: Referenced to True North

File name: F:\WELLPL~1\2007\IP07060\S\IP07066\07066.SVY

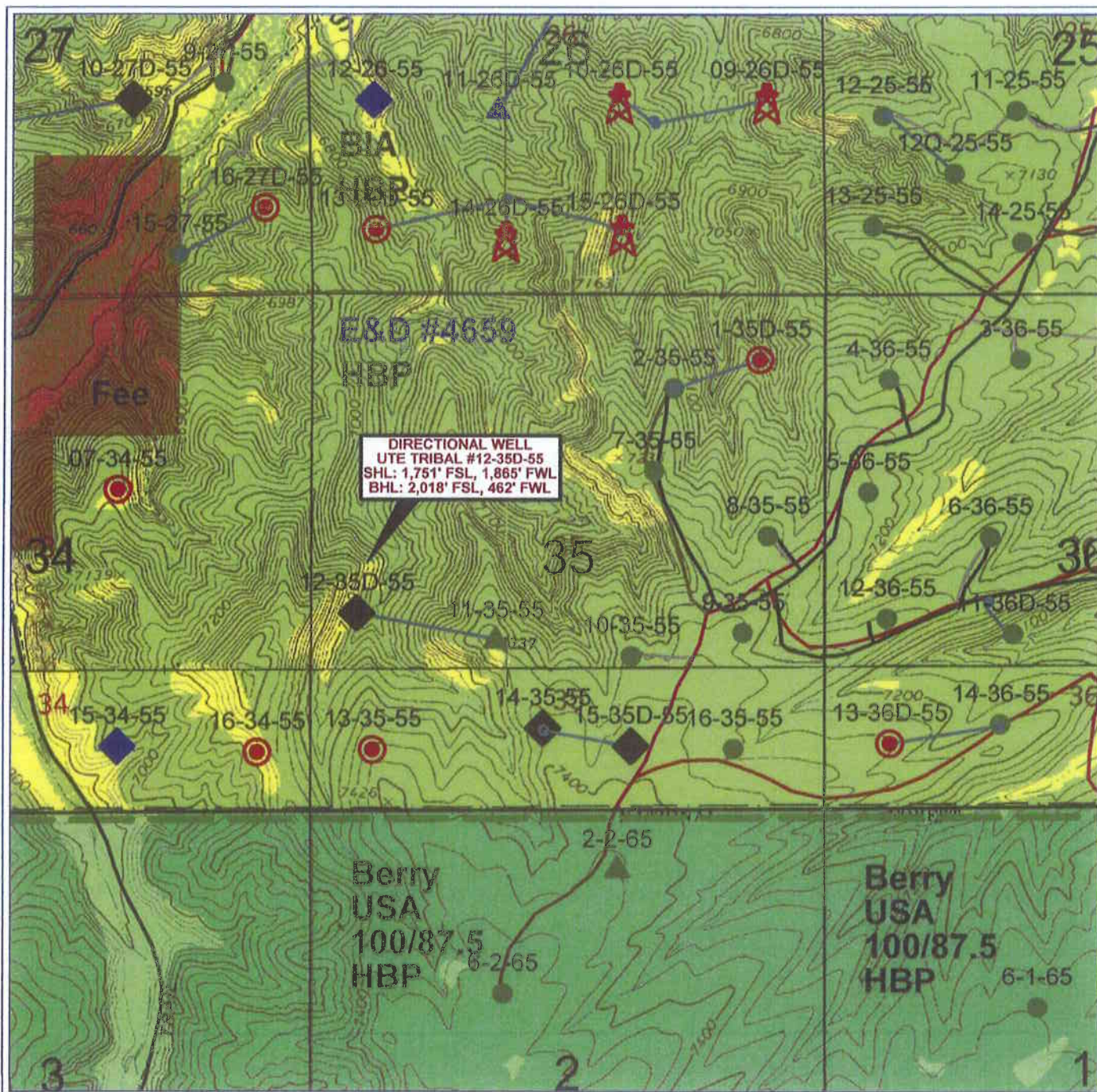
Date/Time: 17-Jul-07 / 13:39

Curve Name: Prop Rev 1

WINSERVE SURVEY CALCULATIONS  
*Minimum Curvature Method*  
*Vertical Section Plane 280.78*  
*Vertical Section Referenced to Wellhead*  
*Rectangular Coordinates Referenced to Wellhead*

| <i>Measured<br/>Depth<br/>FT</i> | <i>Incl<br/>Angle<br/>Deg</i> | <i>Drift<br/>Direction<br/>Deg</i> | <i>True<br/>Vertical<br/>Depth</i> | <i>N-S<br/>FT</i> | <i>E-W<br/>FT</i> | <i>Vertical<br/>Section<br/>FT</i> | <i>CLOSURE<br/>Distance<br/>FT</i> | <i>Direction<br/>Deg</i> | <i>Dogleg<br/>Severity<br/>Deg/100</i> |
|----------------------------------|-------------------------------|------------------------------------|------------------------------------|-------------------|-------------------|------------------------------------|------------------------------------|--------------------------|----------------------------------------|
| <b>KOP, 3.50°/100' Build</b>     |                               |                                    |                                    |                   |                   |                                    |                                    |                          |                                        |
| 400.00                           | .00                           | 280.78                             | 400.00                             | .00               | .00               | .00                                | .00                                | .00                      | .00                                    |
| 500.00                           | 3.50                          | 280.78                             | 499.94                             | .57               | -3.00             | 3.05                               | 3.05                               | 280.78                   | 3.50                                   |
| 600.00                           | 7.00                          | 280.78                             | 599.50                             | 2.28              | -11.99            | 12.20                              | 12.20                              | 280.78                   | 3.50                                   |
| 700.00                           | 10.50                         | 280.78                             | 698.32                             | 5.13              | -26.93            | 27.41                              | 27.41                              | 280.78                   | 3.50                                   |
| 800.00                           | 14.00                         | 280.78                             | 796.03                             | 9.09              | -47.77            | 48.63                              | 48.63                              | 280.78                   | 3.50                                   |
| <b>Hold 15.08° Inc</b>           |                               |                                    |                                    |                   |                   |                                    |                                    |                          |                                        |
| 830.88                           | 15.08                         | 280.78                             | 825.92                             | 10.54             | -55.38            | 56.38                              | 56.38                              | 280.78                   | 3.50                                   |
| <b>Green River</b>               |                               |                                    |                                    |                   |                   |                                    |                                    |                          |                                        |
| 1374.11                          | 15.08                         | 280.78                             | 1350.44                            | 36.97             | -194.23           | 197.71                             | 197.71                             | 280.78                   | .00                                    |
| <b>Green River Upper Marker</b>  |                               |                                    |                                    |                   |                   |                                    |                                    |                          |                                        |
| 1954.65                          | 15.08                         | 280.78                             | 1910.99                            | 65.22             | -342.61           | 348.76                             | 348.76                             | 280.78                   | .00                                    |
| <b>Mahogany</b>                  |                               |                                    |                                    |                   |                   |                                    |                                    |                          |                                        |
| 2590.38                          | 15.08                         | 280.78                             | 2524.83                            | 96.15             | -505.09           | 514.16                             | 514.16                             | 280.78                   | .00                                    |
| <b>Tgr3 Marker</b>               |                               |                                    |                                    |                   |                   |                                    |                                    |                          |                                        |
| 3643.52                          | 15.08                         | 280.78                             | 3541.70                            | 147.39            | -774.26           | 788.17                             | 788.17                             | 280.78                   | .00                                    |
| <b>Douglas Creek</b>             |                               |                                    |                                    |                   |                   |                                    |                                    |                          |                                        |
| 4423.34                          | 15.08                         | 280.78                             | 4294.66                            | 185.34            | -973.58           | 991.06                             | 991.06                             | 280.78                   | .00                                    |
| <b>Black Shale</b>               |                               |                                    |                                    |                   |                   |                                    |                                    |                          |                                        |
| 5059.13                          | 15.08                         | 280.78                             | 4908.55                            | 216.27            | -1136.07          | 1156.48                            | 1156.48                            | 280.78                   | .00                                    |

| Measured<br>Depth<br>FT | Incl<br>Angle<br>Deg | Drift<br>Direction<br>Deg | True<br>Vertical<br>Depth | N-S<br>FT | E-W<br>FT | Vertical<br>Section<br>FT | C L O S U R E<br>Distance<br>FT | Direction<br>Deg | Dogleg<br>Severity<br>Deg/100 |
|-------------------------|----------------------|---------------------------|---------------------------|-----------|-----------|---------------------------|---------------------------------|------------------|-------------------------------|
| Target                  |                      |                           |                           |           |           |                           |                                 |                  |                               |
| 5222.25                 | 15.08                | 280.78                    | 5066.06                   | 224.21    | -1177.77  | 1198.92                   | 1198.92                         | 280.78           | .00                           |
| Castle Peak             |                      |                           |                           |           |           |                           |                                 |                  |                               |
| 5355.94                 | 15.08                | 280.78                    | 5195.14                   | 230.71    | -1211.94  | 1233.70                   | 1233.70                         | 280.78           | .00                           |
| Uteland Butte Ls.       |                      |                           |                           |           |           |                           |                                 |                  |                               |
| 5784.99                 | 15.08                | 280.78                    | 5609.42                   | 251.59    | -1321.60  | 1345.33                   | 1345.33                         | 280.78           | .00                           |
| Wasatch                 |                      |                           |                           |           |           |                           |                                 |                  |                               |
| 6001.21                 | 15.08                | 280.78                    | 5818.19                   | 262.11    | -1376.86  | 1401.59                   | 1401.59                         | 280.78           | .00                           |
| PBHL                    |                      |                           |                           |           |           |                           |                                 |                  |                               |
| 6104.42                 | 15.08                | 280.78                    | 5917.85                   | 267.13    | -1403.24  | 1428.44                   | 1428.44                         | 280.78           | .00                           |



PAGE TWO


**BERRY PETROLEUM COMPANY**

## Brundage Canyon Project

UTE TRIBAL 12-35D-55

### Directional Drilling Plat

Sec. 35 T5S R5W - Duchesne Co., UT



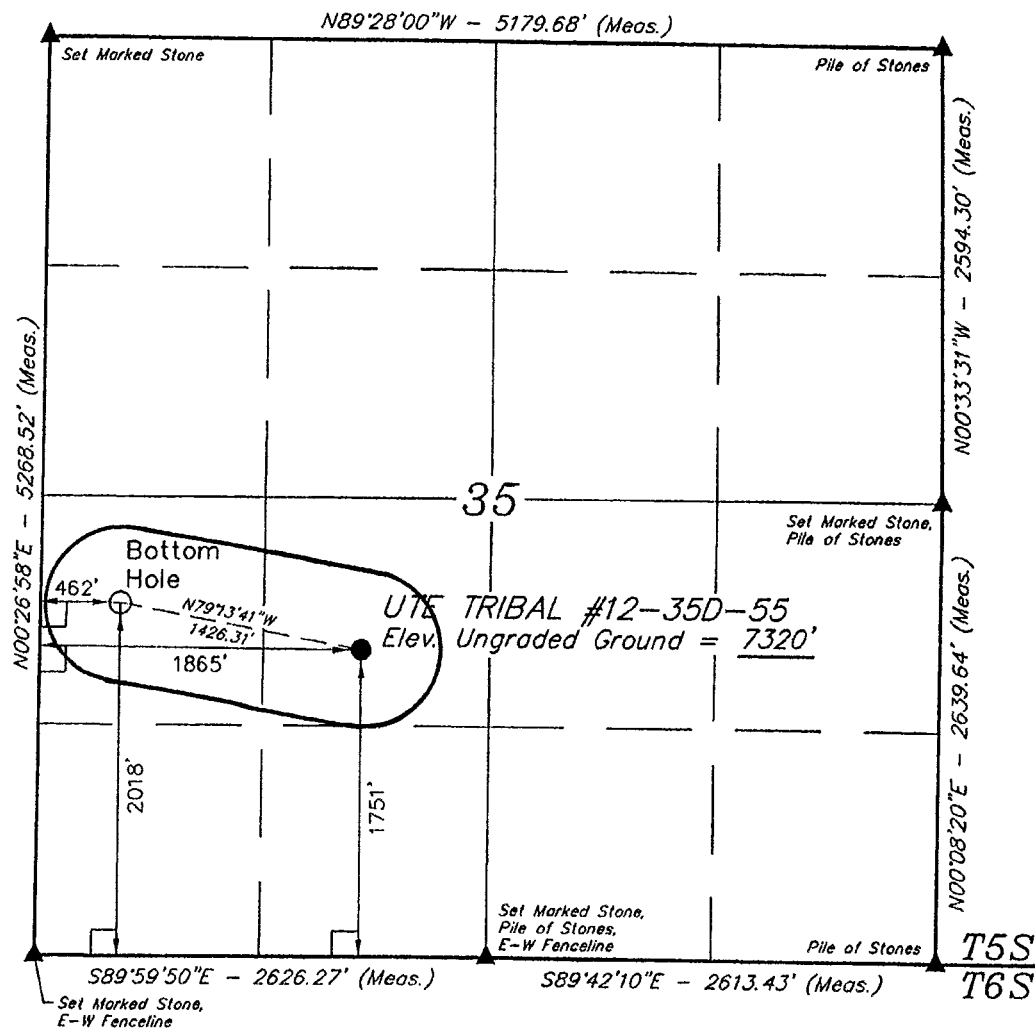
### WELL SYMBOLS

-  Approved APD  
 APD W/O BIA  
 APD - W/O Survey  
 Oil Well  
 Drilled 2007  
 W/O Arch  
 Working on APD

September 7, 2007



T5S, R5W, U.S.B.&M.



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°00'02.99" (40.000831)  
 LONGITUDE = 110°25'04.10" (110.417806)  
 (NAD 27)  
 LATITUDE = 40°00'03.13" (40.000869)  
 LONGITUDE = 110°25'01.55" (110.417097)

BERRY PETROLEUM COMPANY

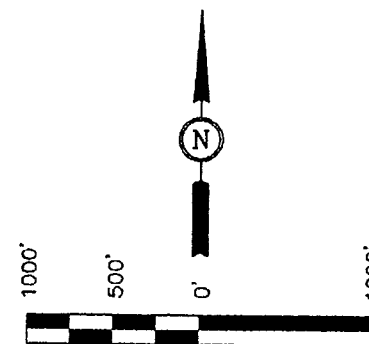
Well location, UTE TRIBAL #12-35D-55, located as shown in the NE 1/4 SW 1/4 of Section 35, T5S, R5W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

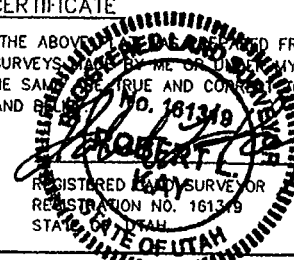
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

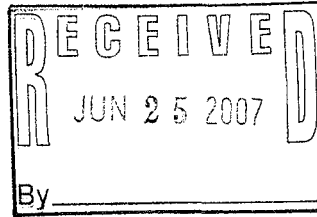
THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS MADE FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 09-04-07

UINTAH ENGINEERING & LAND SURVEYING  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

|                         |                                 |                         |
|-------------------------|---------------------------------|-------------------------|
| SCALE<br>1" = 1000'     | DATE SURVEYED:<br>02-22-07      | DATE DRAWN:<br>05-25-07 |
| PARTY<br>S.H. T.P. P.M. | REFERENCES<br>G.L.O. PLAT       |                         |
| WEATHER<br>COLD         | FILE<br>BERRY PETROLEUM COMPANY |                         |



Berry Petroleum Company,  
Ute Tribal #12-35D-55 well:  
A Cultural Resource Inventory for a well pad,  
its access and pipeline,  
Uintah-Ouray Ute Reservation,  
Duchesne County, Utah

By  
James A. Truesdale

James A. Truesdale  
Principle Investigator

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Roosevelt, Utah  
84066

Prepared By  
AN INDEPENDENT ARCHAEOLOGIST  
P.O.Box 153  
Laramie, Wyoming  
82073

Utah Project # U-07-AY-0118(i)

June 15, 2007

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Figure 1. Location of the Berry Petroleum Co.'s proposed Ute Tribal #12-35D-55 well, its access and pipeline on 7.5'/1996 USGS quadrangle Map Duchesne SW, Duchesne County, Utah. - - - - - 2



## Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Berry Petroleum Co., to conduct a cultural resources investigation of the proposed Ute Tribal #12-35D-55 well, its access and pipeline. The location of the project area is in the NE/SW 1/4 of Section 35, T5S, R5W, Duchesne County, Utah (Figure 1).

The proposed Ute Tribal #12-35D-55 well will be directionally drilled from the existing Ute Tribal #11-35-55 well pad. The Ute Tribal #11-35-55 well was surveyed by AIA in May of 2007 (Truesdale 2007).

The proposed Ute Tribal #12-35D-55 well's centerstake (Alternate #1) footage is 1751' FSL and 1881' FWL. The Universal Transverse Mercator (UTM) centroid coordinate for the proposed Ute Tribal #12-35D-55 well centerstake is Zone 12, North American Datum (NAD) 83, 5/49/784.64 mE 44/27/794.02 mN +5m.

As mentioned above, the proposed Ute Tribal #12-35D-55 well will be directionally drilled from the existing Ute Tribal #11-35-55 well pad. Therefore, the Ute Tribal #12-35D-55 well's proposed access and pipeline is the existing road and pipeline associated with the Ute Tribal #11-35-55 well pad.

The land surface is administered by the United States, Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency, and the Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 10 acres (10 block, 0 linear) were surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The fieldwork was conducted on May 11, 2007 by AIA archaeologists James Truesdale and CJ Truesdale and accompanied by Audie Appawoo (technician, Energy and Minerals Resource Department, Uintah-Ouray Ute Tribe). All the field notes and maps are located in the AIA office in Laramie, Wyoming.

## File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division on February 22 and again on May 16 of 2007. In addition, AIA's USGS quadrangle Duchesne SW, Duchesne SE, Anthro Mountain and Anthro Mountain NE base map were updated from UDSH Records division Duchesne SW, Duchesne SE, Anthro Mountain and Anthro Mountain NE base maps in November of 2003 and again on February 2, 2004. The UDSH SHPO GIS file search reported three previous projects (U-02-AY-139, U-01-AY-060, U-05-AY-1138). No sites have been recorded in Section 35 of T5S R5W. No additional projects of cultural

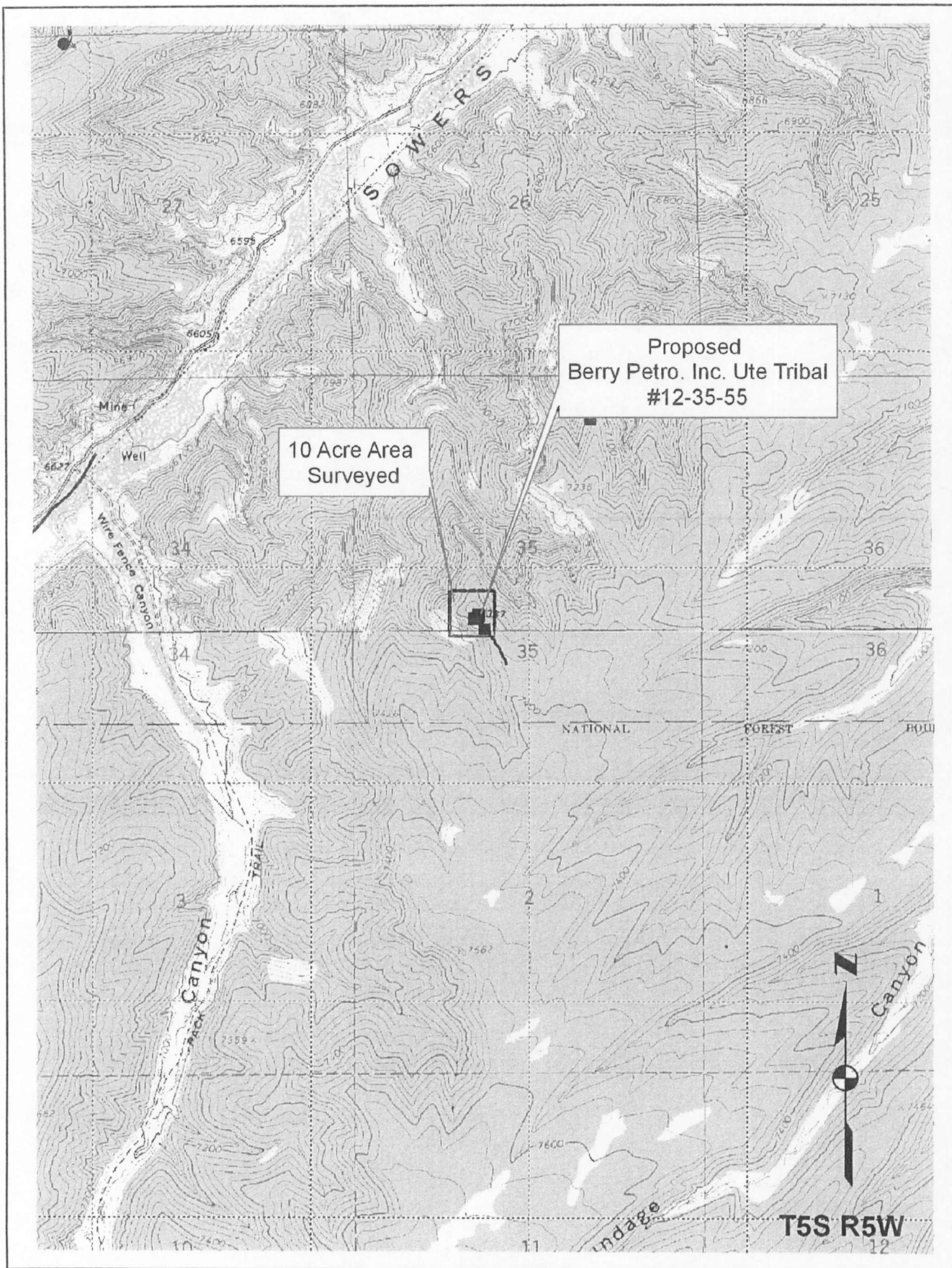


Figure 1. Location of Berry Petroleum Co. proposed Ute Tribal #12-35-55 well on 1964 7.5' USGS Quadrangle map Duchesne SW, and Anthro Mountain, Duchesne County, Utah

materials (sites, isolates) have been previously recorded in the immediate project area.

### Environment

Physiographically, the project is located in the Uinta Basin, approximately 25 miles southwest of Myton, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces which incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluviatile, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is located on top of a small ridge along the western drainage slope of a larger ridge located between Sowers Canyon to the north and Brundage Canyon to the south. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand that may reach a depth of over 50 to 100 centimeters in areas. Nutters Canyon drainage trends northeast approximately 5 miles to Sowers Canyon which trends northeast 3 miles to Antelope Creek and then 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus ledifolius), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat (Eriogonum ovalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata), Tansy leaved evening primrose (Oenothera tanacetifolia), Rydberg's Penstemon (Penstemon rydbergi), Stemless Hymenoxys (Hymenoxys acaulis), Sego Lily (Calochortus nuttallii), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), Simpson's Hedgehog cactus (Pediocactus simpsonii) and prickly pear cactus (Opuntia spp.).

## Ute Tribal #12-35D-55

The proposed Ute Tribal #12-35D-55 well will be directionally drilled from the existing Ute Tribal #11-35-55 well pad. The proposed Ute Tribal #12-35D-55 well centerstake (1751' FSL 1881' FEL) is 23 feet (7.01 m) north and 10 feet (3.04 m) west of the Ute Tribal #11-35-55 well centerstake (1781' FSL, 1891' FEL).

The immediate proposed Berry Petroleum Co. Ute Tribal #12-35D-55 well and the existing Ute Tribal #11-35-55 well is situated on the top and northern slope of a small southeast to northwest trending ridge. This small ridge is part of the northwestern drainage slope of a much larger southwest to northeast trending ridge system between Sowers Canyon to the northwest and Brundage Canyon to the southeast. The vegetation on the well location is dominated by a Pinion/juniper forest with an under story of mountain mahogany, big sagebrush, bud sage, buckwheat, yucca, prickly pear cactus and bunchgrasses (wheatgrass, Indian rice grass). A low sagebrush community consisting of sagebrush, saltbush, rabbitbrush, bunchgrasses and prickly pear cactus can be found in the open areas along the broad open flats on top of the ridge. Sediments are colluvial in nature. The colluvium consists of shallow (<10 cm), poorly sorted, loosely compacted, tan to light brown sandy clay loam mixed with small to medium sized flat angular pieces of sandstone, clay and shale. The elevation is 7337 feet (2236.89 m) AMSL.

As mentioned earlier, the proposed Ute Tribal #12-35D-55 well will be directionally drilled from the existing Ute Tribal #11-35-55 well pad. Therefore, the Ute Tribal #12-35D-55 well's proposed access and pipeline is the road and pipeline associated with the Ute Tribal #11-35-55 well pad.

The surrounding landscape exhibits exposures relatively thick ledges of sandstone with thinner layers of clay and shale. The surrounding vegetation is dominated by a Pinyon/juniper community with a understory of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.

## Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed well location to allow for relocation of the Ute Tribal #12-35D-55 pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. As mentioned earlier, the proposed Ute Tribal #12-35D-55 well will be directionally drilled from the existing Ute Tribal #11-35-55 well pad. Therefore, the Ute Tribal #12-35D-55 well's proposed access and pipeline is the road and pipeline associated with the Ute Tribal #11-35-55 well pad. Thus, 0 linear acres were surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface areas of ridge tops were covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails) are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a GARMIN Global Positioning System (GPS III Plus) and/or an E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

## Results

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #12-35D-55 and along its access and pipeline. The proposed Ute Tribal #12-35D-55 well will be directionally drilled from the existing Ute Tribal #11-35-55 well pad. Therefore, the Ute Tribal #12-35D-55 well's proposed access and pipeline is the road and pipeline associated with the existing Ute Tribal #11-35-55 well pad.

The Ute Tribal #11-35-55 well was surveyed by AIA in May of 2007 (Truesdale 2007). One isolate (U-07-AY-117i-1) was recorded during this past survey. The isolate was considered to be non-significant. The isolate will be avoided by construction of the Ute Tribal #11-35-55 well, its access and pipeline. No additional cultural resources (sites, isolates) were recorded during this past project.

No additional cultural resources (sites, isolates) were recorded during the survey for the proposed Ute Tribal #12-35D-55.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, sanitary food cans, foam insulation and miscellaneous metal scraps) can be found throughout the Brundage Canyon/Sowers and Antelope Canyon Oil and gas Field and along its service roads.

### Recommendations

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #12-35D-55 and along its access and pipeline. The proposed Ute Tribal #12-35D-55 well will be directionally drilled from the existing Ute Tribal #11-35-55 well pad. Therefore, the Ute Tribal #12-35D-55 well's proposed access and pipeline is the road and pipeline associated with the existing Ute Tribal #11-35-55 well pad.

The Ute Tribal #11-35-55 well was surveyed by AIA in May of 2007 (Truesdale 2007). One isolate (U-07-AY-117i-1) was recorded during this past survey. The isolate was considered to be non-significant. The isolate will be avoided by construction of the Ute Tribal #11-35-55 well, its access and pipeline. No additional cultural resources (sites, isolates) were recorded during this past project.

No additional cultural resources (sites, isolates) were recorded during the survey for the proposed Ute Tribal #12-35D-55.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, sanitary food cans, foam insulation and miscellaneous metal scraps) can be found throughout the Brundage Canyon, Nutters Canyon, and the Sowers and Antelope Canyon Oil and gas Field and along its service roads.

No cultural resources were located on or surrounding the proposed well pad or along its access and pipeline. Sediments on and surrounding the proposed well pad and along its access and pipeline are colluvial in nature. Thus the possibility of buried and intact cultural materials on and surrounding the proposed well

pad or along its access and pipeline is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the proposed Ute Tribal #12-35D-55 well pad, its access and pipeline.

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Truesdale, James A., Kathleen E. Hiatt, and Clifford Duncan

1995 Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.



# BERRY PETROLEUM COMPANY

UTE TRIBAL #11-35-55 & #12-35D-55

LOCATED IN DUCHESNE COUNTY, UTAH

SECTION 35, T5S, R5W, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

05 29 07  
MONTH DAY YEAR

PHOTO

TAKEN BY: S.H.

DRAWN BY: C.P.

REVISED: 00-00-00

# BERRY PETROLEUM COMPANY

## LOCATION LAYOUT FOR

UTE TRIBAL #11-35-55 & #12-35D-55  
SECTION 35, T5S, R5W, U.S.B.&M.  
NE 1/4 SW 1/4

Prevailing

Winds

SCALE: 1" = 50'  
DATE: 05-25-07  
DRAWN BY: P.M.  
REVISED: 08-14-07  
REVISED: 09-04-07

N79°13'41"W 1426.31'  
(TO BOTTOM HOLE)

### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Topsoil Stockpile

F-19.7'  
El. 293.6'

Sta. 3+30



C-25.5'  
El. 328.8'  
(Btm. Pit)

Approx. Top of Cut Slope

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH

Total Pit Capacity  
W/2' of Freeboard  
= 13,920 Bbls ±  
Total Pit Volume  
= 3,900 Cu. Yds.

RESERVE PITS  
(10' Deep)

1 1/2:1 Slope

C-13.4'  
El. 326.7'

155'

CATWALK

PIPE RACKS

C-7.2'  
El. 320.5'

RIG DOG HOUSE

C-8.1'  
El. 321.4'

WATER

PUMP

MUD SHED

TOILET

TRAILER

FUEL

STORAGE TANK

FUEL

TOOLS

POWER

HOPPER

MUD TANKS

TRASH

C-2.9'  
El. 316.2'

C-9.9'  
El. 323.2'

C-15.4'  
El. 318.7'  
(Btm. Pit)

F-13.5'  
El. 299.8'

Sta. 1+50

Approx. Toe of Fill Slope

Sta. 0+00

Proposed Access Road

Elev. Ungraded Ground at #11-35 Loc. Stake = 7321.4'  
Elev. Graded Ground at #11-35 Loc. Stake = 7313.3'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

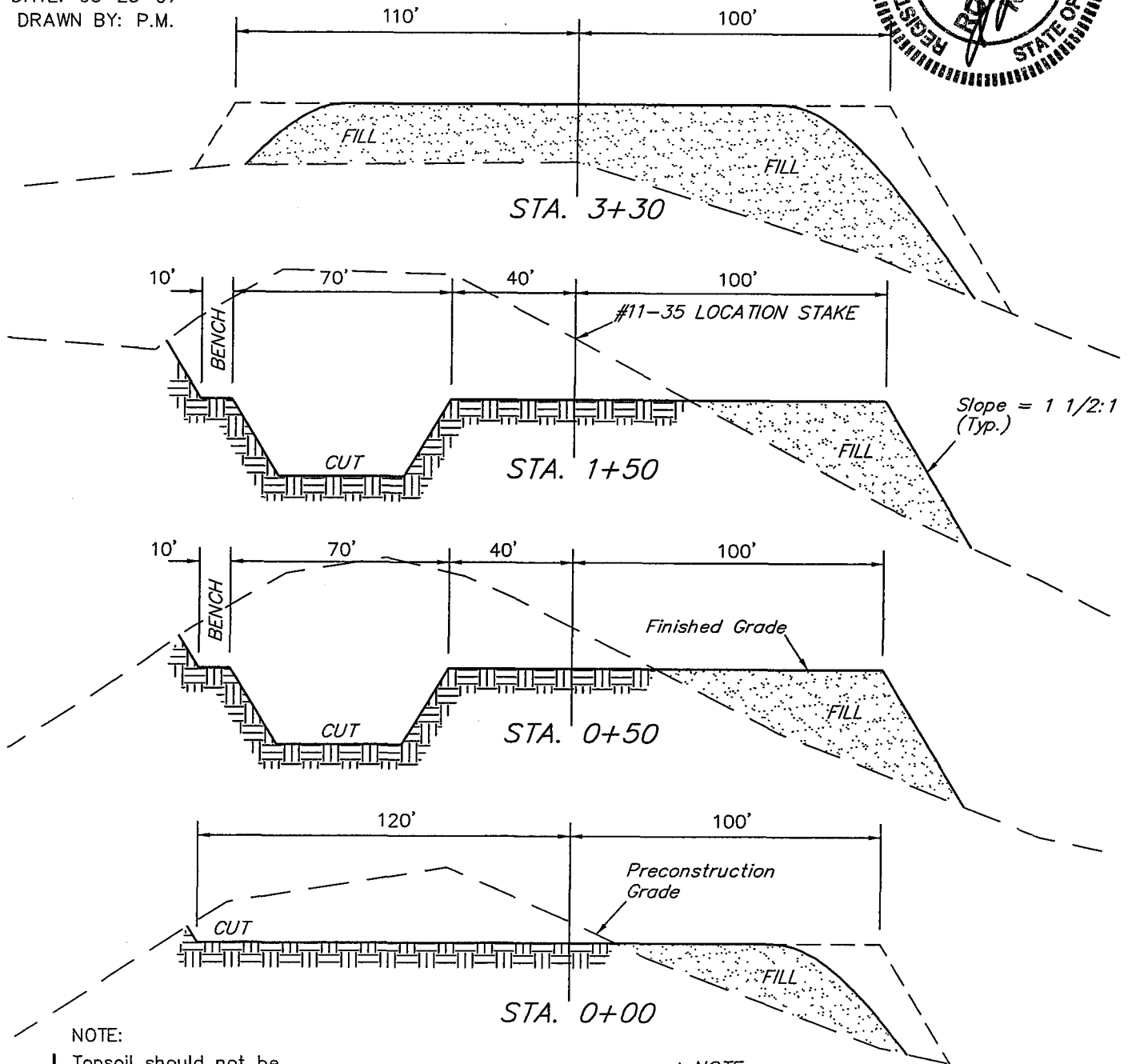
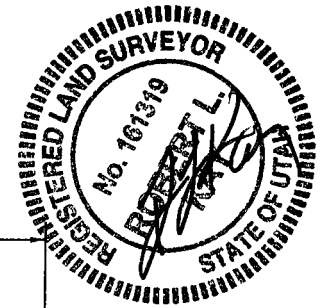
# BERRY PETROLEUM COMPANY

## TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #11-35-55 & #12-35D-55  
SECTION 35, T5S, R5W, U.S.B.&M.  
NE 1/4 SW 1/4

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 05-25-07  
DRAWN BY: P.M.



### NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

### \* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

### APPROXIMATE YARDAGES

|                         |                         |
|-------------------------|-------------------------|
| CUT                     |                         |
| (12") Topsoil Stripping | = 3,620 Cu. Yds.        |
| Remaining Location      | = 17,400 Cu. Yds.       |
| <b>TOTAL CUT</b>        | <b>= 21,020 CU.YDS.</b> |
| <b>FILL</b>             | <b>= 15,450 CU.YDS.</b> |

|                                                 |                  |
|-------------------------------------------------|------------------|
| EXCESS MATERIAL                                 | = 5,570 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.)           | = 5,570 Cu. Yds. |
| EXCESS UNBALANCE (After Interim Rehabilitation) | = 0 Cu. Yds.     |

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# BERRY PETROLEUM COMPANY

## LOCATION LAYOUT FOR

UTE TRIBAL #11-35-55 & #12-35D-55  
SECTION 35, T5S, R5W, U.S.B.&M.  
NE 1/4 SW 1/4

Prevailing

N

Winds

SCALE: 1" = 50'

DATE: 05-25-07

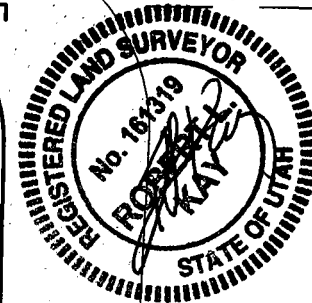
DRAWN BY: P.M.

REVISED: 08-14-07

REVISED: 09-04-07

F-19.0'  
El. 293.6'

Sta. 3+30



### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

N79°13'41"W 1426.31'  
(TO BOTTOM HOLE)

Approx.  
Top of  
Cut Slope

Sta. 1+50

F-12.8'  
El. 299.8'

Approx.  
Toe of  
Fill Slope

Sta. 0+00

C-6.1'  
El. 318.7'

C-10.6'  
El. 323.2'

F-12.7'  
El. 299.9'

Proposed Access  
Road

Elev. Ungraded Ground at #11-35 Loc. Stake = 7321.4'

Elev. Graded Ground at #11-35 Loc. Stake = 7312.6'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

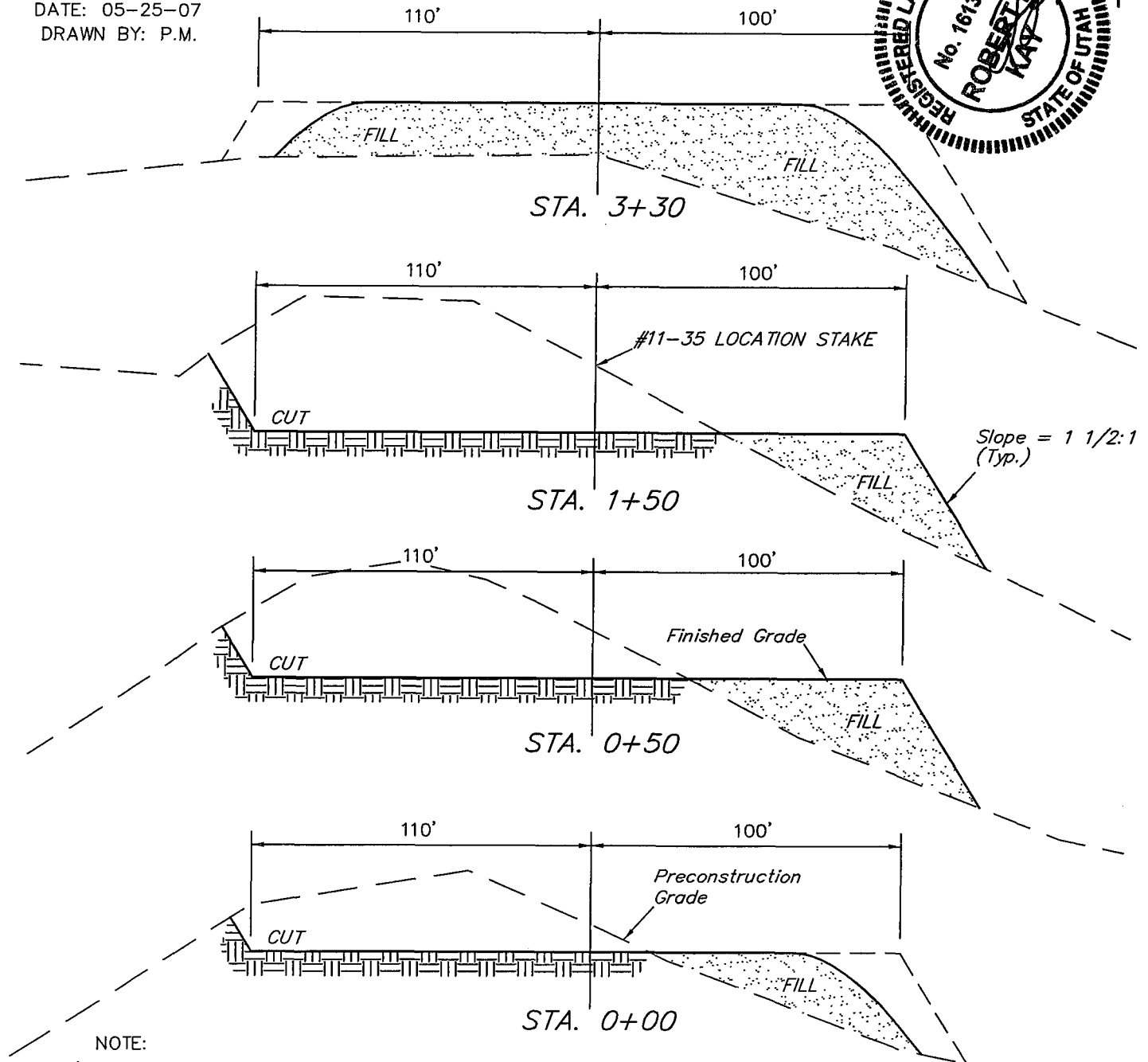
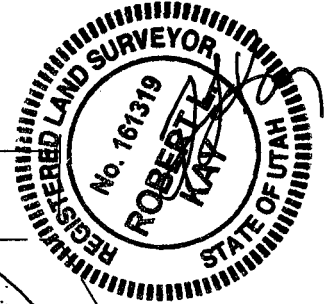
# BERRY PETROLEUM COMPANY

## TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #11-35-55 & #12-35D-55  
SECTION 35, T5S, R5W, U.S.B.&M.  
NE 1/4 SW 1/4

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 05-25-07  
DRAWN BY: P.M.



### NOTE:

Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

### \* NOTE:

FILL QUANTITY INCLUDES  
5% FOR COMPACTION

### APPROXIMATE YARDAGES

CUT  
(12") Topsoil Stripping = 3,440 Cu. Yds.  
Remaining Location = 13,970 Cu. Yds.  
  
TOTAL CUT = 17,410 CU.YDS.  
FILL = 13,970 CU.YDS.

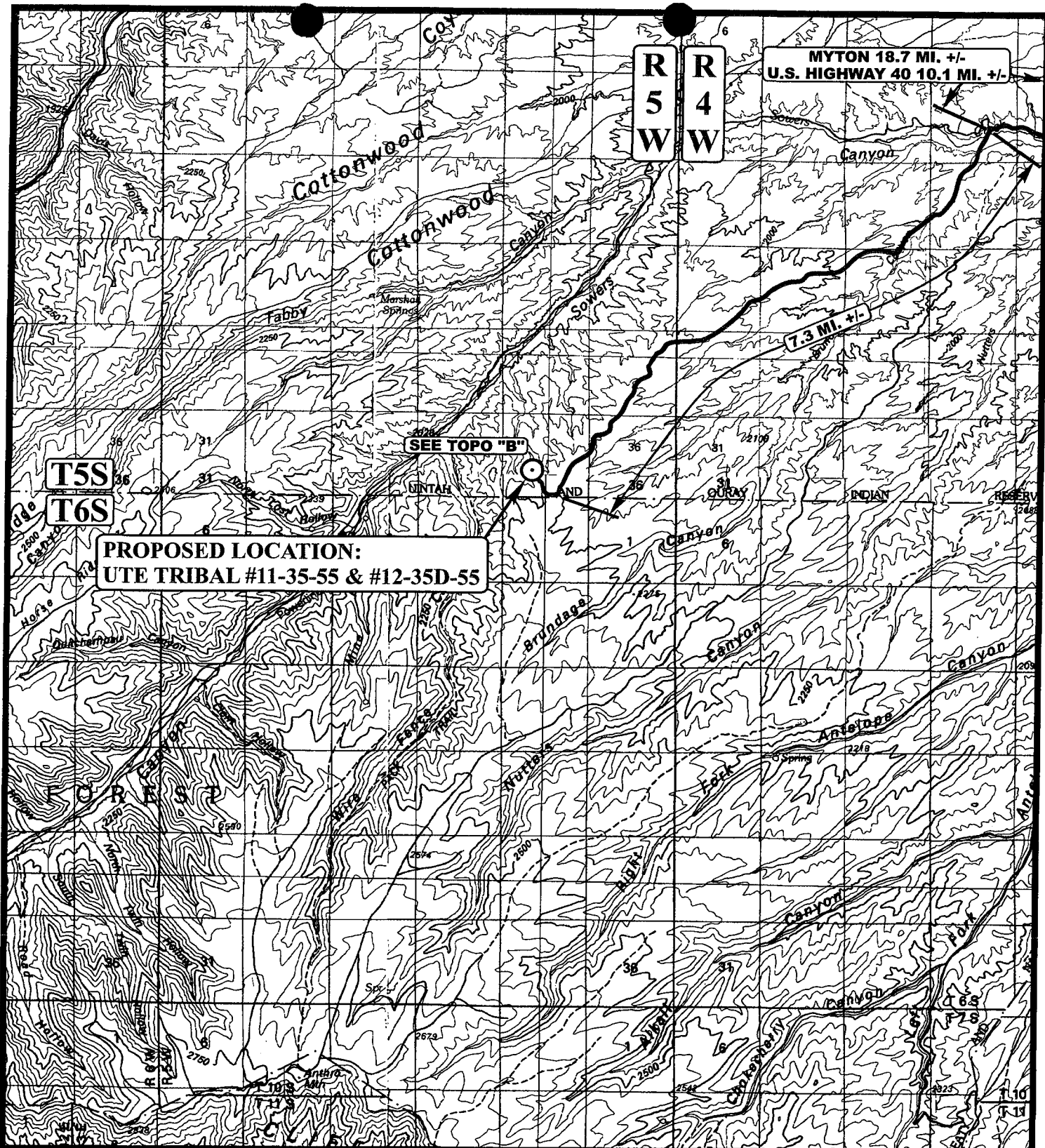
EXCESS MATERIAL = 3,440 Cu. Yds.

Topsoil = 3,440 Cu. Yds.

EXCESS UNBALANCE = 0 Cu. Yds.  
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017





# LEGEND:

○ PROPOSED LOCATION



## BERRY PETROLEUM COMPANY

UTE TRIBAL #11-35-55 & #12-35D-55  
SECTION 35, T5S, R5W, U.S.B.&M.  
NE 1/4 SW 1/4



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

05 29 07  
MONTH DAY YEAR

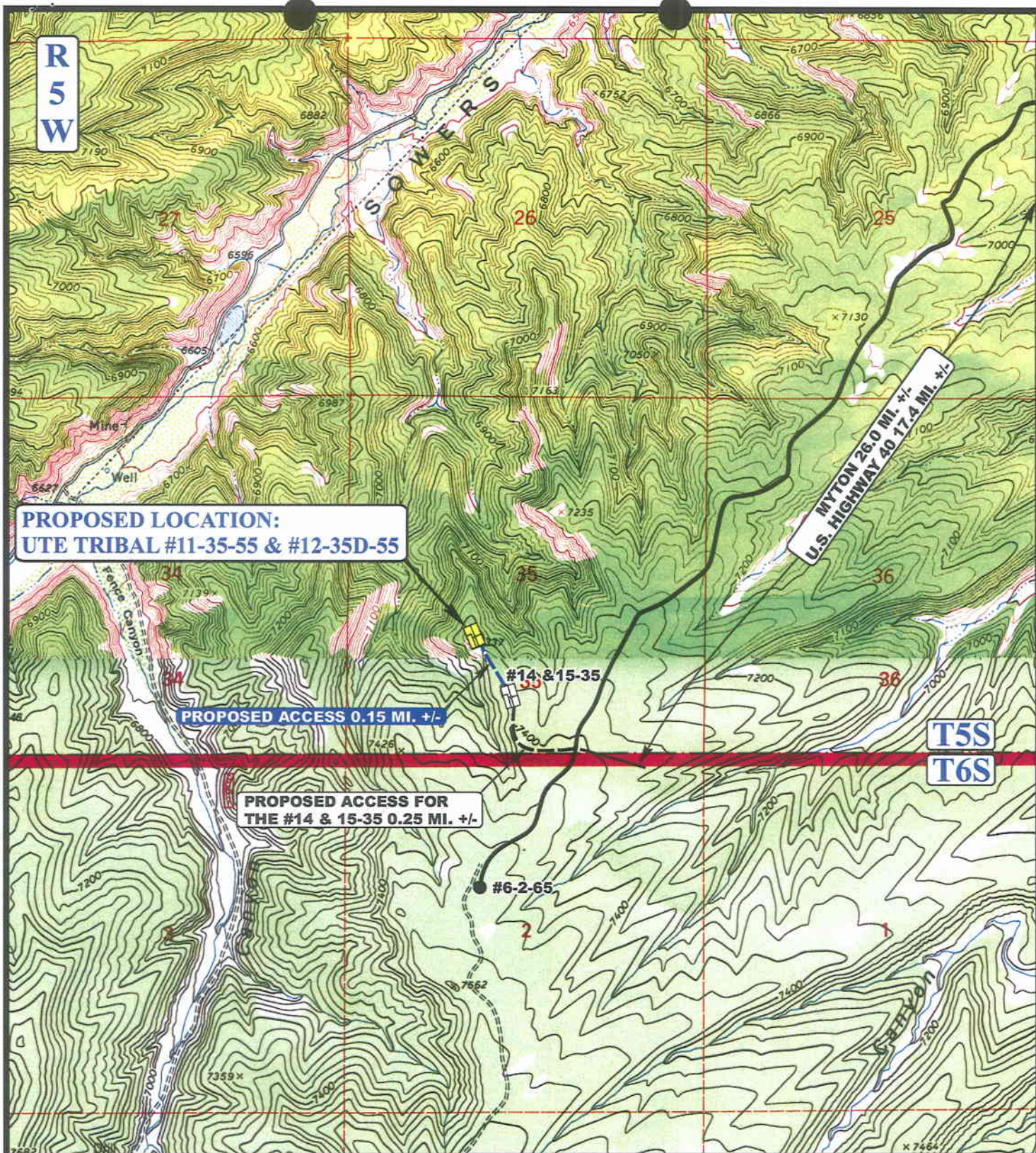
SCALE: 1:100,000

DRAWN BY: C.P.

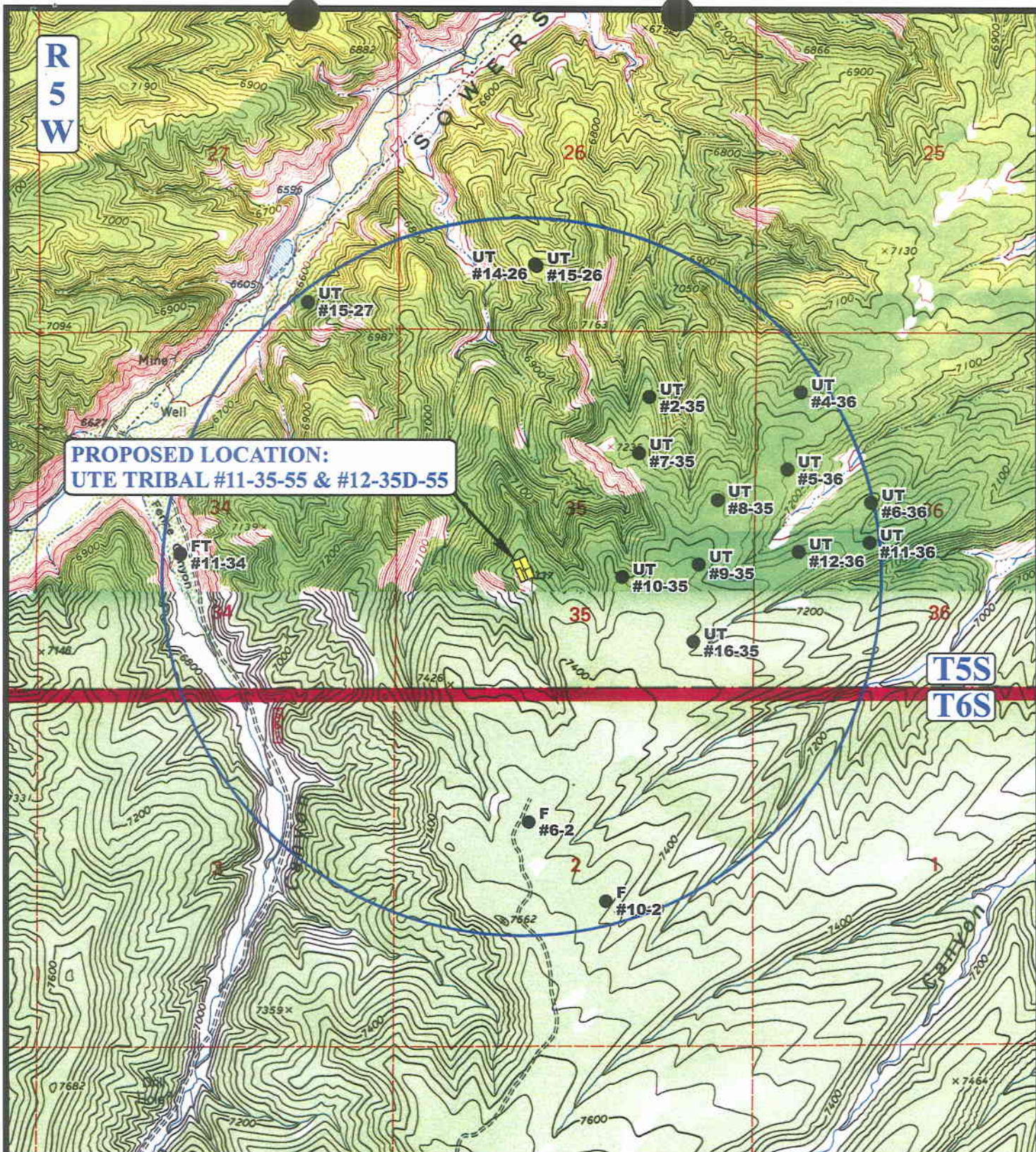
REVISED: 00-00-00

A  
TOPO









**PROPOSED LOCATION:  
UTE TRIBAL #11-35-55 & #12-35D-55**

# **LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



## **BERRY PETROLEUM COMPANY**

**UTE TRIBAL #11-35-55 & #12-35D-55  
SECTION 35, T5S, R5W, U.S.B.&M.  
NE 1/4 SW 1/4**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

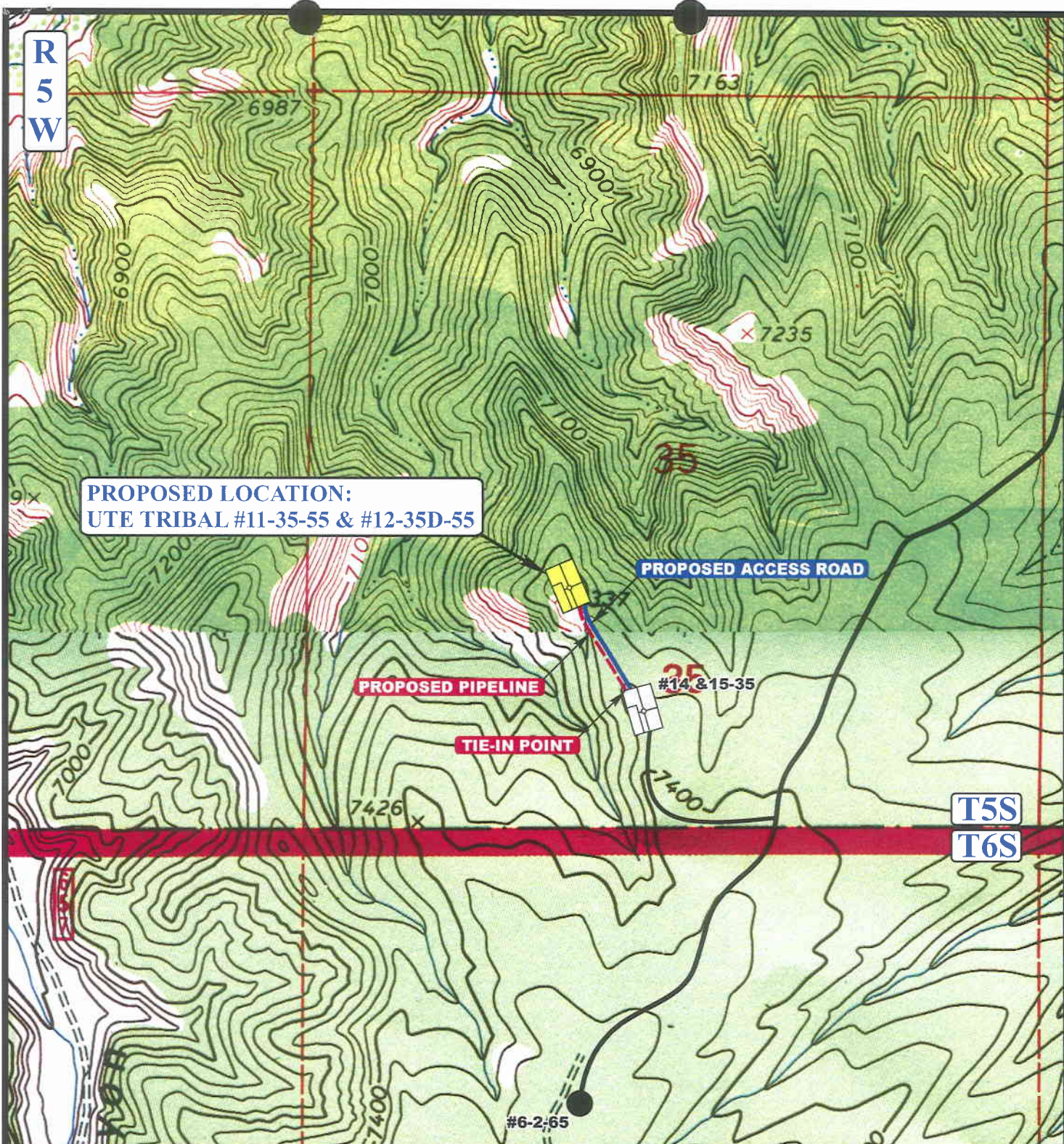
**TOPOGRAPHIC  
MAP**

**05 29 07**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00







APPROXIMATE TOTAL PIPELINE DISTANCE = 693' +/-

# LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



## BERRY PETROLEUM COMPANY

UTE TRIBAL #11-35-55 & #12-35D-55  
SECTION 35, T5S, R5W, U.S.B.&M.  
NE 1/4 SW 1/4



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

05 29 07  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00





**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/17/2007

API NO. ASSIGNED: 43-013-33782

WELL NAME: UTE TRIBAL 12-35D-55

OPERATOR: BERRY PETROLEUM COMPANY ( N2480 )

PHONE NUMBER: 435-722-1325

CONTACT: SHELLEY CROZIER

PROPOSED LOCATION:

NESW 35 050S 050W

SURFACE: 1751 FSL 1865 FWL

BOTTOM: 2018 FSL 0462 FWL

COUNTY: DUCHESNE

LATITUDE: 40.00092 LONGITUDE: -110.4171

UTM SURF EASTINGS: 549756 NORTHINGS: 4427812

FIELD NAME: BRUNDAGE CANYON ( 72 )

| INSPECT LOCATN BY: / / |          |      |
|------------------------|----------|------|
| Tech Review            | Initials | Date |
| Engineering            |          |      |
| Geology                |          |      |
| Surface                |          |      |

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-4945

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. RLB0005651 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 43-11041 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

\_\_\_ R649-2-3.  
Unit: \_\_\_  
\_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
\_\_\_ R649-3-3. Exception  
\_\_\_ Drilling Unit  
Board Cause No: \_\_\_  
Eff Date: \_\_\_  
Siting: \_\_\_  
☒ R649-3-11. Directional Drill

COMMENTS: See Separate File

STIPULATIONS: 1. Section Approved  
2. Spacing Shp

UTE TRIBAL 15-26D-55  
UTE TRIBAL 14-26D-55

BHL  
14-26D-55

BHL  
15-26D-55

BHL  
12Q-25-55

UTE TRIBAL  
13-25

T5S R5W

## BRUNDAGE CANYON FIELD

UTE  
TRIBAL  
2-35

UTE TRIBAL  
4-36

UTE TRIBAL  
7-35-55

UTE TRIBAL  
5-36-55

UTE TRIBAL  
8-35-55

BHL  
12-35D-55

UTE TRIBAL 12-35D-55  
UTE TRIBAL 11-35-55

UTE TRIBAL  
10-35-55

UTE TRIBAL  
9-35-55

UTE TRIBAL  
12-36-55

UTE TRIBAL  
16-35-55

BHL  
13-36D-55

T6S R5W

FEDERAL  
2-2-65

OPERATOR: BERRY PETRO CO (N2480)










SEC: 35 T.5S R. 5W

FIELD: BRUNDAGE CANYON (72)












COUNTY: DUCHESNE

SPACING: R649-3-11 / DIRECTIONAL DRILLING

**Field Status**  
 ABANDONED  
 ACTIVE  
 COMBINED  
 INACTIVE  
 PROPOSED  
 STORAGE  
 TERMINATED

**Unit Status**  
 EXPLORATORY  
 GAS STORAGE  
 NF PP OIL  
 NF SECONDARY  
 PENDING  
 PI OIL  
 PP GAS  
 PP GEOTHERML  
 PP OIL  
 SECONDARY  
 TERMINATED

### Wells Status

 GAS INJECTION  
 GAS STORAGE  
 LOCATION ABANDONED  
 NEW LOCATION  
 PLUGGED & ABANDONED  
 PRODUCING GAS  
 PRODUCING OIL  
 SHUT-IN GAS  
 SHUT-IN OIL  
 TEMP. ABANDONED  
 TEST WELL  
 WATER INJECTION  
 WATER SUPPLY  
 WATER DISPOSAL  
 DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON  
DATE: 18-SEPTEMBER-2007



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

September 18, 2007

Berry Petroleum Company  
Rt.2, Box 7735  
Roosevelt, UT 84066

Re: Ute Tribal 12-35D-55 Well, Surface Location 1751' FSL, 1865' FWL, NE SW, Sec. 35,  
T. 5 South, R. 5 West, Bottom Location 2018' FSL, 462' FWL, NW SW, Sec. 35,  
T. 5 South, R. 5 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33782.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal Office

Operator: Berry Petroleum Company  
Well Name & Number Ute Tribal 12-35D-55  
API Number: 43-013-33782  
Lease: 14-20-H62-4945

Surface Location: NE SW Sec. 35 T. 5 South R. 5 West  
Bottom Location: NW SW Sec. 35 T. 5 South R. 5 West

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED  
VERNAL FIELD OFFICE

2007 SEP 14 PM 4:04

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

|                                                                                                                                                                                                                        |                                                     |                                                                                     |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|-------------------------------------------------------------------------------------|
| 1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER                                                                                                                            |                                                     | 5. Lease Serial No.<br>14-20-H62-4945                                               |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil well <input type="checkbox"/> Gas well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single zone <input type="checkbox"/> Multiple zone |                                                     | 6. If Indian, Allottee or Tribe Name<br>UTE                                         |
| 2. Name of Operator<br>BERRY PETROLEUM COMPANY                                                                                                                                                                         |                                                     | 7. Unit or CA Agreement, Name and No.<br>N/A                                        |
| 3a. Address<br>4000 SOUTH 4028 WEST<br>RT. 2 BOX 7735, ROOSEVELT, UT. 84066                                                                                                                                            | 3b. Phone No. (include area code)<br>(435) 722-1325 | 8. Lease Name and Well No.<br>UTE TRIBAL 12-35D-55                                  |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)<br>At surface (NE/SW) 1751' FSL, 1865' FWL<br>At proposed prod. zone BHL: 2018' FSL 462' FWL                              |                                                     | 9. API Well No.<br>43-013-33782                                                     |
| 10. Field and Pool, or Exploratory<br>BRUNDAGE CANYON                                                                                                                                                                  |                                                     | 11. Sec., T. R. M. or BLK. and Survey or Area<br>SEC. 35, T.5S., R.5W.<br>U.S.B.&M. |
| 14. Distance in miles and direction from nearest town or post office*<br>26.4 MILES FROM MYTON, UTAH                                                                                                                   |                                                     | 12. County or Parrish<br>DUCHESNE                                                   |
| 15. Distance from proposed* location to nearest property of lease line, ft. (Also to nearest drg. Unit line, if any)<br>1751'                                                                                          |                                                     | 13. State<br>UTAH                                                                   |
| 16. No. of acres in lease<br>640                                                                                                                                                                                       |                                                     | 17. Spacing Unit dedicated to this well<br>40                                       |
| 18. Distance from proposed* to nearest well, drilling, completed, applied for, on this lease, ft.<br>1500'                                                                                                             |                                                     | 20. BLM/BIA Bond No. on file<br>UTB000035 / RLB0005750                              |
| 21. Elevations (Show whether DF, KDB, RT, GR, etc.)<br>7313' GR                                                                                                                                                        |                                                     | 22. Approximate date work will start*<br>REFER TO BPC SOP PLAN                      |
|                                                                                                                                                                                                                        |                                                     | 23. Estimated duration<br>REFER TO BPC SOP PLAN                                     |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |                                                                                                                                                 |                                                                                                    |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor.                                                                                                | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above.     |
| 2. A Drilling Plan.                                                                                                                             | 5. Operator certification.                                                                         |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

|                                                 |                                            |                    |
|-------------------------------------------------|--------------------------------------------|--------------------|
| 25. Signature<br><i>Shelley E. Crozier</i>      | Name (Printed/Typed)<br>SHELLEY E. CROZIER | Date<br>09/10/07   |
| Title<br>REGULATORY & PERMITTING SPECIALIST     |                                            |                    |
| Approved by (Signature)<br><i>Jerry Kevorka</i> | Name (Printed/Typed)<br>JERRY KEVORKA      | Date<br>12-13-2007 |
| Title<br>Assistant Field Manager                |                                            |                    |
| Office<br>VERNAL FIELD OFFICE                   |                                            |                    |

Application approval does not constitute a warranty that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

RECEIVED

DEC 18 2007

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: Berry Petroleum Company Location: NESW, Sec. 35, T5S, R5W  
Well No: Ute Tribal 12-35D-55 Lease No: 14-20-H62-4945  
API No: 43-013-33782 Agreement: N/A

| Title                             | Name            | Office Phone Number | Cell Phone Number |
|-----------------------------------|-----------------|---------------------|-------------------|
| Petroleum Engineer:               | Matt Baker      | (435) 781-4490      | (435) 828-4470    |
| Petroleum Engineer:               | Michael Lee     | (435) 781-4432      | (435) 828-7875    |
| Petroleum Engineer:               | James Ashley    | (435) 781-4470      | (435) 828-7874    |
| Petroleum Engineer:               | Ryan Angus      | (435) 781-4430      | (435) 828-7368    |
| Supervisory Petroleum Technician: | Jamie Sparger   | (435) 781-4502      | (435) 828-3913    |
| NRS/Enviro Scientist:             | Paul Buhler     | (435) 781-4475      | (435) 828-4029    |
| NRS/Enviro Scientist:             | Karl Wright     | (435) 781-4484      | (435) 828-7381    |
| NRS/Enviro Scientist:             | Holly Villa     | (435) 781-4404      |                   |
| NRS/Enviro Scientist:             |                 | (435) 781-4476      |                   |
| NRS/Enviro Scientist:             | Chuck MacDonald | (435) 781-4441      | (435) 828-7481    |
| NRS/Enviro Scientist:             | Jannice Cutler  | (435) 781-3400      | (435) 828-3544    |
| NRS/Enviro Scientist:             | Michael Cutler  | (435) 781-3401      | (435) 828-3546    |
| NRS/Enviro Scientist:             | Anna Figueroa   | (435) 781-3407      | (435) 828-3548    |
| NRS/Enviro Scientist:             | Verlyn Pindell  | (435) 781-3402      | (435) 828-3547    |
| NRS/Enviro Scientist:             | Darren Williams | (435) 781-4447      |                   |
| NRS/Enviro Scientist:             | Nathan Packer   | (435) 781-3405      | (435) 828-3545    |

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

|                                                                 |   |                                                                                                                                                                             |
|-----------------------------------------------------------------|---|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Construction Activity                                           | - | The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. |
| Construction Completion                                         | - | Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.          |
| Spud Notice<br>(Notify Petroleum Engineer)                      | - | Twenty-Four (24) hours prior to spudding the well.                                                                                                                          |
| Casing String & Cementing<br>(Notify Supv. Petroleum Tech.)     | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings.                                                                                            |
| BOP & Related Equipment Tests<br>(Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to initiating pressure tests.                                                                                                                  |
| First Production Notice<br>(Notify Petroleum Engineer)          | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.                                |

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**General Surface COAs**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

**Specific Surface COAs**

- Paint tanks Desert Tan.
- Keep pipeline away from trees.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- Conditions as set forth by those owners and/or agencies.
- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROWs.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.



- Any deviation of submitted APDs and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

## **DOWNHOLE CONDITIONS OF APPROVAL**

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- Production casing cement shall be brought up and into the surface.
- All blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment BOPE shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources such as Gilsonite, tar sands, oil shale, trona, etc. to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth from KB or GL of encounter, vertical footage of the encounter and, the name of the person making the report along with a telephone number should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log CBL will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" Oil and Gas Operations Report OGOR starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 303 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location  $\frac{1}{4}$ , Sec., Twn, Rng, and P.M..
  - Date well was placed in a producing status date of first production for which royalty will be paid.
  - The nature of the well's production, i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons.
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees NTL 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events fires, accidents, blowouts, spills, discharges as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" BLM Form 3160-4 shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report

including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples cuttings, fluid, and/or gas shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" Form BLM 3160-5 must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: BERRY PETROLEUM COMPANY Operator Account Number: N 2480  
Address: 4000 S. 4028 W. RT.2 Box 7735  
city Roosevelt  
state Ut zip 84066 Phone Number: (435) 722-1325

**Well 1**

| API Number            | Well Name             |                   | QQ               | Sec | Twp                              | Rng | County   |
|-----------------------|-----------------------|-------------------|------------------|-----|----------------------------------|-----|----------|
| 4301333783            | UTE TRIBAL 11-35-55   |                   | NESW             | 35  | 5S                               | 5W  | DUCHESNE |
| Action Code           | Current Entity Number | New Entity Number | Spud Date        |     | Entity Assignment Effective Date |     |          |
| <u>A</u>              | <u>99999</u>          | <u>16855</u>      | <u>5/21/2008</u> |     | <u>5/29/08</u>                   |     |          |
| Comments: <u>GRRV</u> |                       |                   |                  |     |                                  |     |          |

**Well 2**

R

| API Number                              | Well Name             |                   | QQ               | Sec | Twp                              | Rng | County   |
|-----------------------------------------|-----------------------|-------------------|------------------|-----|----------------------------------|-----|----------|
| 4301333782                              | UTE TRIBAL 12-35D-55  |                   | NESW             | 35  | 5S                               | 5W  | DUCHESNE |
| Action Code                             | Current Entity Number | New Entity Number | Spud Date        |     | Entity Assignment Effective Date |     |          |
| <u>A</u>                                | <u>99999</u>          | <u>16856</u>      | <u>5/21/2008</u> |     | <u>5/29/08</u>                   |     |          |
| Comments: <u>GRRV</u> <u>BHL = NWSW</u> |                       |                   |                  |     |                                  |     |          |

**Well 3**

| API Number    | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|---------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
|               |                       |                   |           |     |                                  |     |        |
| Action Code   | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
|               |                       |                   |           |     |                                  |     |        |
| Comments:<br> |                       |                   |           |     |                                  |     |        |

**ACTION CODES:**

- A** - Establish new entity for new well (single well only)
- B** - Add new well to existing entity (group or unit well)
- C** - Re-assign well from one existing entity to another existing entity
- D** - Re-assign well from one existing entity to a new entity
- E** - Other (Explain in 'comments' section)

JOLENE HOLMES

Name (Please Print)

Jolene Holmes

Signature

REGULATORY ASSISTANT.

5/23/2008

Title

Date

**RECEIVED**

**MAY 28 2008**

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|                                                                                                               |                                                           |
|---------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>14-20-H62-4945 |
| 2. NAME OF OPERATOR:<br>BERRY PETROLEUM COMPANY                                                               | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>UTE              |
| 3. ADDRESS OF OPERATOR:<br>4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066                                  | 7. UNIT or CA AGREEMENT NAME:<br>N/A                      |
| PHONE NUMBER:<br>(435) 722-1325                                                                               | 8. WELL NAME and NUMBER:<br>UTE TRIBAL 12-35D-55          |
|                                                                                                               | 9. API NUMBER:<br>4301333681 33782                        |
|                                                                                                               | 10. FIELD AND POOL, OR WILDCAT:<br>BRUNDAGE CANYON        |

|                                                                                                                                                           |                                 |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1751' FSL, 1865' FWL BHL: 2018' FSL, 462' FWL<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 35 T5S R5W | COUNTY: DUCHESNE<br>STATE: UTAH |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|

|                                                                                                                             |                                                                                                                                                                                                                                                                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                                                                                                                                                                                                                                                                |
|-----------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA                                             |                                                                                                                                                                                                                                                                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                                                                                                                                                                                                                                                                |
| TYPE OF SUBMISSION                                                                                                          | TYPE OF ACTION                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                                                                                                                                                                                                                                                                |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> PRODUCTION (START/RESUME)<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> TEMPORARILY ABANDON<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> WATER SHUT-OFF<br><input checked="" type="checkbox"/> OTHER: COMPLETION |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              |                                                                                                                                                                                                                                                                                                                                                                                                                         |                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                                                                                                                                                                                                                                                                |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE PLEASE SEE THE ATTACHED COMPLETION PROCEDURE FOR THE 12-35D-55.

COPY SENT TO OPERATOR

Date: 7-15-2008

Initials: KS

|                                   |                            |
|-----------------------------------|----------------------------|
| NAME (PLEASE PRINT) JOLENE HOLMES | TITLE REGULATORY ASSISANT. |
| SIGNATURE <i>Jolene Holmes</i>    | DATE 7/3/2008              |

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

Date: 7/15/08  
By: *[Signature]*  
(See Instructions on Reverse Side)

RECEIVED

JUL 10 2008

DIV. OF OIL, GAS & MINING

Surface: 1751' FSL, 1865' FWL (NESW)  
Sec. 35, T5S-R5W  
Duchesne County, Utah  
API No: 43-013-33782  
Depth: TD 6130'  
Elevation: GL 7313'; KB 7327'; KB - GL = 14'  
CSG: 8 5/8" 24# J-55 STC set @ 359' KB cmt'd w/ 225 sacks  
Class G  
5 1/2" 15.5# J-55 LTC @ 6115' KB cmt'd w/ 227 sks PL2  
lead & 350 PL2HS sks tail  
Mkr jt @ 4240.0' KB Length - 24.08'  
FC @ 6069'  
TBG: 2 7/8" 6.5# J-55 8rd w/ 2 7/8" SN 1 jt off btm. EOT @  
xxxx', TAC @ xxxx.  
FM: Douglas Creek 4,423', Black Shale 5,050', Castle Peak Ls  
5,368', Uteland Butte Ls 5,790', Wasatch 5,995'.  
Required TOC: 1699'

Correlate Depths to the PSI CD/CN log dated 06/13/2008.

\*\*\*\*\*

**PROGRAM:**

- 1) Install surface production equipment and pumping unit.
- 2) NU frachead & BOPE. Load hole.
- 3) MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBTD to TOC. Verify PBTD & acceptable cmt bond across zones to be completed. **Make sure that CBL is run to a shallow enough depth so that the TOC can be identified.** Cement top should be within the surface casing to satisfy Berry Petroleum's SOP. Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If acceptable, proceed and perf the following **Uteland Butte** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

| Interval: 1 | Top Perf | Btm Perf | SPF | Length | No. Perfs |
|-------------|----------|----------|-----|--------|-----------|
|             | 5816     | 5818     | 2   | 2      | 4         |
|             | 5838     | 5840     | 2   | 2      | 4         |
|             | 5856     | 5858     | 2   | 2      | 4         |
|             | 5869     | 5871     | 2   | 2      | 4         |
|             | 5910     | 5911     | 2   | 1      | 2         |
|             | 5950     | 5952     | 2   | 2      | 4         |
|             | 5988     | 5989     | 2   | 1      | 2         |
| Total:      |          |          |     | 12     | 24        |

- 4) RU frac equip. & frac down csg per design f/ Interval 1. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 5,677. Perf the following **Castle Peak** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

| Interval: 2 | Top Perf | Btm Perf | SPF | Length | No. Perfs |
|-------------|----------|----------|-----|--------|-----------|
|             | 5416     | 5418     | 2   | 2      | 4         |
|             | 5422     | 5424     | 2   | 2      | 4         |
|             | 5506     | 5508     | 2   | 2      | 4         |
|             | 5594     | 5596     | 2   | 2      | 4         |
|             | 5645     | 5647     | 2   | 2      | 4         |
| Total:      |          |          |     | 10     | 20        |

- 5) RU frac equip. & frac down csg per design f/ Interval 2. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 4,736 Perf the following **Douglas Creek** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:



| Interval: 3 | Top Perf | Btm Perf | SPF | Length | No. Perfs |
|-------------|----------|----------|-----|--------|-----------|
|             | 4468     | 4474     | 2   | 6      | 12        |
|             | 4692     | 4694     | 2   | 2      | 4         |
|             | 4704     | 4706     | 2   | 2      | 4         |
| Total:      |          |          |     | 10     | 20        |

- 6) RU frac equip. & frac down csg per design f/ Interval 3. SD and record ISIP. RD frac equipment from wellhead. Open and flow well to tank.
- 7) RIH w/ 2 3/4" tbg w/ bit. RIH w/ tbg to top of plug. CO to PBTD. Circulate hole clean. POOH & lay down bit.
- 8) PU NC & SN & 5 1/2" anchor catcher. Pull up & Set anchor catcher & SN below bottom perfs. ND BOPE. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

**Stage 1: Uteland Butte**

Top Perf: 5816 ft

Btm. Perf: 5989 ft

Total Proppant: 60,000 lb 16/30 White  
Rate: 40 bpm

| Stage |              | Vol (Gal) | Vol (bbls) | Beg. PPA | End PPA | Prop (lb) |
|-------|--------------|-----------|------------|----------|---------|-----------|
| 1     | Acid         | 250       | 6.0        |          |         |           |
| 2     | Pad          | 11000     | 261.9      |          |         |           |
| 3     | 1-3 PPA Ramp | 19500     | 464.3      | 1        | 3       | 39000     |
| 4     | 3-4 PPA Ramp | 6000      | 142.9      | 3        | 4       | 21000     |
| 5     | Spacer       | 169       | 4.0        |          |         |           |
| 6     | Acid         | 250       | 6.0        |          |         |           |
| 7     | Flush        | 5395      | 128.5      |          |         |           |

Total Fluid: 1002 bbls

---

**Stage 2: Castle Peak**

Top Perf: 5416 ft

Btm. Perf: 5647 ft

Total Proppant: 100,000 lb 16/30 White  
Rate: 40 bpm

| Stage |              | Vol (Gal) | Vol (bbls) | Beg. PPA | End PPA | Prop (lb) |
|-------|--------------|-----------|------------|----------|---------|-----------|
| 1     | Pad          | 6700      | 159.5      |          |         |           |
| 2     | 1-5 PPA Ramp | 16667     | 396.8      | 1        | 5       | 50000     |
| 3     | 5 PPA Hold   | 10000     | 238.1      | 5        | 5       | 50000     |
| 4     | Spacer       | 710       | 16.9       |          |         |           |
| 5     | Acid         | 250       | 6.0        |          |         |           |
| 6     | Flush        | 4455      | 106.1      |          |         |           |

Total Fluid: 917 bbls

---

**Stage 3: Douglas Creek**

Top Perf: 4468 ft

Btm. Perf: 4706 ft

Total Proppant: 100,000 lb 16/30 White  
Rate: 40 bpm

| Stage |              | Vol (Gal) | Vol (bbls) | Beg. PPA | End PPA | Prop (lb) |
|-------|--------------|-----------|------------|----------|---------|-----------|
| 1     | Pad          | 6700      | 159.5      |          |         |           |
| 2     | 1-5 PPA Ramp | 16667     | 396.8      | 1        | 5       | 50000     |
| 3     | 5 PPA Hold   | 10000     | 238.1      | 5        | 5       | 50000     |
| 4     | Spacer       | 4467      | 106.3      |          |         |           |
| 5     | Acid         | 0         | 0.0        |          |         |           |
| 6     | Flush        | 0         | 0.0        |          |         |           |

Total Fluid: 901 bbls

**Tanks Needed: 6**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

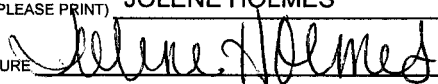
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|                                                                                                                                                                                             |  |                                                           |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____                                                                               |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>14-20-H62-4945 |
| 2. NAME OF OPERATOR:<br>BERRY PETROLEUM COMPANY                                                                                                                                             |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>UTE              |
| 3. ADDRESS OF OPERATOR:<br>4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066                                                                                                                |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A                      |
| PHONE NUMBER:<br>(435) 722-1325                                                                                                                                                             |  | 8. WELL NAME and NUMBER:<br>UTE TRIBAL 12-35D-55          |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1751' FSL, 1865' FWL BHL 2018' FSL 462' FWL.<br>COUNTY: DUCHESNE<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 35 T5S R5W<br>STATE: UTAH |  | 9. API NUMBER:<br>4301333782                              |
|                                                                                                                                                                                             |  | 10. FIELD AND POOL, OR WILDCAT:<br>BRUNDAGE CANYON        |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA                                           |                                                         |                                                               |                                                        |
|---------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|---------------------------------------------------------------|--------------------------------------------------------|
| TYPE OF SUBMISSION                                                                                                        | TYPE OF ACTION                                          |                                                               |                                                        |
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                               | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|                                                                                                                           | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                       | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|                                                                                                                           | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                     | <input type="checkbox"/> TEMPORARILY ABANDON           |
|                                                                                                                           | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                      | <input type="checkbox"/> TUBING REPAIR                 |
|                                                                                                                           | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                     | <input type="checkbox"/> VENT OR FLARE                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                            | <input type="checkbox"/> WATER DISPOSAL                |
|                                                                                                                           | <input type="checkbox"/> CHANGE WELL STATUS             | <input checked="" type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF                |
|                                                                                                                           | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE             | <input checked="" type="checkbox"/> OTHER: 1 ST SALES  |
|                                                                                                                           | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION     |                                                        |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THE THE UTE TRIBAL 12-35D-575 WENT TO SALES ON JULY 11, 2008

|                                                                                               |                                         |
|-----------------------------------------------------------------------------------------------|-----------------------------------------|
| NAME (PLEASE PRINT) JOLENE HOLMES                                                             | TITLE REGULATORY & PERMITTING ASSISTANT |
| SIGNATURE  | DATE 7/16/2008                          |

(This space for State use only)

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JUL 21 2008  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|                                                                                                                                                                                             |  |                                                           |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____                                                                               |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>14-20-H62-4945 |
| 2. NAME OF OPERATOR:<br>BERRY PETROLEUM COMPANY                                                                                                                                             |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>UTE              |
| 3. ADDRESS OF OPERATOR:<br>4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066                                                                                                                |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A                      |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1751' FSL, 1865' FWL BHL 2018' FSL 462' FWL.<br>COUNTY: DUCHESNE<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 35 T5S R5W<br>STATE: UTAH |  | 8. WELL NAME and NUMBER:<br>UTE TRIBAL 12-35D-55          |
| PHONE NUMBER:<br>(435) 722-1325                                                                                                                                                             |  | 9. API NUMBER:<br>4301333782                              |
|                                                                                                                                                                                             |  | 10. FIELD AND POOL, OR WILDCAT:<br>BRUNDAGE CANYON        |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                                                                                        | TYPE OF ACTION                                          |                                                               |                                                        |
|---------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|---------------------------------------------------------------|--------------------------------------------------------|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                               | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|                                                                                                                           | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                       | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|                                                                                                                           | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                     | <input type="checkbox"/> TEMPORARILY ABANDON           |
|                                                                                                                           | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                      | <input type="checkbox"/> TUBING REPAIR                 |
|                                                                                                                           | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                     | <input type="checkbox"/> VENT OR FLARE                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                            | <input type="checkbox"/> WATER DISPOSAL                |
|                                                                                                                           | <input type="checkbox"/> CHANGE WELL STATUS             | <input checked="" type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF                |
|                                                                                                                           | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE             | <input checked="" type="checkbox"/> OTHER: HISTORY     |
|                                                                                                                           | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION     |                                                        |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THE DRILLING AND COMPLETION HISTORY FOR THE UTE TRIBAL 12-35D-55.

|                                                                                               |                                         |
|-----------------------------------------------------------------------------------------------|-----------------------------------------|
| NAME (PLEASE PRINT) JOLENE HOLMES                                                             | TITLE REGULATORY & PERMITTING ASSISTANT |
| SIGNATURE  | DATE 7/16/2008                          |

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# Daily Drilling

Report for: 5/22/2008

Report #: 1, DFS: -16

Depth Progress:

Well Name: Ute Tribal 12-35D-55

|                                  |                                                 |                                  |                                  |
|----------------------------------|-------------------------------------------------|----------------------------------|----------------------------------|
| API/UWI<br>4301333782            | Surface Legal Location<br>NESW Sec .35, T5S-R5W | Spud Date Notice<br>5/19/09      | State/Province<br>Utah           |
| Spud Date<br>6/7/2008 6:00:00 PM | Rig Release Date<br>6/13/2008 12:00:00 PM       | Ground Elevation (ftKB)<br>7,313 | KB-Ground Distance (ft)<br>14.00 |
| Weather                          | Temperature (°F)                                | Road Condition<br>Rough          | Hole Condition<br>Cased          |

|                                               |                                                 |
|-----------------------------------------------|-------------------------------------------------|
| Operations at Report Time<br>Drilling Surface | Operations Next 24 Hours<br>Move to UT 11-35-55 |
|-----------------------------------------------|-------------------------------------------------|

Operations Summary  
Rig up Craigs Roustabout, Drilled Surface, Run Casing 345 Feet

## Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code | Operation | Comment                   |
|------------|----------|-----------|---------------|------|-----------|---------------------------|
| 06:00      | 16:00    | 10.00     | 10.00         | 02   | Drilling  | Drill Surface, Run casing |

| Type                  | Time                  | Depth (ftKB)        | Density (lb/gal)   | Vis (s/qt) | PV Override (cp) | YP (lb/100ft²)        |
|-----------------------|-----------------------|---------------------|--------------------|------------|------------------|-----------------------|
| Gel (10s) (lb/100ft²) | Gel (10m) (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (/32") | pH         | Sand (%)         | Solids (%)            |
| MBT (lb/bbl)          | Alkalinity (mL/mL)    | Chlorides (mg/L)    | Calcium (mg/L)     | Pf (mL/mL) | Pm (mL/mL)       | Gel (30m) (lb/100ft²) |

|                       |                        |                           |                          |                         |
|-----------------------|------------------------|---------------------------|--------------------------|-------------------------|
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|-----------------------|------------------------|---------------------------|--------------------------|-------------------------|

|         |           |             |               |                      |           |
|---------|-----------|-------------|---------------|----------------------|-----------|
| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---------|-----------|-------------|---------------|----------------------|-----------|

|                |                    |         |
|----------------|--------------------|---------|
| Nozzles (/32") | String Length (ft) | OD (in) |
|----------------|--------------------|---------|

String Components

Comment

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|----------|--------------|------------|----------------|----------------------|-----------------|----------------|---------------|-----------|-----------|------------------|-----------------|----------|
|----------|--------------|------------|----------------|----------------------|-----------------|----------------|---------------|-----------|-----------|------------------|-----------------|----------|

|                             |                              |
|-----------------------------|------------------------------|
| AFE Number                  | Total AFE Amount             |
| Daily Cost<br>69,962        | Cum Cost To Date<br>69,962   |
| Daily Mud Cost              | Mud Cum To Date              |
| Depth Start (ftKB)          | Depth End (ftKB)             |
| Target Formation<br>Wasatch | Target Depth (ftKB)<br>6,105 |

Last Casing String  
Surface, 359ftKB

## Daily Contacts

| Job Contact | Mobile |
|-------------|--------|
|-------------|--------|

## Patterson-UTI, 778

|                              |                              |
|------------------------------|------------------------------|
| Contractor<br>Patterson-UTI  | Rig Number<br>778            |
| Rig Supervisor<br>Pedro Lasa | Phone Mobile<br>435-828-5181 |

## 1, Omega Geosource, D-750

|                  |                     |                       |
|------------------|---------------------|-----------------------|
| Pump Number<br>1 | Pwr (hp)<br>750.0   | Rod Dia (in)          |
| Liner Size (in)  | Stroke (in)<br>7.99 | Vol/Stk OR (b...      |
| Pres (psi)       | Slow Spd<br>No      | Strokes (s... Eff (%) |

## 2, Gardner-Denver, PZ-9

|                  |                     |                       |
|------------------|---------------------|-----------------------|
| Pump Number<br>2 | Pwr (hp)<br>750.0   | Rod Dia (in)          |
| Liner Size (in)  | Stroke (in)<br>9.02 | Vol/Stk OR (b...      |
| Pres (psi)       | Slow Spd<br>No      | Strokes (s... Eff (%) |

## Mud Additive Amounts

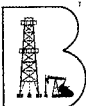
| Description | Cost (/unit) | Consum... |
|-------------|--------------|-----------|
|-------------|--------------|-----------|

## Safety Checks

| Time | Type | Description |
|------|------|-------------|
|------|------|-------------|

## Wellbores

|               |              |
|---------------|--------------|
| Wellbore Name | KO MD (ftKB) |
| Original Hole |              |



# Daily Drilling

Report for: 6/6/2008

Report #: 2, DFS: -1

Depth Progress:

Well Name: Ute Tribal 12-35D-55

|                                               |                                                 |                                                                    |                                  |
|-----------------------------------------------|-------------------------------------------------|--------------------------------------------------------------------|----------------------------------|
| API/UWI<br>4301333782                         | Surface Legal Location<br>NESW Sec .35, T5S-R5W | Spud Date Notice<br>5/19/09                                        | State/Province<br>Utah           |
| Spud Date<br>6/7/2008 6:00:00 PM              | Rig Release Date<br>6/13/2008 12:00:00 PM       | Ground Elevation (ftKB)<br>7,313                                   | KB-Ground Distance (ft)<br>14.00 |
| Weather<br>Warm                               | Temperature (°F)<br>58.0                        | Road Condition<br>Rough                                            | Hole Condition<br>Good           |
| Operations at Report Time<br>Rig up flow line |                                                 | Operations Next 24 Hours<br>Pick up BHA, Drill Cement, Drill ahead |                                  |

Operations Summary  
Rig up, Test BOP's, Repair Rig, Work on Pump, Replace Valves in Mud Tanks

## Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation          | Comment                             |
|------------|----------|-----------|---------------|--------|--------------------|-------------------------------------|
| 06:00      | 18:00    | 12.00     | 12.00         | 01     | Rig Up & Tear Down | Move to new Location, Rig up        |
| 18:00      | 00:00    | 6.00      | 18.00         | 08     | Repair Rig         | Repair Pumps                        |
| 00:00      | 03:30    | 3.50      | 21.50         | 15     | Test BOP           | Test BOP's, Every thing to 2000 Psi |
| 03:30      | 06:00    | 2.50      | 24.00         | 08     | Repair Rig         | Replace Valves in Mud Tanks         |

| Type                  | Time                  | Depth (ftKB)           | Density (lb/gal)          | Vis (s/qt)               | PV Override (cp)        | YP (lb/100ft²)        |
|-----------------------|-----------------------|------------------------|---------------------------|--------------------------|-------------------------|-----------------------|
| Gel (10s) (lb/100ft²) | Gel (10m) (lb/100ft²) | Filtrate (mL/30min)    | Filter Cake (/32")        | pH                       | Sand (%)                | Solids (%)            |
| MBT (lb/bbl)          | Alkalinity (mL/mL)    | Chlorides (mg/L)       | Calcium (mg/L)            | Pf (mL/mL)               | Pm (mL/mL)              | Gel (30m) (lb/100ft²) |
| Whole Mud Added (bbl) |                       | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |                       |

|                |           |                    |               |                      |           |
|----------------|-----------|--------------------|---------------|----------------------|-----------|
| Bit Run        | Drill Bit | Length (ft)        | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
| Nozzles (/32") |           | String Length (ft) |               | OD (in)              |           |

String Components

Comment

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|----------|--------------|------------|----------------|----------------------|-----------------|----------------|---------------|-----------|-----------|------------------|-----------------|----------|
|          |              |            |                |                      |                 |                |               |           |           |                  |                 |          |

|                                        |                              |
|----------------------------------------|------------------------------|
| AFE Number                             | Total AFE Amount             |
| Daily Cost<br>32,290                   | Cum Cost To Date<br>102,252  |
| Daily Mud Cost                         | Mud Cum To Date              |
| Depth Start (ftKB)                     | Depth End (ftKB)             |
| Target Formation<br>Wasatch            | Target Depth (ftKB)<br>6,105 |
| Last Casing String<br>Surface, 359ftKB |                              |

## Daily Contacts

|                 |              |
|-----------------|--------------|
| Job Contact     | Mobile       |
| Don Braithwaite | 435-724-0757 |

## Patterson-UTI, 778

|                |              |
|----------------|--------------|
| Contractor     | Rig Number   |
| Patterson-UTI  | 778          |
| Rig Supervisor | Phone Mobile |
| Pedro Lasa     | 435-828-5181 |

## 1, Omega Geosource, D-750

|                          |                     |                            |
|--------------------------|---------------------|----------------------------|
| Pump Number<br>1         | Pwr (hp)<br>750.0   | Rod Dia (in)               |
| Liner Size (in)<br>6 1/2 | Stroke (in)<br>7.99 | Vol/Stk OR (b...)<br>0.083 |
| Pres (psi)               | Slow Spd<br>No      | Strokes (s...)<br>Eff (%)  |

## 2, Gardner-Denver, PZ-9

|                  |                     |                           |
|------------------|---------------------|---------------------------|
| Pump Number<br>2 | Pwr (hp)<br>750.0   | Rod Dia (in)              |
| Liner Size (in)  | Stroke (in)<br>9.02 | Vol/Stk OR (b...)         |
| Pres (psi)       | Slow Spd<br>No      | Strokes (s...)<br>Eff (%) |

## Mud Additive Amounts

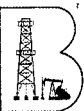
| Description | Cost (/unit) | Consum... |
|-------------|--------------|-----------|
|             |              |           |

## Safety Checks

| Time | Type | Description |
|------|------|-------------|
|      |      |             |

## Wellbores

|               |              |
|---------------|--------------|
| Wellbore Name | KO MD (ftKB) |
| Original Hole |              |



# Daily Drilling

Report for: 6/7/2008

Report #: 3, DFS: 1

Depth Progress: 721

Well Name: Ute Tribal 12-35D-55

|                                         |                                                 |                                            |                                  |
|-----------------------------------------|-------------------------------------------------|--------------------------------------------|----------------------------------|
| API/UWI<br>4301333782                   | Surface Legal Location<br>NESW Sec .35, T5S-R5W | Spud Date Notice<br>5/19/09                | State/Province<br>Utah           |
| Spud Date<br>6/7/2008 6:00:00 PM        | Rig Release Date<br>6/13/2008 12:00:00 PM       | Ground Elevation (ftKB)<br>7,313           | KB-Ground Distance (ft)<br>14.00 |
| Weather<br>Warm                         | Temperature (°F)<br>55.0                        | Road Condition<br>Rough                    | Hole Condition<br>Good           |
| Operations at Report Time<br>Repair Rig |                                                 | Operations Next 24 Hours<br>Drilling ahead |                                  |

## Operations Summary

Work on Mud tank, Build Flow line, Dir. work, Pick up BHA, Drill Cement, Rig service, Drill T/1080

## Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation        | Comment                              |
|------------|----------|-----------|---------------|--------|------------------|--------------------------------------|
| 06:00      | 07:00    | 1.00      | 1.00          | 08     | Repair Rig       | Repair Valves on pumps               |
| 07:00      | 09:00    | 2.00      | 3.00          | 00     | Miscellaneous    | Build Flow line                      |
| 09:00      | 10:30    | 1.50      | 4.50          | 20     | Directional Work | Orient tool                          |
| 10:30      | 13:00    | 2.50      | 7.00          | 06     | Trips            | Pick up BHA, Tag Cement @ 261        |
| 13:00      | 17:00    | 4.00      | 11.00         | 03     | Reaming          | Drill Cement Float @ 315             |
| 17:00      | 17:30    | 0.50      | 11.50         | 07     | Lubricate Rig    | Rig Service, Function test Pipe rams |
| 17:30      | 18:00    | 0.50      | 12.00         | 22     | NA               | Drill Cement Shoe @ 359              |
| 18:00      | 04:00    | 10.00     | 22.00         | 02     | Drilling         | Drilling 359 - 1080                  |
| 04:00      | 06:00    | 2.00      | 24.00         | 20     | Directional Work | Oriejt tool, Surveys                 |

| Type                  | Time                   | Depth (ftKB)              | Density (lb/gal)         | Vis (s/qt)              | PV Override (cp) | YP (lb/100ft²)        |
|-----------------------|------------------------|---------------------------|--------------------------|-------------------------|------------------|-----------------------|
| Gel (10s) (lb/100ft²) | Gel (10m) (lb/100ft²)  | Filtrate (mL/30min)       | Filter Cake (/32")       | pH                      | Sand (%)         | Solids (%)            |
| MBT (lb/bbl)          | Alkalinity (mL/mL)     | Chlorides (mg/L)          | Calcium (mg/L)           | Pf (mL/mL)              | Pm (mL/mL)       | Gel (30m) (lb/100ft²) |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |                  |                       |

## BHA #1, Steerable

|                   |                           |             |               |                      |           |
|-------------------|---------------------------|-------------|---------------|----------------------|-----------|
| Bit Run           | Drill Bit                 | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
| 1                 | 7 7/8in, HC506ZX, 7120392 | 1.00        | -----         | 1.18                 | 64.8      |
| Nozzles (/32")    | String Length (ft)        | OD (in)     |               |                      |           |
| 16/16/16/16/16/16 | 6,130.07                  | 6.250       |               |                      |           |

## String Components

Hughes HC506ZX, Kelly, Drill Pipe, XO Sub, HWDP, Drill Collar, NMDC, UBHO, Mud Motor

## Comment

| Wellbore      | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---------------|--------------|------------|----------------|----------------------|-----------------|----------------|---------------|-----------|-----------|------------------|-----------------|----------|
| Original Hole | 359.0        | 1,080.0    | 721.00         | 12.00                | 60.1            | 345            | 15            | 70        | 880.0     | 55               | 62              |          |

|                    |                     |
|--------------------|---------------------|
| AFE Number         | Total AFE Amount    |
| Daily Cost         | Cum Cost To Date    |
| 29,222             | 131,474             |
| Daily Mud Cost     | Mud Cum To Date     |
| Depth Start (ftKB) | Depth End (ftKB)    |
| 359                | 1,080               |
| Target Formation   | Target Depth (ftKB) |
| Wasatch            | 6,105               |
| Last Casing String |                     |
| Surface, 359ftKB   |                     |

## Daily Contacts

|                 |              |
|-----------------|--------------|
| Job Contact     | Mobile       |
| Don Braithwaite | 435-724-0757 |

## Patterson-UTI, 778

|                |              |
|----------------|--------------|
| Contractor     | Rig Number   |
| Patterson-UTI  | 778          |
| Rig Supervisor | Phone Mobile |
| Pedro Lasa     | 435-828-5181 |

## 1, Omega Geosource, D-750

|                 |             |                       |
|-----------------|-------------|-----------------------|
| Pump Number     | Pwr (hp)    | Rod Dia (in)          |
| 1               | 750.0       |                       |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b...)     |
| 6 1/2           | 7.99        | 0.083                 |
| Pres (psi)      | Slow Spd    | Strokes (s... Eff (%) |
|                 | No          |                       |

## 2, Gardner-Denver, PZ-9

|                 |             |                       |
|-----------------|-------------|-----------------------|
| Pump Number     | Pwr (hp)    | Rod Dia (in)          |
| 2               | 750.0       |                       |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b...)     |
|                 | 9.02        |                       |
| Pres (psi)      | Slow Spd    | Strokes (s... Eff (%) |
|                 | No          |                       |

## Mud Additive Amounts

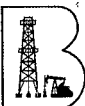
|             |              |           |
|-------------|--------------|-----------|
| Description | Cost (/unit) | Consum... |
|             |              |           |

## Safety Checks

| Time | Type | Description |
|------|------|-------------|
|      |      |             |

## Wellbores

|               |              |
|---------------|--------------|
| Wellbore Name | KO MD (ftKB) |
| Original Hole |              |



# Daily Drilling

Report for: 6/8/2008  
Report #: 4, DFS: 2  
Depth Progress: 1,824

Well Name: Ute Tribal 12-35D-55

|                                                     |                                                 |                                            |                                  |
|-----------------------------------------------------|-------------------------------------------------|--------------------------------------------|----------------------------------|
| API/UWI<br>4301333782                               | Surface Legal Location<br>NESW Sec .35, T5S-R5W | Spud Date Notice<br>5/19/09                | State/Province<br>Utah           |
| Spud Date<br>6/7/2008 6:00:00 PM                    | Rig Release Date<br>6/13/2008 12:00:00 PM       | Ground Elevation (ftKB)<br>7,313           | KB-Ground Distance (ft)<br>14.00 |
| Weather<br>Clear                                    | Temperature (°F)<br>53.0                        | Road Condition<br>Rough                    | Hole Condition<br>Good           |
| Operations at Report Time<br>Drilling Ahead @ 2904' |                                                 | Operations Next 24 Hours<br>Drilling Ahead |                                  |

Operations Summary  
Drilling, Dir. Work

## Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code | Operation        | Comment                              |
|------------|----------|-----------|---------------|------|------------------|--------------------------------------|
| 06:00      | 14:30    | 8.50      | 8.50          | 02   | Drilling         | Drilling 1080-1864                   |
| 14:30      | 15:00    | 0.50      | 9.00          | 07   | Lubricate Rig    | Rig Service (FUCTION TEST PIPE RAMS) |
| 15:00      | 16:00    | 1.00      | 10.00         | 02   | Drilling         | Drilling 1864-2086                   |
| 16:00      | 18:00    | 2.00      | 12.00         | 20   | Directional Work | Orient Tool, Surveys                 |
| 18:00      | 04:00    | 10.00     | 22.00         | 02   | Drilling         | Drilling 2086-2904                   |
| 04:00      | 06:00    | 2.00      | 24.00         | 20   | Directional Work | Orient Tool, Surveys                 |

## 1,382.0ftKB, 6/8/2008 06:00

|                                |                                |                                |                          |                  |                  |                       |
|--------------------------------|--------------------------------|--------------------------------|--------------------------|------------------|------------------|-----------------------|
| Type<br>KCL Water              | Time<br>06:00                  | Depth (ftKB)<br>1,382.0        | Density (lb/gal)<br>8.60 | Vis (s/qt)<br>27 | PV Override (cp) | YP (lb/100ft²)        |
| Gel (10s) (lb/100ft²)<br>3.000 | Gel (10m) (lb/100ft²)<br>2.000 | Filtrate (mL/30min)<br>1,000.0 | Filter Cake (/32")       | pH<br>12.0       | Sand (%)         | Solids (%)<br>1.0     |
| MBT (lb/bbl)                   | Alkalinity (mL/mL)             | Chlorides (mg/L)<br>11,000.000 | Calcium (mg/L)           | Pf (mL/mL)       | Pm (mL/mL)       | Gel (30m) (lb/100ft²) |

|                       |                        |                           |                          |                         |
|-----------------------|------------------------|---------------------------|--------------------------|-------------------------|
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|-----------------------|------------------------|---------------------------|--------------------------|-------------------------|

## BHA #1, Steerable

|              |                                        |                     |                        |                              |                   |
|--------------|----------------------------------------|---------------------|------------------------|------------------------------|-------------------|
| Bit Run<br>1 | Drill Bit<br>7 7/8in, HC506ZX, 7120392 | Length (ft)<br>1.00 | IADC Bit Dull<br>----- | TFA (incl Noz) (in²)<br>1.18 | BHA RO...<br>64.8 |
|--------------|----------------------------------------|---------------------|------------------------|------------------------------|-------------------|

|                                  |                                |                  |
|----------------------------------|--------------------------------|------------------|
| Nozzles (/32")<br>16/16/16/16/16 | String Length (ft)<br>6,130.07 | OD (in)<br>6.250 |
|----------------------------------|--------------------------------|------------------|

String Components

Hughes HC506ZX, Kelly, Drill Pipe, XO Sub, HWDP, Drill Collar, NMDC, UBHO, Mud Motor

Comment

| Wellbore      | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---------------|--------------|------------|----------------|----------------------|-----------------|----------------|---------------|-----------|-----------|------------------|-----------------|----------|
| Original Hole | 1,080.0      | 2,904.0    | 2,545.00       | 31.50                | 93.5            | 345            | 15            | 70        | 880.0     | 55               | 62              |          |

|                             |                              |
|-----------------------------|------------------------------|
| AFE Number                  | Total AFE Amount             |
| Daily Cost<br>35,789        | Cum Cost To Date<br>167,263  |
| Daily Mud Cost<br>2,986     | Mud Cum To Date<br>2,986     |
| Depth Start (ftKB)<br>1,080 | Depth End (ftKB)<br>2,904    |
| Target Formation<br>Wasatch | Target Depth (ftKB)<br>6,105 |

Last Casing String  
Surface, 359ftKB

## Daily Contacts

| Job Contact       | Mobile       |
|-------------------|--------------|
| Richard Pickering | 970-361-2185 |

## Patterson-UTI, 778

|                              |                              |
|------------------------------|------------------------------|
| Contractor<br>Patterson-UTI  | Rig Number<br>778            |
| Rig Supervisor<br>Pedro Lasa | Phone Mobile<br>435-828-5181 |

## 1, Omega Geosource, D-750

|                          |                     |                           |
|--------------------------|---------------------|---------------------------|
| Pump Number<br>1         | Pwr (hp)<br>750.0   | Rod Dia (in)              |
| Liner Size (in)<br>6 1/2 | Stroke (in)<br>7.99 | Vol/Stk OR (b...<br>0.083 |
| Pres (psi)               | Slow Spd<br>No      | Strokes (s... Eff (%)     |

## 2, Gardner-Denver, PZ-9

|                     |                     |                                |
|---------------------|---------------------|--------------------------------|
| Pump Number<br>2    | Pwr (hp)<br>750.0   | Rod Dia (in)                   |
| Liner Size (in)     | Stroke (in)<br>9.02 | Vol/Stk OR (b...)              |
| Pres (psi)<br>435.0 | Slow Spd<br>No      | Strokes (s... Eff (%)<br>60 95 |

## Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|-------------|--------------|-----------|
| TAX         | 0.08         | 2,76...   |
| Gypsum      | 13.39        | 130.0     |
| WALL-NUT    | 16.20        | 30.0      |
| E-Z mud     | 122.39       | 3.0       |
| LIME        | 8.94         | 10.0      |
| Sea mud     | 10.13        | 8.0       |

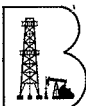
## Safety Checks

| Time | Type | Description |
|------|------|-------------|
|------|------|-------------|

## Wellbores

|               |              |
|---------------|--------------|
| Wellbore Name | KO MD (ftKB) |
| Original Hole |              |





# Daily Drilling

Report for: 6/9/2008

Report #: 5, DFS: 3

Depth Progress: 1,385

Well Name: Ute Tribal 12-35D-55

|                                                     |                                                 |                                            |                                  |
|-----------------------------------------------------|-------------------------------------------------|--------------------------------------------|----------------------------------|
| API/UWI<br>4301333782                               | Surface Legal Location<br>NESW Sec .35, T5S-R5W | Spud Date Notice<br>5/19/09                | State/Province<br>Utah           |
| Spud Date<br>6/7/2008 6:00:00 PM                    | Rig Release Date<br>6/13/2008 12:00:00 PM       | Ground Elevation (ftKB)<br>7,313           | KB-Ground Distance (ft)<br>14.00 |
| Weather<br>Clear                                    | Temperature (°F)<br>60.0                        | Road Condition<br>Rough                    | Hole Condition<br>Good           |
| Operations at Report Time<br>Drilling Ahead @ 4289' |                                                 | Operations Next 24 Hours<br>Drilling Ahead |                                  |

Operations Summary  
Drilling, Dir. Work

## Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation        | Comment                              |
|------------|----------|-----------|---------------|--------|------------------|--------------------------------------|
| 06:00      | 15:30    | 9.50      | 9.50          | 02     | Drilling         | Drilling 2904-3690                   |
| 15:30      | 16:00    | 0.50      | 10.00         | 07     | Lubricate Rig    | Rig Service (FUCTION TEST PIPE RAMS) |
| 16:00      | 18:00    | 2.00      | 12.00         | 20     | Directional Work | Orient Tool, Surveys                 |
| 18:00      | 04:00    | 10.00     | 22.00         | 02     | Drilling         | Drilling 3690-4289                   |
| 04:00      | 06:00    | 2.00      | 24.00         | 20     | Directional Work | Orient Tool, Surveys                 |

3,124.0ftKB, 6/9/2008 06:00

|                                |                                |                                |                          |                         |                  |                       |
|--------------------------------|--------------------------------|--------------------------------|--------------------------|-------------------------|------------------|-----------------------|
| Type<br>KCL Water              | Time<br>06:00                  | Depth (ftKB)<br>3,124.0        | Density (lb/gal)<br>8.60 | Vis (s/qt)<br>28        | PV Override (cp) | YP (lb/100ft²)        |
| Gel (10s) (lb/100ft²)<br>3.000 | Gel (10m) (lb/100ft²)<br>2.000 | Filtrate (mL/30min)<br>1,000.0 | Filter Cake (/32")       | pH<br>10.0              | Sand (%)         | Solids (%)<br>0.2     |
| MBT (lb/bbl)                   | Alkalinity (mL/mL)             | Chlorides (mg/L)<br>8,000.000  | Calcium (mg/L)           | Pf (mL/mL)              | Pm (mL/mL)       | Gel (30m) (lb/100ft²) |
| Whole Mud Added (bbl)          | Mud Lost to Hole (bbl)         | Mud Lost to Surface (bbl)      | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |                  |                       |

## BHA #1, Steerable

|                |                           |                    |               |                      |          |
|----------------|---------------------------|--------------------|---------------|----------------------|----------|
| Bit Run        | Drill Bit                 | Length (ft)        | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO.. |
| 1              | 7 7/8in, HC506ZX, 7120392 | 1.00               | -----         | 1.18                 | 64.8     |
| Nozzles (/32") |                           | String Length (ft) |               | OD (in)              |          |
| 16/16/16/16/16 |                           | 6,130.07           |               | 6.250                |          |

String Components

Hughes HC506ZX, Kelly, Drill Pipe, XO Sub, HWDP, Drill Collar, NMDC, UBHO, Mud Motor

Comment

| Wellbore      | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---------------|--------------|------------|----------------|----------------------|-----------------|----------------|---------------|-----------|-----------|------------------|-----------------|----------|
| Original Hole | 2,904.0      | 4,289.0    | 3,930.00       | 51.00                | 71.0            | 345            | 15            | 70        | 1,150.0   | 120              | 170             |          |

|                                        |                              |
|----------------------------------------|------------------------------|
| AFE Number                             | Total AFE Amount             |
| Daily Cost<br>33,968                   | Cum Cost To Date<br>201,231  |
| Daily Mud Cost<br>4,301                | Mud Cum To Date<br>7,286     |
| Depth Start (ftKB)<br>2,904            | Depth End (ftKB)<br>4,289    |
| Target Formation<br>Wasatch            | Target Depth (ftKB)<br>6,105 |
| Last Casing String<br>Surface, 359ftKB |                              |

## Daily Contacts

|                              |                              |
|------------------------------|------------------------------|
| Job Contact                  | Mobile                       |
| Richard Pickering            | 970-361-2185                 |
| Patterson-UTI, 778           |                              |
| Contractor<br>Patterson-UTI  | Rig Number<br>778            |
| Rig Supervisor<br>Pedro Lasa | Phone Mobile<br>435-828-5181 |

## 1, Omega Geosource, D-750

|                          |                     |                            |
|--------------------------|---------------------|----------------------------|
| Pump Number<br>1         | Pwr (hp)<br>750.0   | Rod Dia (in)               |
| Liner Size (in)<br>6 1/2 | Stroke (in)<br>7.99 | Vol/Stk OR (b...)<br>0.083 |
| Pres (psi)<br>400.0      | Slow Spd<br>Yes     | Strokes (s...)<br>60       |
|                          | Eff (%)<br>95       |                            |

## 2, Gardner-Denver, PZ-9

|                         |                     |                      |
|-------------------------|---------------------|----------------------|
| Pump Number<br>2        | Pwr (hp)<br>750.0   | Rod Dia (in)         |
| Liner Size (in)<br>9.02 | Stroke (in)<br>9.02 | Vol/Stk OR (b...)    |
| Pres (psi)<br>435.0     | Slow Spd<br>Yes     | Strokes (s...)<br>60 |
|                         | Eff (%)<br>95       |                      |

## Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|-------------|--------------|-----------|
| Trucking    | 1,500.00     | 1.0       |
| Shrink wrap | 21.60        | 16.0      |
| TAX         | 0.08         | 2,04...   |
| D.O.T.      | 160.00       | 1.0       |
| Fuel        | 90.00        | 1.0       |
| Gypsum      | 13.39        | 90.0      |
| Sea mud     | 10.13        | 32.0      |
| E-Z mud     | 122.39       | 2.0       |
| WALL-NUT    | 16.20        | 11.0      |
| LIME        | 8.94         | 10.0      |

## Safety Checks

| Time | Type | Description |
|------|------|-------------|
|      |      |             |

## Wellbores

| Wellbore Name | KO MD (ftKB) |
|---------------|--------------|
| Original Hole |              |



# Daily Drilling

Report for: 6/10/2008

Report #: 6, DFS: 4

Depth Progress: 914

Well Name: Ute Tribal 12-35D-55

|                                                    |                                                 |                                            |                                  |
|----------------------------------------------------|-------------------------------------------------|--------------------------------------------|----------------------------------|
| API/UWI<br>4301333782                              | Surface Legal Location<br>NESW Sec .35, T5S-R5W | Spud Date Notice<br>5/19/09                | State/Province<br>Utah           |
| Spud Date<br>6/7/2008 6:00:00 PM                   | Rig Release Date<br>6/13/2008 12:00:00 PM       | Ground Elevation (ftKB)<br>7,313           | KB-Ground Distance (ft)<br>14.00 |
| Weather<br>Clear                                   | Temperature (°F)<br>40.0                        | Road Condition<br>Rough                    | Hole Condition<br>Good           |
| Operations at Report Time<br>Drilling Ahead @ 5203 |                                                 | Operations Next 24 Hours<br>Drilling Ahead |                                  |

Operations Summary  
Drilling, Dir. Work**Time Log**

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation        | Comment                              |
|------------|----------|-----------|---------------|--------|------------------|--------------------------------------|
| 06:00      | 15:30    | 9.50      | 9.50          | 02     | Drilling         | Drilling 4289-4762                   |
| 15:30      | 16:00    | 0.50      | 10.00         | 07     | Lubricate Rig    | Rig Service (FUCTION TEST PIPE RAMS) |
| 16:00      | 18:00    | 2.00      | 12.00         | 20     | Directional Work | Orient Tool, Surveys                 |
| 18:00      | 04:00    | 10.00     | 22.00         | 02     | Drilling         | Drilling 4762-5203                   |
| 04:00      | 06:00    | 2.00      | 24.00         | 20     | Directional Work | Orient Tool, Surveys                 |

**4,450.0ftKB, 6/10/2008 06:00**

|                                |                                |                                |                           |                          |                         |                       |
|--------------------------------|--------------------------------|--------------------------------|---------------------------|--------------------------|-------------------------|-----------------------|
| Type<br>KCL Water              | Time<br>06:00                  | Depth (ftKB)<br>4,450.0        | Density (lb/gal)<br>8.60  | Vis (s/qt)<br>27         | PV Override (cp)        | YP (lb/100ft²)        |
| Gel (10s) (lb/100ft²)<br>3.000 | Gel (10m) (lb/100ft²)<br>2.000 | Filtrate (mL/30min)<br>1,100.0 | Filter Cake (/32")        | pH<br>11.0               | Sand (%)                | Solids (%)<br>0.9     |
| MBT (lb/bbl)                   | Alkalinity (mL/mL)             | Chlorides (mg/L)<br>12,000.000 | Calcium (mg/L)            | Pf (mL/mL)               | Pm (mL/mL)              | Gel (30m) (lb/100ft²) |
| Whole Mud Added (bbl)          |                                | Mud Lost to Hole (bbl)         | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |                       |

**BHA #1, Steerable**

|                                                      |                                |                        |                              |                   |
|------------------------------------------------------|--------------------------------|------------------------|------------------------------|-------------------|
| Bit Run / Drill Bit<br>1 / 7 7/8in, HC506ZX, 7120392 | Length (ft)<br>1.00            | IADC Bit Dull<br>----- | TFA (incl Noz) (in²)<br>1.18 | BHA RO...<br>64.8 |
| Nozzles (/32")<br>16/16/16/16/16                     | String Length (ft)<br>6,130.07 | OD (in)<br>6.250       |                              |                   |

String Components

Hughes HC506ZX, Kelly, Drill Pipe, XO Sub, HWDP, Drill Collar, NMDC, UBHO, Mud Motor

Comment

| Wellbore      | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000lb) | RPM (rpm) | SPP (psi) | Rot HL (1000lb) | PU HL (1000lb) | Drill Tq |
|---------------|--------------|------------|----------------|----------------------|-----------------|----------------|--------------|-----------|-----------|-----------------|----------------|----------|
| Original Hole | 4,289.0      | 5,203.0    | 4,844....      | 70.50                | 46.9            | 345            | 15           | 70        | 1,250.0   | 136             | 180            |          |

|                             |                              |
|-----------------------------|------------------------------|
| AFE Number                  | Total AFE Amount             |
| Daily Cost<br>86,493        | Cum Cost To Date<br>287,724  |
| Daily Mud Cost<br>2,555     | Mud Cum To Date<br>9,841     |
| Depth Start (ftKB)<br>4,289 | Depth End (ftKB)<br>5,203    |
| Target Formation<br>Wasatch | Target Depth (ftKB)<br>6,105 |

Last Casing String  
Surface, 359ftKB**Daily Contacts**

| Job Contact       | Mobile       |
|-------------------|--------------|
| Richard Pickering | 970-361-2185 |

**Patterson-UTI, 778**

|                              |                              |
|------------------------------|------------------------------|
| Contractor<br>Patterson-UTI  | Rig Number<br>778            |
| Rig Supervisor<br>Pedro Lasa | Phone Mobile<br>435-828-5181 |

**1, Omega Geosource, D-750**

|                          |                     |                           |
|--------------------------|---------------------|---------------------------|
| Pump Number<br>1         | Pwr (hp)<br>750.0   | Rod Dia (in)              |
| Liner Size (in)<br>6 1/2 | Stroke (in)<br>7.99 | Vol/Stk OR (b...<br>0.083 |
| Pres (psi)               | Slow Spd<br>No      | Strokes (s... Eff (%)     |

**2, Gardner-Denver, PZ-9**

|                     |                     |                                |
|---------------------|---------------------|--------------------------------|
| Pump Number<br>2    | Pwr (hp)<br>750.0   | Rod Dia (in)                   |
| Liner Size (in)     | Stroke (in)<br>9.02 | Vol/Stk OR (b...)              |
| Pres (psi)<br>310.0 | Slow Spd<br>Yes     | Strokes (s... Eff (%)<br>42 95 |

**Mud Additive Amounts**

| Description | Cost (/unit) | Consum... |
|-------------|--------------|-----------|
| TAX         | 0.08         | 2,36...   |
| Gypsum      | 13.39        | 100.0     |
| Sea mud     | 10.13        | 30.0      |
| E-Z mud     | 122.39       | 2.0       |
| WALL-NUT    | 16.20        | 15.0      |
| Saw Dust    | 5.81         | 25.0      |
| LIME        | 8.94         | 10.0      |

**Safety Checks**

| Time | Type | Description |
|------|------|-------------|
|------|------|-------------|

**Wellbores**

| Wellbore Name | KO MD (ftKB) |
|---------------|--------------|
| Original Hole |              |



# Daily Drilling

Report for: 6/11/2008

Report #: 7, DFS: 5

Depth Progress: 927

Well Name: Ute Tribal 12-35D-55

|                                         |                                                 |                                                                                       |                                  |
|-----------------------------------------|-------------------------------------------------|---------------------------------------------------------------------------------------|----------------------------------|
| API/UWI<br>4301333782                   | Surface Legal Location<br>NESW Sec .35, T5S-R5W | Spud Date Notice<br>5/19/09                                                           | State/Province<br>Utah           |
| Spud Date<br>6/7/2008 6:00:00 PM        | Rig Release Date<br>6/13/2008 12:00:00 PM       | Ground Elevation (ftKB)<br>7,313                                                      | KB-Ground Distance (ft)<br>14.00 |
| Weather<br>Clear                        | Temperature (°F)<br>45.0                        | Road Condition<br>Rough                                                               | Hole Condition<br>Good           |
| Operations at Report Time<br>Short Trip |                                                 | Operations Next 24 Hours<br>Lay Down Drill String, Log, Run Casing, Cement , Rig Down |                                  |

## Operations Summary

## Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation                 | Comment                                      |
|------------|----------|-----------|---------------|--------|---------------------------|----------------------------------------------|
| 06:00      | 15:30    | 9.50      | 9.50          | 02     | Drilling                  | Drilling 5208-5677                           |
| 15:30      | 16:00    | 0.50      | 10.00         | 07     | Lubricate Rig             | Rig Service (FUCTION TEST PIPE RAMS)         |
| 16:00      | 18:00    | 2.00      | 12.00         | 20     | Directional Work          | Orient Tool, Surveys                         |
| 18:00      | 00:00    | 6.00      | 18.00         | 02     | Drilling                  | Drilling 5677-5929                           |
| 00:00      | 02:00    | 2.00      | 20.00         | 20     | Directional Work          | Orient Tool, Surveys                         |
| 02:00      | 05:00    | 3.00      | 23.00         | 02     | Drilling                  | Drilling 5929-6130 T.D. , Pump Sweep @ 6100' |
| 05:00      | 05:30    | 0.50      | 23.50         | 05     | Condition Mud & Circulate | Circulate Bottoms Up                         |
| 05:30      | 06:00    | 0.50      | 24.00         | 06     | Trips                     | Short Trip 25 Stands                         |

5,421.0ftKB, 6/11/2008 06:00

| Type                  | Time                   | Depth (ftKB)              | Density (lb/gal)         | Vis (s/qt)              | PV Override (cp) | YP (lb/100ft²)        |
|-----------------------|------------------------|---------------------------|--------------------------|-------------------------|------------------|-----------------------|
| KCL Water             | 06:00                  | 5,421.0                   | 8.60                     | 28                      |                  |                       |
| Gel (10s) (lb/100ft²) | Gel (10m) (lb/100ft²)  | Filtrate (mL/30min)       | Filter Cake (/32")       | pH                      | Sand (%)         | Solids (%)            |
| 3.000                 | 2.000                  | 1,100.0                   |                          | 10.0                    |                  | 1.1                   |
| MBT (lb/bbl)          | Alkalinity (mL/mL)     | Chlorides (mg/L)          | Calcium (mg/L)           | Pf (mL/mL)              | Pm (mL/mL)       | Gel (30m) (lb/100ft²) |
|                       |                        | 9,000.000                 |                          |                         |                  |                       |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |                  |                       |

## BHA #1, Steerable

|                                                                                                           |                    |               |                      |           |
|-----------------------------------------------------------------------------------------------------------|--------------------|---------------|----------------------|-----------|
| Bit Run Drill Bit                                                                                         | Length (ft)        | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
| 1 7 7/8in, HC506ZX, 7120392                                                                               | 1.00               | -----         | 1.18                 | 64.8      |
| Nozzles (/32")                                                                                            | String Length (ft) | OD (in)       |                      |           |
| 16/16/16/16/16                                                                                            | 6,130.07           | 6.250         |                      |           |
| String Components<br>Hughes HC506ZX, Kelly, Drill Pipe, XO Sub, HWDP, Drill Collar, NMDC, UBHO, Mud Motor |                    |               |                      |           |
| Comment                                                                                                   |                    |               |                      |           |

| Wellbore      | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---------------|--------------|------------|----------------|----------------------|-----------------|----------------|---------------|-----------|-----------|------------------|-----------------|----------|
| Original Hole | 5,203.0      | 6,130.0    | 5,771....      | 89.00                | 50.1            | 345            | 15            | 70        | 1,250.0   | 145              | 225             |          |

| AFE Number                             | Total AFE Amount    |
|----------------------------------------|---------------------|
| Daily Cost                             | Cum Cost To Date    |
| 44,271                                 | 331,995             |
| Daily Mud Cost                         | Mud Cum To Date     |
| 2,978                                  | 12,818              |
| Depth Start (ftKB)                     | Depth End (ftKB)    |
| 5,203                                  | 6,130               |
| Target Formation                       | Target Depth (ftKB) |
| Wasatch                                | 6,105               |
| Last Casing String<br>Surface, 359ftKB |                     |

## Daily Contacts

| Job Contact               | Mobile       |
|---------------------------|--------------|
| Richard Pickering         | 970-361-2185 |
| <b>Patterson-UTI, 778</b> |              |
| Contractor                | Rig Number   |
| Patterson-UTI             | 778          |
| Rig Supervisor            | Phone Mobile |
| Pedro Lasa                | 435-828-5181 |

## 1, Omega Geosource, D-750

| Pump Number     | Pwr (hp)    | Rod Dia (in)          |
|-----------------|-------------|-----------------------|
| 1               | 750.0       |                       |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b...)     |
| 6 1/2           | 7.99        | 0.083                 |
| Pres (psi)      | Slow Spd    | Strokes (s... Eff (%) |
|                 | No          |                       |

## 2, Gardner-Denver, PZ-9

| Pump Number     | Pwr (hp)    | Rod Dia (in)          |
|-----------------|-------------|-----------------------|
| 2               | 750.0       |                       |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b...)     |
|                 | 9.02        |                       |
| Pres (psi)      | Slow Spd    | Strokes (s... Eff (%) |
|                 | No          |                       |

## Mud Additive Amounts

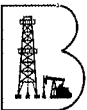
| Description | Cost (/unit) | Consum... |
|-------------|--------------|-----------|
| TAX         | 0.08         | 2,75...   |
| Gypsum      | 13.39        | 95.0      |
| Saw Dust    | 5.81         | 100.0     |
| E-Z mud     | 122.39       | 3.0       |
| WALL-NUT    | 16.20        | 5.0       |
| Sea mud     | 10.13        | 45.0      |

## Safety Checks

| Time | Type | Description |
|------|------|-------------|
|      |      |             |

## Wellbores

| Wellbore Name | KO MD (ftKB) |
|---------------|--------------|
| Original Hole |              |



# Daily Drilling

Report for: 6/12/2008

Report #: 8, DFS: 6

Depth Progress: 0

Well Name: Ute Tribal 12-35D-55

|                                               |                                                 |                                               |                                  |
|-----------------------------------------------|-------------------------------------------------|-----------------------------------------------|----------------------------------|
| API/UWI<br>4301333782                         | Surface Legal Location<br>NESW Sec .35, T5S-R5W | Spud Date Notice<br>5/19/09                   | State/Province<br>Utah           |
| Spud Date<br>6/7/2008 6:00:00 PM              | Rig Release Date<br>6/13/2008 12:00:00 PM       | Ground Elevation (ftKB)<br>7,313              | KB-Ground Distance (ft)<br>14.00 |
| Weather<br>Clear                              | Temperature (°F)<br>50.0                        | Road Condition<br>Rough                       | Hole Condition<br>Good           |
| Operations at Report Time<br>Rig up Cementers |                                                 | Operations Next 24 Hours<br>Skid Rig & Rig up |                                  |

## Operations Summary

Lay down Drill String, Log, Run Casing, Rig up Cementers

## Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation                 | Comment                                                                                |
|------------|----------|-----------|---------------|--------|---------------------------|----------------------------------------------------------------------------------------|
| 06:00      | 08:00    | 2.00      | 2.00          | 06     | Trips                     | Short Trip 25 Stands                                                                   |
| 08:00      | 09:00    | 1.00      | 3.00          | 05     | Condition Mud & Circulate | Pump Sweep, Wait for sweep to return, Rig up Lay down Crew, Pump Pill                  |
| 09:00      | 16:00    | 7.00      | 10.00         | 06     | Trips                     | Lay down Drill String (Pull Wear Ring)                                                 |
| 16:00      | 22:00    | 6.00      | 16.00         | 11     | Wire Line Logs            | Rig up Loggers, & Log ( Logger TD depth 6128 ) Rig down loggers                        |
| 22:00      | 02:30    | 4.50      | 20.50         | 12     | Run Casing & Cement       | Rig up Casing Crew & Run 141 JTS OF 5.5" 15.50# J-55 set @ 6115' Maker Jt. Set @ 4240' |
| 02:30      | 03:30    | 1.00      | 21.50         | 05     | Condition Mud & Circulate | Rig up & circulate with Rig pump, Rig down Casing Crew                                 |
| 03:30      | 06:00    | 2.50      | 24.00         | 12     | Run Casing & Cement       | Rig up Cementers                                                                       |

## 6,130.0ftKB, 6/12/2008 06:00

|                                |                                |                                |                          |                         |                  |                       |
|--------------------------------|--------------------------------|--------------------------------|--------------------------|-------------------------|------------------|-----------------------|
| Type<br>KCL Water              | Time<br>06:00                  | Depth (ftKB)<br>6,130.0        | Density (lb/gal)<br>8.60 | Vis (s/qt)<br>28        | PV Override (cp) | YP (lb/100ft²)        |
| Gel (10s) (lb/100ft²)<br>3.000 | Gel (10m) (lb/100ft²)<br>2.000 | Filtrate (mL/30min)<br>1,000.0 | Filter Cake (/32")       | pH<br>11.0              | Sand (%)         | Solids (%)<br>1.1     |
| MBT (lb/bbl)                   | Alkalinity (mL/mL)             | Chlorides (mg/L)<br>10,000.000 | Calcium (mg/L)           | Pf (mL/mL)              | Pm (mL/mL)       | Gel (30m) (lb/100ft²) |
| Whole Mud Added (bbl)          | Mud Lost to Hole (bbl)         | Mud Lost to Surface (bbl)      | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |                  |                       |

|                   |           |                    |               |                      |         |
|-------------------|-----------|--------------------|---------------|----------------------|---------|
| Bit Run           | Drill Bit | Length (ft)        | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO. |
| Nozzles (/32")    |           | String Length (ft) |               | OD (in)              |         |
| String Components |           |                    |               |                      |         |
| Comment           |           |                    |               |                      |         |

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|----------|--------------|------------|----------------|----------------------|-----------------|----------------|---------------|-----------|-----------|------------------|-----------------|----------|
|          |              |            |                |                      |                 |                |               |           |           |                  |                 |          |

|                             |                              |
|-----------------------------|------------------------------|
| AFE Number                  | Total AFE Amount             |
| Daily Cost<br>134,245       | Cum Cost To Date<br>466,240  |
| Daily Mud Cost<br>3,769     | Mud Cum To Date<br>16,588    |
| Depth Start (ftKB)<br>6,130 | Depth End (ftKB)<br>6,130    |
| Target Formation<br>Wasatch | Target Depth (ftKB)<br>6,105 |

## Last Casing String

Production, 6,115ftKB

## Daily Contacts

| Job Contact                  | Mobile                       |
|------------------------------|------------------------------|
| Richard Pickering            | 970-361-2185                 |
| <b>Patterson-UTI, 778</b>    |                              |
| Contractor<br>Patterson-UTI  | Rig Number<br>778            |
| Rig Supervisor<br>Pedro Lasa | Phone Mobile<br>435-828-5181 |

## 1, Omega Geosource, D-750

|                          |                     |                           |
|--------------------------|---------------------|---------------------------|
| Pump Number<br>1         | Pwr (hp)<br>750.0   | Rod Dia (in)              |
| Liner Size (in)<br>6 1/2 | Stroke (in)<br>7.99 | Vol/Stk OR (b...<br>0.083 |
| Pres (psi)               | Slow Spd<br>No      | Strokes (s... Eff (%)     |

## 2, Gardner-Denver, PZ-9

|                         |                   |                       |
|-------------------------|-------------------|-----------------------|
| Pump Number<br>2        | Pwr (hp)<br>750.0 | Rod Dia (in)          |
| Liner Size (in)<br>9.02 | Stroke (in)       | Vol/Stk OR (b...)     |
| Pres (psi)              | Slow Spd<br>No    | Strokes (s... Eff (%) |

## Mud Additive Amounts

| Description             | Cost (/unit) | Consum... |
|-------------------------|--------------|-----------|
| TAX                     | 0.08         | 3,49...   |
| Potassium Chloride (sk) | 15.25        | 98.0      |
| Gypsum                  | 13.39        | 65.0      |
| Sea mud                 | 10.13        | 75.0      |
| WALL-NUT                | 16.20        | 15.0      |
| E-Z mud                 | 122.39       | 1.0       |

## Safety Checks

| Time | Type | Description |
|------|------|-------------|
|      |      |             |

## Wellbores

|               |              |
|---------------|--------------|
| Wellbore Name | KO MD (ftKB) |
| Original Hole |              |



# Daily Drilling

Report for: 6/13/2008

Report #: 9, DFS: 7

Depth Progress: 0

Well Name: Ute Tribal 12-35D-55

|                                       |                                                 |                                               |                                  |
|---------------------------------------|-------------------------------------------------|-----------------------------------------------|----------------------------------|
| API/UWI<br>4301333782                 | Surface Legal Location<br>NESW Sec .35, T5S-R5W | Spud Date Notice<br>5/19/09                   | State/Province<br>Utah           |
| Spud Date<br>6/7/2008 6:00:00 PM      | Rig Release Date<br>6/13/2008 12:00:00 PM       | Ground Elevation (ftKB)<br>7,313              | KB-Ground Distance (ft)<br>14.00 |
| Weather<br>Clear                      | Temperature (°F)<br>55.0                        | Road Condition<br>Rough                       | Hole Condition<br>Good           |
| Operations at Report Time<br>Skid Rig |                                                 | Operations Next 24 Hours<br>Skid Rig & Rig up |                                  |

Operations Summary  
Cement,Rig down

## Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation           | Comment                                                                                                                 |
|------------|----------|-----------|---------------|--------|---------------------|-------------------------------------------------------------------------------------------------------------------------|
| 06:00      | 08:00    | 2.00      | 2.00          | 12     | Run Casing & Cement | Cement 141 Jts of 5.5" J-55 , 15.50 # , with full returns,14 BBLs, of cement back, (See attachments for cement details) |
| 08:00      | 09:00    | 1.00      | 3.00          | 14     | Nipple Up BOP       | Nipple down BOPs                                                                                                        |
| 09:00      | 10:00    | 1.00      | 4.00          | 22     | NA                  | Set casing slips @ 90,000                                                                                               |
| 10:00      | 12:00    | 2.00      | 6.00          | 01     | Rig Up & Tear Down  | Clean Pitts, & Rig down to Skid (RELEASE RIG @ 12:00pm)                                                                 |

| Type                  | Time                   | Depth (ftKB)              | Density (lb/gal)         | Vis (s/qt)              | PV Override (cp) | YP (lb/100ft²)        |
|-----------------------|------------------------|---------------------------|--------------------------|-------------------------|------------------|-----------------------|
| Gel (10s) (lb/100ft²) | Gel (10m) (lb/100ft²)  | Filtrate (mL/30min)       | Filter Cake (/32")       | pH                      | Sand (%)         | Solids (%)            |
| MBT (lb/bbl)          | Alkalinity (mL/mL)     | Chlorides (mg/L)          | Calcium (mg/L)           | Pf (mL/mL)              | Pm (mL/mL)       | Gel (30m) (lb/100ft²) |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |                  |                       |

|                     |                    |               |                      |           |
|---------------------|--------------------|---------------|----------------------|-----------|
| Bit Run / Drill Bit | Length (ft)        | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
| Nozzles (/32")      | String Length (ft) | OD (in)       |                      |           |

String Components

Comment

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|----------|--------------|------------|----------------|----------------------|-----------------|----------------|---------------|-----------|-----------|------------------|-----------------|----------|
|          |              |            |                |                      |                 |                |               |           |           |                  |                 |          |

| AFE Number                  | Total AFE Amount             |
|-----------------------------|------------------------------|
| Daily Cost<br>92,836        | Cum Cost To Date<br>559,076  |
| Daily Mud Cost              | Mud Cum To Date<br>16,588    |
| Depth Start (ftKB)<br>6,130 | Depth End (ftKB)<br>6,130    |
| Target Formation<br>Wasatch | Target Depth (ftKB)<br>6,105 |

Last Casing String

Production, 6,115ftKB

## Daily Contacts

| Job Contact       | Mobile       |
|-------------------|--------------|
| Richard Pickering | 970-361-2185 |

## Patterson-UTI, 778

|                              |                              |
|------------------------------|------------------------------|
| Contractor<br>Patterson-UTI  | Rig Number<br>778            |
| Rig Supervisor<br>Pedro Lasa | Phone Mobile<br>435-828-5181 |

## 1, Omega Geosource, D-750

|                          |                     |                           |
|--------------------------|---------------------|---------------------------|
| Pump Number<br>1         | Pwr (hp)<br>750.0   | Rod Dia (in)              |
| Liner Size (in)<br>6 1/2 | Stroke (in)<br>7.99 | Vol/Stk OR (b...<br>0.083 |
| Pres (psi)               | Slow Spd<br>No      | Strokes (s...<br>Eff (%)  |

## 2, Gardner-Denver, PZ-9

|                  |                     |                          |
|------------------|---------------------|--------------------------|
| Pump Number<br>2 | Pwr (hp)<br>750.0   | Rod Dia (in)             |
| Liner Size (in)  | Stroke (in)<br>9.02 | Vol/Stk OR (b...)        |
| Pres (psi)       | Slow Spd<br>No      | Strokes (s...<br>Eff (%) |

## Mud Additive Amounts

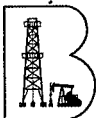
| Description | Cost (/unit) | Consum... |
|-------------|--------------|-----------|
|             |              |           |

## Safety Checks

| Time | Type | Description |
|------|------|-------------|
|      |      |             |

## Wellbores

|               |              |
|---------------|--------------|
| Wellbore Name | KO MD (ftKB) |
| Original Hole |              |



# Daily Completion and Workover

Report # 1, Report Date: 7/2/2008

Well Name: Ute Tribal 12-35D-55

|                                     |                                                 |                                  |                                         |                              |
|-------------------------------------|-------------------------------------------------|----------------------------------|-----------------------------------------|------------------------------|
| API/UWI<br>4301333782               | Surface Legal Location<br>NESW Sec .35, T5S-R5W | Spud Date Notice<br>5/19/09      | Field Name<br>Brundage Canyon           | State/Province<br>Utah       |
| Well Configuration Type<br>Deviated | Original KB Elevation (ftKB)<br>7,327           | KB-Ground Distance (ft)<br>14.00 | KB-Casing Flange Distance (ft)<br>14.00 | KB-Tubing Head Distance (ft) |

|                                        |                    |
|----------------------------------------|--------------------|
| Primary Job Type<br>Initial Completion | Secondary Job Type |
| Objective                              |                    |

|                                          |  |                  |                       |                           |                       |
|------------------------------------------|--|------------------|-----------------------|---------------------------|-----------------------|
| Contractor<br>Nabors Production Services |  |                  |                       | Rig Number<br>278         |                       |
| AFE Number                               |  | Total AFE Amount |                       | Daily Cost<br>6,510       |                       |
|                                          |  |                  |                       | Cum Cost To Date<br>6,510 |                       |
| Weather                                  |  | T (°F)           | Road Condition        |                           | Rig Time (hrs)        |
|                                          |  |                  | Tubing Pressure (psi) |                           | Casing Pressure (psi) |

|             |       |        |
|-------------|-------|--------|
| Job Contact | Title | Mobile |
|-------------|-------|--------|

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation   | Comment                                                                                                             |
|------------|----------|-----------|--------|-------------|---------------------------------------------------------------------------------------------------------------------|
| 00:00      | 00:00    |           | LOGG   | Logging     | RUN CBL/CCL/GR FROM 6026' TO SURFACE CEMENT TOP @ 172' POOH                                                         |
| 00:00      | 00:00    |           | PFRT   | Perforating | RIH SHOOT UTELAND BUTTE 5988-5989 5950-5952 5910-5911 5869-5871 5856-5858 5838-5840 5816-5818 POOH R/D WAIT ON FRAC |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|-------|---------------|-----------------|----------------|------------------|

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|------|-------------|------|---------|

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            | No     |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|------|------|------------|------------|----------------|

|         |            |            |  |            |  |                    |  |
|---------|------------|------------|--|------------|--|--------------------|--|
| Date    |            | Zone       |  | Type       |  | Stim/Treat Company |  |
| Stg No. | Stage Type | Top (ftKB) |  | Btm (ftKB) |  | V (pumped) (bbl)   |  |
|         |            |            |  |            |  |                    |  |

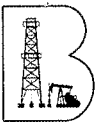
## Other In Hole

| Description | Run Date | OD (in.) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|----------|------------|------------|
|-------------|----------|----------|------------|------------|

## Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|-------------|------------|-------------|





# Daily Completion and Workover

Report # 2, Report Date: 7/7/2008

Well Name: Ute Tribal 12-35D-55

|                                     |                                                 |                                  |                                         |                              |
|-------------------------------------|-------------------------------------------------|----------------------------------|-----------------------------------------|------------------------------|
| API/UWI<br>4301333782               | Surface Legal Location<br>NESW Sec .35, T5S-R5W | Spud Date Notice<br>5/19/09      | Field Name<br>Brundage Canyon           | State/Province<br>Utah       |
| Well Configuration Type<br>Deviated | Original KB Elevation (ftKB)<br>7,327           | KB-Ground Distance (ft)<br>14.00 | KB-Casing Flange Distance (ft)<br>14.00 | KB-Tubing Head Distance (ft) |

|                                          |  |                  |                    |                       |                             |                       |                |
|------------------------------------------|--|------------------|--------------------|-----------------------|-----------------------------|-----------------------|----------------|
| Primary Job Type<br>Initial Completion   |  |                  | Secondary Job Type |                       |                             |                       |                |
| Objective                                |  |                  |                    |                       |                             |                       |                |
| Contractor<br>Nabors Production Services |  |                  |                    | Rig Number<br>278     |                             |                       |                |
| AFE Number                               |  | Total AFE Amount |                    | Daily Cost<br>122,200 | Cum Cost To Date<br>128,710 |                       |                |
| Weather                                  |  | T (°F)           | Road Condition     |                       | Tubing Pressure (psi)       | Casing Pressure (psi) | Rig Time (hrs) |
| Job Contact                              |  |                  | Title              |                       |                             | Mobile                |                |
|                                          |  |                  |                    |                       |                             |                       |                |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation   | Comment                                                                                                                                                                                                                                                                               |
|------------|----------|-----------|--------|-------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 00:00      | 00:00    |           | FRAC   | Frac. Job   | R/U B.J PUMP 6 BBLs OF 15% ACID BREAK @ 3,3392 FOLLOWED BY 261 BBLs OF PAD FOLLOWED BY 474 BBLs W/ 30,000# OF 1-3# SAND FOLLOWED BY 142 BBLs W/ 30,384# OF 3-4# SAND FOLLOWED BY 4 BBLs OF FLUSH 6 BBLs OF 15% AICD & 128 BBLs OF FLUSH I.S.I.P. 2,423 F.G. 0.97 R/D/ B.J             |
| 00:00      | 00:00    |           | PFRT   | Perforating | R/U PSI RIH SET PLUG @ 5,677' & SHOOT CASTLE PEAK 5645-5647 5594-5596 5506-5508 5422-5424 5416-5418 POOH R/D PSI                                                                                                                                                                      |
| 00:00      | 00:00    |           | FRAC   | Frac. Job   | PUMP 204 BBLs OF PAD BREAK @ 2,777 PSI HAD TO SHUT DOWN HALF WAY THRU PAD TO GET VISC UP FOLLOWED BY 418 BBLs W/ 50,000# OF 1-5# SAND FOLLOWED BY 300 BBLs W/ 50,228# OF 5# SAND FOLLOWED BY 16 BBLs OF FLUSH 6 BBLs OF 15% ACID & 106 BBLs OF FLUSH I.S.I.P. 1,256 F.G. 0.67 R/D B.J |
| 00:00      | 00:00    |           | PFRT   | Perforating | RIH SET PLUG @ 4,736' & SHOOT DOUGLAS CREEK 4704-4706 4692-4694 4468-4474 POOH R/D PSI                                                                                                                                                                                                |
| 00:00      | 00:00    |           | FRAC   | Frac. Job   | PUMP 158 BBLs OF PAD BREAK @ 2,395 PSI FOLLOWED BY 396 BBLs W/ 50,000# OF 1-5# SAND FOLLOWED BY 260 BBLs W/ 50,507# OF 5# SAND FOLLOWED BY 106 BBLs OF FLUSH I.S.I.P. 1,565 PSI F.G. 0.78 SHUT R/D                                                                                    |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|       |               |                 |                |                  |

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|      |             |      |         |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            | No     |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|      |      |            |            |                |

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
|------|------|------|--------------------|

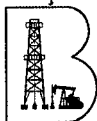
| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
|         |            |            |            |                  |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|             |          |         |            |            |

## Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|             |            |             |



# Daily Completion and Workover

Report # 3, Report Date: 7/10/2008

Well Name: Ute Tribal 12-35D-55

|                                     |                                                 |                                  |                                         |                              |
|-------------------------------------|-------------------------------------------------|----------------------------------|-----------------------------------------|------------------------------|
| API/UWI<br>4301333782               | Surface Legal Location<br>NESW Sec .35, T5S-R5W | Spud Date Notice<br>5/19/09      | Field Name<br>Brundage Canyon           | State/Province<br>Utah       |
| Well Configuration Type<br>Deviated | Original KB Elevation (ftKB)<br>7,327           | KB-Ground Distance (ft)<br>14.00 | KB-Casing Flange Distance (ft)<br>14.00 | KB-Tubing Head Distance (ft) |

|                                        |                    |
|----------------------------------------|--------------------|
| Primary Job Type<br>Initial Completion | Secondary Job Type |
| Objective                              |                    |

|                                          |                  |                      |                             |                                         |
|------------------------------------------|------------------|----------------------|-----------------------------|-----------------------------------------|
| Contractor<br>Nabors Production Services |                  |                      | Rig Number<br>278           |                                         |
| AFE Number                               | Total AFE Amount | Daily Cost<br>54,623 | Cum Cost To Date<br>183,333 |                                         |
| Weather                                  | T (°F)           | Road Condition       | Tubing Pressure (psi)       | Casing Pressure (psi)<br>Rig Time (hrs) |
| Job Contact                              |                  | Title                | Mobile                      |                                         |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation      | Comment                                                                                                                                                                                                 |
|------------|----------|-----------|--------|----------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 00:00      | 00:00    |           | SRIG   | Rig Up/Down    | RIG UP ON WELL AND INSTALL BOP AND TBG HEAD. MAKE UP 4 3/4" BIT AND RUN IN THE HOLE PICKING UP TBG. TAG SAND AT 4672'. RIG UP PUMP AND POWER SWIVEL.                                                    |
| 00:00      | 00:00    |           | CLN    | Clean Out Hole | CIRCULATE WELL AND CLEAN OUT SAND TO 1ST PLUG AT 4739'. DRILL UP PLUG AND CIRCULATE HOLE CLEAN.                                                                                                         |
| 00:00      | 00:00    |           | RUTB   | Run Tubing     | RUN TBG AND TAG BOTTOM OF 1ST PLUG AT 5654'. RIG UP POWER SWIVEL AND PUMP.                                                                                                                              |
| 00:00      | 00:00    |           | CLN    | Clean Out Hole | CLEAN OUT WELL TO 2ND PLUG AT 5674'. CIRCULATE HOLE CLEAN AND DRILL UP 2ND PLUG.                                                                                                                        |
| 00:00      | 00:00    |           | RUTB   | Run Tubing     | RUN TBGING AND TAG BOTTOM OF 2ND PLUG AT 6022'. CIRCULATE WELL.                                                                                                                                         |
| 00:00      | 00:00    |           | CLN    | Clean Out Hole | CLEAN OUT WELL TO FLOAT COLLAR AT 6069'. DRILL OUT FLOAT COLLAR AND DRILL CEMENT TO PBTD AT 6099'. CIRCULATE HOLE CLEAN AND RIG DOWN POWER SWIVEL. PULL END OF TBG TO 5716' AND SHUT WELL IN FOR NIGHT. |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|       |               |                 |                |                  |

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|      |             |      |         |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            | No     |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|      |      |            |            |                |

|         |            |            |                                |
|---------|------------|------------|--------------------------------|
| Date    | Zone       | Type       | Stim/Treat Company             |
| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB)<br>V (pumped) (bbl) |
|         |            |            |                                |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|             |          |         |            |            |

## Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|             |            |             |



# Daily Completion and Workover

Report # 4, Report Date: 7/11/2008

Well Name: Ute Tribal 12-35D-55

|                                     |                                                 |                                  |                                         |                              |
|-------------------------------------|-------------------------------------------------|----------------------------------|-----------------------------------------|------------------------------|
| API/UWI<br>4301333782               | Surface Legal Location<br>NESW Sec .35, T5S-R5W | Spud Date Notice<br>5/19/09      | Field Name<br>Brundage Canyon           | State/Province<br>Utah       |
| Well Configuration Type<br>Deviated | Original KB Elevation (ftKB)<br>7,327           | KB-Ground Distance (ft)<br>14.00 | KB-Casing Flange Distance (ft)<br>14.00 | KB-Tubing Head Distance (ft) |

|                                        |                    |
|----------------------------------------|--------------------|
| Primary Job Type<br>Initial Completion | Secondary Job Type |
| Objective                              |                    |

|                                          |  |                  |                |                             |                       |
|------------------------------------------|--|------------------|----------------|-----------------------------|-----------------------|
| Contractor<br>Nabors Production Services |  |                  |                | Rig Number<br>278           |                       |
| AFE Number                               |  | Total AFE Amount |                | Daily Cost<br>30,783        |                       |
|                                          |  |                  |                | Cum Cost To Date<br>214,116 |                       |
| Weather                                  |  | T (°F)           | Road Condition | Tubing Pressure (psi)       | Casing Pressure (psi) |
|                                          |  |                  |                |                             | Rig Time (hrs)        |

|             |       |        |
|-------------|-------|--------|
| Job Contact | Title | Mobile |
|-------------|-------|--------|

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation       | Comment                                                                                                                                                                                                 |
|------------|----------|-----------|--------|-----------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 00:00      | 00:00    |           | PULT   | Pull Tubing     | WELL PRESSURE 0 PSI. PULL TBG OUT OF THE HOLE AND LAY DOWN BIT AND BIT SUB.                                                                                                                             |
| 00:00      | 00:00    |           | RUTB   | Run Tubing      | MAKE UP NOTCHED COLLAR, 1 JT TBG, SEATING NIPPLE WITH HOLE IN BOTTOM COLLAR, 8 JTS TBG, TBG ANCHOR, AND 182 JTS OF TBG. NIPPLE DOWN BOP AND SET TBG ANCHOR. LAND TBG WITH 15,000# AND MAKE UP WELLHEAD. |
| 00:00      | 00:00    |           | RURP   | Run Rods & Pump | CHANGE OVER TO ROD TOOLS AND RUN IN THE HOLE WITH PUMP AND RODS. SEAT PUMP AND HANG WELL OFF. FILL TBG WITH 4 BBLS OF WATER AND TEST TO 500 PSI. HELD OK. RIG DOWN AND MOVE OFF WELL.                   |
| 00:00      | 00:00    |           |        |                 | WELL PUMPING AT 4:00 PM<br>6 SPM, 86" STROKE<br>T.P. 0 PSI<br>C.P. 0 PSI<br>LOAD WATER 3140 BBLS<br>PBTB 6099'                                                                                          |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|-------|---------------|-----------------|----------------|------------------|

## Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|------|-------------|------|---------|

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
|      |      |            |            | No     |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|------|------|------------|------------|----------------|

|         |            |            |  |            |  |                    |  |
|---------|------------|------------|--|------------|--|--------------------|--|
| Date    |            | Zone       |  | Type       |  | Stim/Treat Company |  |
| Stg No. | Stage Type | Top (ftKB) |  | Btm (ftKB) |  | V (pumped) (bbl)   |  |
|         |            |            |  |            |  |                    |  |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|-------------|----------|---------|------------|------------|

## Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|-------------|------------|-------------|

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                                                                                                                                                                             |  |                                                                                                                                                                                                                                                                                                                        |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1a. TYPE OF WELL:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____                                                                                |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>14-20-H62-4945                                                                                                                                                                                                                                                              |
| b. TYPE OF WORK:<br>NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>UTE                                                                                                                                                                                                                                                                            |
| 2. NAME OF OPERATOR:<br>Berry Petroleum Company                                                                                                                                                                             |  | 7. UNIT or CA AGREEMENT NAME<br>N/A                                                                                                                                                                                                                                                                                    |
| 3. ADDRESS OF OPERATOR:<br>4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066                                                                                                                                                |  | 8. WELL NAME and NUMBER:<br>UTE TRIBAL 12-35D-55                                                                                                                                                                                                                                                                       |
| 4. LOCATION OF WELL (FOOTAGES)<br>AT SURFACE: 1751' FSL, 1865' FWL<br>AT TOP PRODUCING INTERVAL REPORTED BELOW:<br>AT TOTAL DEPTH: 2018' FSL, 462' FWL 2014 fsl 457 fwl                                                     |  | 9. API NUMBER:<br>4301333782                                                                                                                                                                                                                                                                                           |
| 14. DATE SPURRED:<br>5/22/2008                                                                                                                                                                                              |  | 10. FIELD AND POOL, OR WILDCAT<br>BRUNDAGE CANYON                                                                                                                                                                                                                                                                      |
| 15. DATE T.D. REACHED:<br>6/13/2008                                                                                                                                                                                         |  | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:<br>NESW 35 5S 5W                                                                                                                                                                                                                                                      |
| 16. DATE COMPLETED:<br>7/11/2008                                                                                                                                                                                            |  | 12. COUNTY<br>Duchesne                                                                                                                                                                                                                                                                                                 |
| 17. ELEVATIONS (DF, RKB, RT, GL):                                                                                                                                                                                           |  | 13. STATE<br>UTAH                                                                                                                                                                                                                                                                                                      |
| 18. TOTAL DEPTH: MD<br>TVD 6,130 5941                                                                                                                                                                                       |  | 14. IF MULTIPLE COMPLETIONS, HOW MANY? *                                                                                                                                                                                                                                                                               |
| 19. PLUG BACK T.D.: MD<br>TVD 6,099 5912                                                                                                                                                                                    |  | 21. DEPTH BRIDGE<br>PLUG SET: MD<br>TVD                                                                                                                                                                                                                                                                                |
| 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)<br>CD, CN, GR, DIG                                                                                                                                    |  | 23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis)<br>WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report)<br>DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy) |

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 13 1/2"   | 8 5/8 J-55 | 24#            | 0        | 359         |                      | G 225                      |                     | CBL           |               |
| 7 7/8"    | 5 1/2 J-55 | 15.5#          | 0        | 6,115       |                      | PL2 227                    |                     | CBL           |               |
|           |            |                |          |             |                      | PL2HS 350                  |                     |               |               |
|           |            |                |          |             |                      |                            |                     |               |               |
|           |            |                |          |             |                      |                            |                     |               |               |
|           |            |                |          |             |                      |                            |                     |               |               |
|           |            |                |          |             |                      |                            |                     |               |               |

25. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2 7/8" | 6,085          |                 |      |                |                 |      |                |                 |

26. PRODUCING INTERVALS

| FORMATION NAME    | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS                                                         |
|-------------------|----------|-------------|-----------|--------------|-------------------------|------|-----------|----------------------------------------------------------------------------|
| (A) Uteland Butte |          |             |           |              | 5,816 5,989             | .50  | 24        | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (B) Castle Peak   |          |             |           |              | 5,416 5,647             | .50  | 20        | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (C) Douglas Creek |          |             |           |              | 4,468 4,706             | .50  | 20        | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (D)               |          |             |           |              |                         |      |           | Open <input type="checkbox"/> Squeezed <input type="checkbox"/>            |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL               |
|----------------|-------------------------------------------|
| Uteland Butte  | Frac w/ 60,000 #'s sand & 1002 bbls fluid |
| Castle Peak    | Frac w/ 100,000 #'s sand & 917 bbls fluid |
| Douglas Creek  | Frac w/ 100,000 #'s sand & 901 bbls fluid |

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY  
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: \_\_\_\_\_

30. WELL STATUS:

Prod

RECEIVED

JUL 25 2008

## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in item #26)

|                                   |                         |                     |                             |                  |                     |                              |                                                                           |
|-----------------------------------|-------------------------|---------------------|-----------------------------|------------------|---------------------|------------------------------|---------------------------------------------------------------------------|
| DATE FIRST PRODUCED:<br>7/11/2008 | TEST DATE:<br>7/17/2008 | HOURS TESTED:<br>24 | TEST PRODUCTION<br>RATES: → | OIL – BBL:<br>46 | GAS – MCF:<br>1,058 | WATER – BBL:<br>28           | PROD. METHOD:<br>Pumping                                                  |
| CHOKE SIZE:                       | TBG. PRESS.<br>350      | CSG. PRESS.<br>200  | API GRAVITY                 | BTU – GAS        | GAS/OIL RATIO       | 24 HR PRODUCTION<br>RATES: → | OIL – BBL:<br>GAS – MCF:<br>WATER – BBL:<br>INTERVAL STATUS:<br>Producing |

## INTERVAL B (As shown in item #26)

|                      |             |               |                             |            |               |                              |                                                              |
|----------------------|-------------|---------------|-----------------------------|------------|---------------|------------------------------|--------------------------------------------------------------|
| DATE FIRST PRODUCED: | TEST DATE:  | HOURS TESTED: | TEST PRODUCTION<br>RATES: → | OIL – BBL: | GAS – MCF:    | WATER – BBL:                 | PROD. METHOD:                                                |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS.   | API GRAVITY                 | BTU – GAS  | GAS/OIL RATIO | 24 HR PRODUCTION<br>RATES: → | OIL – BBL:<br>GAS – MCF:<br>WATER – BBL:<br>INTERVAL STATUS: |

## INTERVAL C (As shown in item #26)

|                      |             |               |                             |            |               |                              |                                                              |
|----------------------|-------------|---------------|-----------------------------|------------|---------------|------------------------------|--------------------------------------------------------------|
| DATE FIRST PRODUCED: | TEST DATE:  | HOURS TESTED: | TEST PRODUCTION<br>RATES: → | OIL – BBL: | GAS – MCF:    | WATER – BBL:                 | PROD. METHOD:                                                |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS.   | API GRAVITY                 | BTU – GAS  | GAS/OIL RATIO | 24 HR PRODUCTION<br>RATES: → | OIL – BBL:<br>GAS – MCF:<br>WATER – BBL:<br>INTERVAL STATUS: |

## INTERVAL D (As shown in item #26)

|                      |             |               |                             |            |               |                              |                                                              |
|----------------------|-------------|---------------|-----------------------------|------------|---------------|------------------------------|--------------------------------------------------------------|
| DATE FIRST PRODUCED: | TEST DATE:  | HOURS TESTED: | TEST PRODUCTION<br>RATES: → | OIL – BBL: | GAS – MCF:    | WATER – BBL:                 | PROD. METHOD:                                                |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS.   | API GRAVITY                 | BTU – GAS  | GAS/OIL RATIO | 24 HR PRODUCTION<br>RATES: → | OIL – BBL:<br>GAS – MCF:<br>WATER – BBL:<br>INTERVAL STATUS: |

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

| Formation | Top<br>(MD) | Bottom<br>(MD) | Descriptions, Contents, etc. | Name        | Top<br>(Measured Depth) |
|-----------|-------------|----------------|------------------------------|-------------|-------------------------|
|           |             |                |                              | GR (NEW)    | 1,940                   |
|           |             |                |                              | MAHOGANY    | 2,581                   |
|           |             |                |                              | TGR3        | 3,636                   |
|           |             |                |                              | DC          | 4,423                   |
|           |             |                |                              | BLACK SHALE | 5,050                   |
|           |             |                |                              | CASTLE PEAK | 5,368                   |
|           |             |                |                              | UTELAND     | 5,790                   |
|           |             |                |                              | WASATCH     | 5,995                   |

## 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) SHELLEY E. CROZIERTITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE

Shelley E. CrozierDATE 7/23/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- re completing to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

**Berry Petroleum  
MS #0832-428-330**

**Ute Tribal 12-35D-55  
Duchesne County, Utah  
Patterson 778**

**Prepared By:  
Kristi Holguin**

**June 12, 2008**

***Actual Well & Surveys 1***

---

***Daily Reports 2***

---

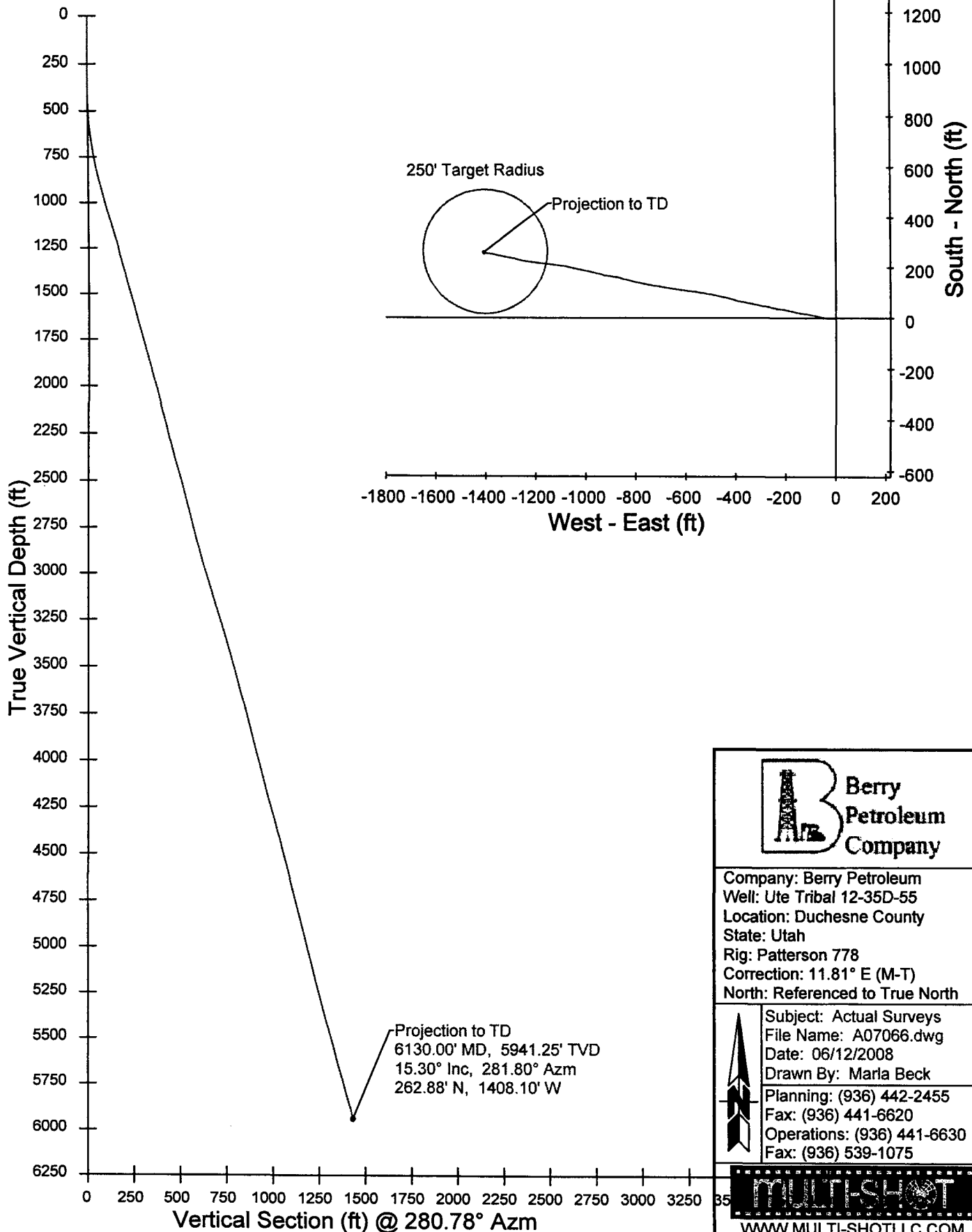
***BHA's 3***

---

***Support Staff 4***

---





**Berry  
Petroleum  
Company**

Company: Berry Petroleum  
Well: Ute Tribal 12-35D-55  
Location: Duchesne County  
State: Utah  
Rig: Patterson 778  
Correction: 11.81° E (M-T)  
North: Referenced to True North



Subject: Actual Surveys  
File Name: A07066.dwg  
Date: 06/12/2008  
Drawn By: Marla Beck  
Planning: (936) 442-2455  
Fax: (936) 441-6620  
Operations: (936) 441-6630  
Fax: (936) 539-1075



WWW.MULTI-SHOTLLC.COM

The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hard lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by Multi-Shot, LLC are at the sole risk and responsibility of the customer. Multi-Shot, LLC is not responsible for the accuracy of this schematic or the information contained herein.



Job Number: P07-066  
 Company: Berry Petroleum  
 Lease/Well: Ute Tribal 12-35D-55  
 Location: Duchesne County  
 Rig Name: Patterson 778  
 RKB: 14'  
 G.L. or M.S.L.: 7313'

State/Country: Utah  
 Declination: 11.81 E (M-T)  
 Grid: Referenced to True North  
 File name: F:\WELLPL-1\2007\IP07060\SIP07066\07066.SVY  
 Date/Time: 12-Jun-08 / 12:21  
 Curve Name: SDTRK #00

WINSERVE SURVEY CALCULATIONS  
 Minimum Curvature Method  
 Vertical Section Plane 280.78  
 Vertical Section Referenced to Wellhead  
 Rectangular Coordinates Referenced to Wellhead

| Measured<br>Depth<br>FT | Incl<br>Angle<br>Deg | Drift<br>Direction<br>Deg | True<br>Vertical<br>Depth | N-S<br>FT | E-W<br>FT | Vertical<br>Section<br>FT | CLOSURE<br>Distance<br>FT | Direction<br>Deg | Dogleg<br>Severity<br>Deg/100 |
|-------------------------|----------------------|---------------------------|---------------------------|-----------|-----------|---------------------------|---------------------------|------------------|-------------------------------|
| .00                     | .00                  | .00                       | .00                       | .00       | .00       | .00                       | .00                       | .00              | .00                           |
| 385.00                  | .00                  | 64.90                     | 385.00                    | .00       | .00       | .00                       | .00                       | .00              | .00                           |
| 446.00                  | 1.60                 | 244.50                    | 445.99                    | -.37      | -.77      | .69                       | .85                       | 244.50           | 2.62                          |
| 508.00                  | 3.20                 | 261.10                    | 507.94                    | -1.01     | -3.26     | 3.01                      | 3.41                      | 252.83           | 2.79                          |
| 569.00                  | 5.10                 | 263.90                    | 568.77                    | -1.56     | -7.64     | 7.21                      | 7.80                      | 258.47           | 3.13                          |
| 631.00                  | 6.70                 | 269.90                    | 630.44                    | -1.86     | -14.00    | 13.40                     | 14.12                     | 262.44           | 2.76                          |
| 692.00                  | 8.80                 | 272.70                    | 690.88                    | -1.64     | -22.22    | 21.52                     | 22.28                     | 265.77           | 3.50                          |
| 753.00                  | 10.40                | 275.10                    | 751.03                    | -.93      | -32.36    | 31.62                     | 32.37                     | 268.35           | 2.70                          |
| 815.00                  | 11.80                | 281.50                    | 811.87                    | .83       | -44.15    | 43.52                     | 44.16                     | 271.07           | 3.00                          |
| 877.00                  | 13.00                | 282.50                    | 872.42                    | 3.60      | -57.17    | 56.83                     | 57.28                     | 273.60           | 1.97                          |
| 938.00                  | 15.10                | 283.20                    | 931.59                    | 6.90      | -71.60    | 71.63                     | 71.94                     | 275.50           | 3.45                          |
| 1000.00                 | 15.70                | 282.50                    | 991.37                    | 10.56     | -87.66    | 88.09                     | 88.29                     | 276.87           | 1.01                          |
| 1061.00                 | 15.80                | 280.10                    | 1050.08                   | 13.80     | -103.89   | 104.64                    | 104.80                    | 277.57           | 1.08                          |
| 1123.00                 | 16.40                | 279.30                    | 1109.65                   | 16.70     | -120.84   | 121.83                    | 121.99                    | 277.87           | 1.03                          |
| 1184.00                 | 15.50                | 281.50                    | 1168.30                   | 19.71     | -137.32   | 138.59                    | 138.73                    | 278.17           | 1.78                          |
| 1247.00                 | 14.80                | 280.10                    | 1229.11                   | 22.80     | -153.50   | 155.05                    | 155.18                    | 278.45           | 1.25                          |
| 1310.00                 | 14.30                | 281.80                    | 1290.09                   | 25.81     | -169.03   | 170.88                    | 170.99                    | 278.68           | 1.04                          |
| 1373.00                 | 13.90                | 281.80                    | 1351.19                   | 28.94     | -184.06   | 186.22                    | 186.32                    | 278.94           | .63                           |
| 1436.00                 | 15.00                | 281.50                    | 1412.19                   | 32.12     | -199.45   | 201.94                    | 202.02                    | 279.15           | 1.75                          |
| 1499.00                 | 15.00                | 279.30                    | 1473.05                   | 35.06     | -215.49   | 218.24                    | 218.32                    | 279.24           | .90                           |
| 1562.00                 | 15.30                | 279.30                    | 1533.86                   | 37.72     | -231.74   | 234.70                    | 234.79                    | 279.25           | .48                           |
| 1625.00                 | 15.80                | 280.40                    | 1594.55                   | 40.61     | -248.38   | 251.59                    | 251.67                    | 279.29           | .92                           |
| 1688.00                 | 15.30                | 280.40                    | 1655.25                   | 43.66     | -264.99   | 268.48                    | 268.56                    | 279.36           | .79                           |

| Measured<br>Depth<br>FT | Incl<br>Angle<br>Deg | Drift<br>Direction<br>Deg | True<br>Vertical<br>Depth | N-S<br>FT | E-W<br>FT | Vertical<br>Section<br>FT | C L O S U R E  |                  | Dogleg<br>Severity<br>Deg/100 |
|-------------------------|----------------------|---------------------------|---------------------------|-----------|-----------|---------------------------|----------------|------------------|-------------------------------|
|                         |                      |                           |                           | FT        | FT        | FT                        | Distance<br>FT | Direction<br>Deg |                               |
| 1751.00                 | 15.30                | 280.10                    | 1716.01                   | 46.62     | -281.35   | 285.10                    | 285.18         | 279.41           | .13                           |
| 1814.00                 | 15.10                | 282.20                    | 1776.81                   | 49.81     | -297.55   | 301.62                    | 301.69         | 279.50           | .93                           |
| 1877.00                 | 15.30                | 282.20                    | 1837.61                   | 53.30     | -313.69   | 318.13                    | 318.19         | 279.64           | .32                           |
| 1940.00                 | 15.70                | 278.30                    | 1898.32                   | 56.29     | -330.25   | 334.95                    | 335.02         | 279.67           | 1.77                          |
| 2003.00                 | 15.80                | 280.10                    | 1958.95                   | 59.02     | -347.13   | 352.05                    | 352.11         | 279.65           | .79                           |
|                         |                      |                           |                           |           |           |                           |                |                  |                               |
| 2066.00                 | 15.80                | 281.50                    | 2019.57                   | 62.24     | -363.98   | 369.20                    | 369.26         | 279.70           | .61                           |
| 2129.00                 | 15.10                | 283.20                    | 2080.29                   | 65.82     | -380.38   | 385.97                    | 386.03         | 279.82           | 1.32                          |
| 2192.00                 | 15.30                | 286.40                    | 2141.09                   | 70.04     | -396.34   | 402.44                    | 402.48         | 280.02           | 1.37                          |
| 2255.00                 | 15.00                | 286.00                    | 2201.90                   | 74.64     | -412.15   | 418.84                    | 418.85         | 280.26           | .50                           |
| 2316.00                 | 15.00                | 286.00                    | 2260.82                   | 78.99     | -427.33   | 434.56                    | 434.56         | 280.47           | .00                           |
|                         |                      |                           |                           |           |           |                           |                |                  |                               |
| 2378.00                 | 15.30                | 284.60                    | 2320.67                   | 83.26     | -442.95   | 450.71                    | 450.71         | 280.65           | .76                           |
| 2442.00                 | 15.50                | 281.50                    | 2382.37                   | 87.09     | -459.51   | 467.69                    | 467.69         | 280.73           | 1.32                          |
| 2505.00                 | 16.70                | 280.80                    | 2442.90                   | 90.47     | -476.65   | 485.16                    | 485.16         | 280.75           | 1.93                          |
| 2568.00                 | 16.20                | 281.80                    | 2503.32                   | 93.96     | -494.14   | 503.00                    | 503.00         | 280.77           | .91                           |
| 2632.00                 | 14.40                | 279.70                    | 2565.05                   | 97.13     | -510.73   | 519.88                    | 519.88         | 280.77           | 2.94                          |
|                         |                      |                           |                           |           |           |                           |                |                  |                               |
| 2695.00                 | 14.10                | 277.90                    | 2626.11                   | 99.50     | -526.05   | 535.38                    | 535.38         | 280.71           | .85                           |
| 2759.00                 | 14.80                | 278.30                    | 2688.09                   | 101.76    | -541.86   | 551.33                    | 551.33         | 280.64           | 1.10                          |
| 2822.00                 | 14.40                | 278.60                    | 2749.05                   | 104.09    | -557.57   | 567.20                    | 567.20         | 280.57           | .65                           |
| 2882.00                 | 14.80                | 278.60                    | 2807.12                   | 106.35    | -572.52   | 582.31                    | 582.32         | 280.52           | .67                           |
| 2945.00                 | 15.70                | 277.20                    | 2867.90                   | 108.62    | -588.93   | 598.86                    | 598.87         | 280.45           | 1.54                          |
|                         |                      |                           |                           |           |           |                           |                |                  |                               |
| 3008.00                 | 16.00                | 277.60                    | 2928.50                   | 110.84    | -606.00   | 616.03                    | 616.05         | 280.36           | .51                           |
| 3072.00                 | 16.50                | 278.60                    | 2989.94                   | 113.36    | -623.73   | 633.92                    | 633.95         | 280.30           | .90                           |
| 3134.00                 | 17.10                | 279.00                    | 3049.30                   | 116.11    | -641.44   | 651.83                    | 651.86         | 280.26           | .99                           |
| 3197.00                 | 16.90                | 277.20                    | 3109.55                   | 118.70    | -659.67   | 670.23                    | 670.26         | 280.20           | .89                           |
| 3261.00                 | 16.70                | 279.70                    | 3170.82                   | 121.42    | -677.96   | 688.71                    | 688.75         | 280.15           | 1.17                          |
|                         |                      |                           |                           |           |           |                           |                |                  |                               |
| 3323.00                 | 16.70                | 280.10                    | 3230.20                   | 124.48    | -695.51   | 706.52                    | 706.57         | 280.15           | .19                           |
| 3386.00                 | 16.50                | 280.40                    | 3290.57                   | 127.68    | -713.22   | 724.52                    | 724.56         | 280.15           | .35                           |
| 3449.00                 | 16.50                | 280.40                    | 3350.98                   | 130.91    | -730.82   | 742.41                    | 742.46         | 280.16           | .00                           |
| 3512.00                 | 15.80                | 280.40                    | 3411.49                   | 134.08    | -748.06   | 759.94                    | 759.98         | 280.16           | 1.11                          |
| 3575.00                 | 15.50                | 280.10                    | 3472.16                   | 137.10    | -764.78   | 776.93                    | 776.97         | 280.16           | .49                           |
|                         |                      |                           |                           |           |           |                           |                |                  |                               |
| 3639.00                 | 15.70                | 282.50                    | 3533.80                   | 140.48    | -781.66   | 794.14                    | 794.18         | 280.19           | 1.06                          |
| 3701.00                 | 15.30                | 282.20                    | 3593.55                   | 144.02    | -797.84   | 810.70                    | 810.74         | 280.23           | .66                           |
| 3764.00                 | 15.70                | 283.90                    | 3654.25                   | 147.82    | -814.24   | 827.52                    | 827.55         | 280.29           | .96                           |
| 3827.00                 | 15.80                | 285.00                    | 3714.89                   | 152.09    | -830.80   | 844.58                    | 844.61         | 280.37           | .50                           |
| 3890.00                 | 15.30                | 283.60                    | 3775.58                   | 156.27    | -847.16   | 861.44                    | 861.45         | 280.45           | .99                           |
|                         |                      |                           |                           |           |           |                           |                |                  |                               |
| 3954.00                 | 14.60                | 282.20                    | 3837.42                   | 159.96    | -863.25   | 877.94                    | 877.95         | 280.50           | 1.23                          |
| 4017.00                 | 14.60                | 280.80                    | 3898.38                   | 163.12    | -878.81   | 893.82                    | 893.83         | 280.52           | .56                           |
| 4080.00                 | 14.10                | 278.60                    | 3959.42                   | 165.76    | -894.20   | 909.42                    | 909.44         | 280.50           | 1.17                          |
| 4143.00                 | 14.30                | 278.60                    | 4020.49                   | 168.07    | -909.48   | 924.87                    | 924.88         | 280.47           | .32                           |
| 4206.00                 | 14.30                | 282.50                    | 4081.54                   | 170.92    | -924.77   | 940.42                    | 940.43         | 280.47           | 1.53                          |
|                         |                      |                           |                           |           |           |                           |                |                  |                               |
| 4270.00                 | 15.10                | 285.30                    | 4143.45                   | 174.83    | -940.53   | 956.63                    | 956.64         | 280.53           | 1.67                          |
| 4332.00                 | 15.50                | 285.30                    | 4203.25                   | 179.14    | -956.31   | 972.94                    | 972.94         | 280.61           | .65                           |

| Measured<br>Depth<br>FT | Incl<br>Angle<br>Deg | Drift<br>Direction<br>Deg | True<br>Vertical<br>Depth | N-S<br>FT | E-W<br>FT | Vertical<br>Section<br>FT | C L O S U R E  |                  | Dogleg<br>Severity<br>Deg/100 |
|-------------------------|----------------------|---------------------------|---------------------------|-----------|-----------|---------------------------|----------------|------------------|-------------------------------|
|                         |                      |                           |                           |           |           |                           | Distance<br>FT | Direction<br>Deg |                               |
| 4395.00                 | 15.10                | 282.90                    | 4264.02                   | 183.20    | -972.43   | 989.53                    | 989.53         | 280.67           | 1.19                          |
| 4458.00                 | 15.10                | 281.80                    | 4324.84                   | 186.71    | -988.46   | 1005.94                   | 1005.94        | 280.70           | .45                           |
| 4521.00                 | 15.70                | 282.90                    | 4385.58                   | 190.29    | -1004.80  | 1022.66                   | 1022.66        | 280.72           | 1.06                          |
| 4584.00                 | 15.50                | 284.30                    | 4446.26                   | 194.27    | -1021.27  | 1039.58                   | 1039.58        | 280.77           | .68                           |
| 4648.00                 | 15.50                | 281.80                    | 4507.93                   | 198.13    | -1037.93  | 1056.67                   | 1056.67        | 280.81           | 1.04                          |
|                         |                      |                           |                           |           |           |                           |                |                  |                               |
| 4711.00                 | 14.80                | 280.80                    | 4568.74                   | 201.36    | -1054.07  | 1073.13                   | 1073.13        | 280.81           | 1.19                          |
| 4774.00                 | 14.60                | 281.10                    | 4629.68                   | 204.40    | -1069.77  | 1089.12                   | 1089.12        | 280.82           | .34                           |
| 4837.00                 | 14.30                | 279.30                    | 4690.69                   | 207.18    | -1085.24  | 1104.83                   | 1104.83        | 280.81           | .86                           |
| 4900.00                 | 14.30                | 277.90                    | 4751.74                   | 209.51    | -1100.62  | 1120.38                   | 1120.38        | 280.78           | .55                           |
| 4964.00                 | 14.60                | 278.30                    | 4813.71                   | 211.76    | -1116.43  | 1136.34                   | 1136.34        | 280.74           | .49                           |
|                         |                      |                           |                           |           |           |                           |                |                  |                               |
| 5027.00                 | 14.40                | 277.60                    | 4874.70                   | 213.94    | -1132.05  | 1152.09                   | 1152.09        | 280.70           | .42                           |
| 5090.00                 | 13.40                | 275.80                    | 4935.86                   | 215.72    | -1147.08  | 1167.18                   | 1167.19        | 280.65           | 1.73                          |
| 5153.00                 | 13.40                | 275.10                    | 4997.14                   | 217.10    | -1161.61  | 1181.72                   | 1181.73        | 280.59           | .26                           |
| 5216.00                 | 15.10                | 277.60                    | 5058.20                   | 218.84    | -1177.02  | 1197.18                   | 1197.19        | 280.53           | 2.87                          |
| 5279.00                 | 13.90                | 276.90                    | 5119.20                   | 220.83    | -1192.67  | 1212.92                   | 1212.94        | 280.49           | 1.92                          |
|                         |                      |                           |                           |           |           |                           |                |                  |                               |
| 5343.00                 | 13.40                | 274.10                    | 5181.39                   | 222.29    | -1207.70  | 1227.96                   | 1227.98        | 280.43           | 1.29                          |
| 5406.00                 | 13.50                | 277.90                    | 5242.66                   | 223.82    | -1222.26  | 1242.55                   | 1242.59        | 280.38           | 1.41                          |
| 5469.00                 | 14.60                | 281.50                    | 5303.78                   | 226.41    | -1237.33  | 1257.84                   | 1257.87        | 280.37           | 2.23                          |
| 5532.00                 | 14.40                | 283.90                    | 5364.77                   | 229.88    | -1252.71  | 1273.60                   | 1273.63        | 280.40           | 1.01                          |
| 5595.00                 | 16.00                | 281.50                    | 5425.57                   | 233.49    | -1268.83  | 1290.11                   | 1290.13        | 280.43           | 2.73                          |
|                         |                      |                           |                           |           |           |                           |                |                  |                               |
| 5659.00                 | 16.40                | 283.60                    | 5487.03                   | 237.37    | -1286.25  | 1307.95                   | 1307.97        | 280.46           | 1.11                          |
| 5722.00                 | 15.70                | 283.20                    | 5547.57                   | 241.41    | -1303.19  | 1325.35                   | 1325.37        | 280.49           | 1.12                          |
| 5785.00                 | 14.40                | 281.10                    | 5608.41                   | 244.87    | -1319.18  | 1341.70                   | 1341.71        | 280.52           | 2.24                          |
| 5848.00                 | 14.40                | 280.10                    | 5669.43                   | 247.75    | -1334.58  | 1357.37                   | 1357.38        | 280.52           | .39                           |
| 5911.00                 | 16.00                | 281.50                    | 5730.22                   | 250.85    | -1350.80  | 1373.88                   | 1373.90        | 280.52           | 2.61                          |
|                         |                      |                           |                           |           |           |                           |                |                  |                               |
| 5974.00                 | 15.50                | 281.80                    | 5790.86                   | 254.31    | -1367.55  | 1390.98                   | 1390.99        | 280.53           | .80                           |
| 6037.00                 | 15.50                | 282.20                    | 5851.57                   | 257.81    | -1384.02  | 1407.81                   | 1407.83        | 280.55           | .17                           |
| 6080.00                 | 15.30                | 281.80                    | 5893.02                   | 260.18    | -1395.19  | 1419.23                   | 1419.24        | 280.56           | .53                           |
|                         |                      |                           |                           |           |           |                           |                |                  |                               |
| Projection to TD        |                      |                           |                           |           |           |                           |                |                  |                               |
| 6130.00                 | 15.30                | 281.80                    | 5941.25                   | 262.88    | -1408.10  | 1432.42                   | 1432.43        | 280.57           | .00                           |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|                                                                                                                          |  |                                                              |
|--------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>See attached list |
| 2. NAME OF OPERATOR:<br>Berry Petroleum                                                                                  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                        |
| 3. ADDRESS OF OPERATOR:<br>Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066                                               |  | 7. UNIT or CA AGREEMENT NAME:                                |
| PHONE NUMBER:<br>(435) 722-1325                                                                                          |  | 8. WELL NAME and NUMBER:<br>See Attached List                |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: COUNTY: Duchesne                                                             |  | 9. API NUMBER:<br>Attached                                   |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH                                                                 |  | 10. FIELD AND POOL, OR WILDCAT:                              |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA                                           |                                                         |                                                           |                                                        |
|---------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|--------------------------------------------------------|
| TYPE OF SUBMISSION                                                                                                        | TYPE OF ACTION                                          |                                                           |                                                        |
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|                                                                                                                           | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|                                                                                                                           | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|                                                                                                                           | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|                                                                                                                           | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input checked="" type="checkbox"/> WATER DISPOSAL     |
|                                                                                                                           | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|                                                                                                                           | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|                                                                                                                           | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |                                                        |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location - Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location - Blue Bench

**COPY SENT TO OPERATOR**

Date: 12-13-2012  
Initials: KS

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

*Federal Approval of this action  
required for Federal Wells.*

**RECEIVED**

**DEC 06 2012**

| API          | Well Name              | Lease          |
|--------------|------------------------|----------------|
| 43-013-32710 | #1 DLB 12-15-56        | Fee            |
| 43-013-33447 | 1-15-56 DLB            | Fee            |
| 43-013-33378 | 14-11-56 DLB           | Fee            |
| 43-013-30842 | B C UTE TRIBAL 14-15   | 14-20-H62-3412 |
| 43-013-30841 | B C UTE TRIBAL 16-16   | 14-20-H62-3413 |
| 43-013-30829 | B C UTE TRIBAL 8-21    | 14-20-H62-3414 |
| 43-013-30755 | BC UTE TRIBAL 4-22     | 14-20-H62-3415 |
| 43-013-33216 | BERRY TRIBAL 1-23-54   | 14-20-H62-4943 |
| 43-013-33867 | BERRY TRIBAL 2-34D-54  | 14-20-H62-4955 |
| 43-013-33384 | BERRY TRIBAL 4-34-54   | 14-20-H62-4955 |
| 43-013-33381 | BERRY TRIBAL 7-23-54   | 14-20-H62-4943 |
| 43-013-33383 | BERRY TRIBAL 7-34-54   | 14-20-H62-4955 |
| 43-013-33417 | BERRY TRIBAL 8-23D-54  | 14-20-H62-4943 |
| 43-013-33465 | BERRY TRIBAL 9-23-54   | 14-20-H62-4943 |
| 43-013-33382 | BERRY TRIBAL 9-34-54   | 14-20-H62-4955 |
| 43-013-33724 | BERRY TRIBAL 10-23D-54 | 14-20-H62-4943 |
| 43-013-33422 | BERRY TRIBAL 10-34D-54 | 14-20-H62-4955 |
| 43-013-33725 | BERRY TRIBAL 11-23D-54 | 14-20-H62-4943 |
| 43-013-33529 | BERRY TRIBAL 11-34D-54 | 14-20-H62-4955 |
| 43-013-50527 | BERRY TRIBAL 12-34D-54 | 14-20-H62-4955 |
| 43-013-34043 | BERRY TRIBAL 13-23-54  | 14-20-H62-4943 |
| 43-013-33989 | BERRY TRIBAL 14-23D-54 | 14-20-H62-4943 |
| 43-013-33217 | BERRY TRIBAL 15-23-54  | 14-20-H62-4943 |
| 43-013-33411 | BERRY TRIBAL 15-34-54  | 14-20-H62-4955 |
| 43-013-33464 | BERRY TRIBAL 16-34D-54 | 14-20-H62-4955 |
| 43-013-50524 | FEDERAL 1-1D-64        | UTU-77321      |
| 43-013-51142 | FEDERAL 1-1D-65        | UTU-77326      |
| 43-013-51232 | FEDERAL 1-11-65        | UTU-77330      |
| 43-013-50326 | FEDERAL 10-1D-65       | UTU-77326      |
| 43-013-33542 | FEDERAL 10-2-65        | UTU-77326      |
| 43-013-33386 | FEDERAL 10-3-65        | UTU-77326      |
| 43-013-50735 | FEDERAL 10-6D-64       | UTU-77322      |
| 43-013-33451 | FEDERAL 11-10-65       | UTU-77330      |
| 43-013-50327 | FEDERAL 11-1D-65       | UTU-77326      |
| 43-013-50763 | FEDERAL 11-2D-65       | UTU-77326      |
| 43-013-50565 | FEDERAL 11-4D-64       | UTU-77314      |
| 43-013-50348 | FEDERAL 11-5D-64       | UTU-8894A      |
| 43-013-34284 | FEDERAL 11-6D-64       | UTU-77322      |
| 43-013-50328 | FEDERAL 12-1D-65       | UTU-77326      |
| 43-013-50737 | FEDERAL 12-3D-64       | UTU-77321      |
| 43-013-50349 | FEDERAL 12-5D-64       | UTU-8894A      |
| 43-013-50261 | FEDERAL 12-6D-64       | UTU-77322      |
| 43-013-50730 | FEDERAL 1-2D-64        | UTU-77321      |
| 43-013-33966 | FEDERAL 1-2D-65        | UTU-77326      |
| 43-013-50329 | FEDERAL 13-1D-65       | UTU-77326      |
| 43-013-50337 | FEDERAL 13-5D-64       | UTU-8894A      |
| 43-013-50347 | FEDERAL 13-6D-64       | UTU-77322      |
| 43-013-50330 | FEDERAL 14-1D-65       | UTU-77326      |



|              |                  |           |
|--------------|------------------|-----------|
| 43-013-50338 | FEDERAL 14-5D-64 | UTU-8894A |
| 43-013-34285 | FEDERAL 14-6D-64 | UTU-77322 |
| 43-013-51175 | FEDERAL 15-1D-65 | UTU-77326 |
| 43-013-50764 | FEDERAL 15-2D-65 | UTU-77326 |
| 43-013-50553 | FEDERAL 15-5D-65 | UTU-77327 |
| 43-013-51176 | FEDERAL 16-1D-65 | UTU-77326 |
| 43-013-33490 | FEDERAL 16-5-65  | UTU-77327 |
| 43-013-50266 | FEDERAL 1-6-64   | UTU-77322 |
| 43-013-51233 | FEDERAL 2-11D-65 | UTU-77326 |
| 43-013-50759 | FEDERAL 2-1D-65  | UTU-77326 |
| 43-013-33385 | FEDERAL 2-2-65   | UTU-77326 |
| 43-013-34018 | FEDERAL 2-2D-64  | UTU-77321 |
| 43-013-34286 | FEDERAL 2-6D-64  | UTU-77322 |
| 43-013-51093 | FEDERAL 3-12D-65 | UTU-77326 |
| 43-013-50760 | FEDERAL 3-1D-65  | UTU-77326 |
| 43-013-34001 | FEDERAL 3-2D-65  | UTU-77326 |
| 43-013-50782 | FEDERAL 3-4D-65  | UTU-77327 |
| 43-013-34287 | FEDERAL 3-5D-64  | UTU-8894A |
| 43-013-50268 | FEDERAL 3-6D-64  | UTU-77322 |
| 43-013-51094 | FEDERAL 4-12D-65 | UTU-77326 |
| 43-013-50736 | FEDERAL 4-3D-64  | UTU-77321 |
| 43-013-50521 | FEDERAL 4-4D-65  | UTU-77327 |
| 43-013-50263 | FEDERAL 4-5D-64  | UTU-8894A |
| 43-013-50267 | FEDERAL 4-6D-64  | UTU-77322 |
| 43-013-51095 | FEDERAL 5-12D-65 | UTU-77330 |
| 43-013-50761 | FEDERAL 5-1D-65  | UTU-77326 |
| 43-013-33448 | FEDERAL 5-3-64   | UTU-77321 |
| 43-013-33450 | FEDERAL 5-4-64   | UTU-77326 |
| 43-013-33387 | FEDERAL 5-4-65   | UTU-77327 |
| 43-013-50259 | FEDERAL 5-5D-64  | UTU-8894A |
| 43-013-33489 | FEDERAL 5-6-65   | UTU-77327 |
| 43-013-50269 | FEDERAL 5-6D-64  | UTU-77322 |
| 43-013-33491 | FEDERAL 6-11-65  | UTU-77330 |
| 43-013-51096 | FEDERAL 6-12D-65 | UTU-77330 |
| 43-013-32699 | FEDERAL 6-1-65   | UTU-77325 |
| 43-013-32557 | FEDERAL 6-2-65   | UTU-77326 |
| 43-013-50522 | FEDERAL 6-3D-64  | UTU-77321 |
| 43-013-34288 | FEDERAL 6-5D-64  | UTU-8894A |
| 43-013-33745 | FEDERAL 6-6D-64  | UTU-77322 |
| 43-013-50566 | FEDERAL 6-6D-65  | UTU-77327 |
| 43-013-34061 | FEDERAL 7-11D-65 | UTU-77330 |
| 43-013-34015 | FEDERAL 7-1D-65  | UTU-77325 |
| 43-013-50734 | FEDERAL 7-2D-64  | UTU-77321 |
| 43-013-50525 | FEDERAL 7-2D-65  | UTU-77326 |
| 43-013-34065 | FEDERAL 7-3D-65  | UTU-77326 |
| 43-013-34020 | FEDERAL 7-6D-64  | UTU-77322 |
| 43-013-51232 | FEDERAL 8-11D-65 | UTU-77326 |
| 43-013-33449 | FEDERAL 8-1-64   | UTU-77321 |
| 43-013-50350 | FEDERAL 8-1D-65  | UTU-77326 |

|              |                      |                |
|--------------|----------------------|----------------|
| 43-013-33581 | FEDERAL 8-2D-64      | UTU-77321      |
| 43-013-50719 | FEDERAL 8-2D-65      | UTU-77326      |
| 43-013-50325 | FEDERAL 8-6D-64      | UTU-77322      |
| 43-013-50342 | FEDERAL 9-1D-65      | UTU-77326      |
| 43-013-50762 | FEDERAL 9-2D-65      | UTU-77326      |
| 43-013-51218 | FEDERAL 9-6D-64      | UTU-77322      |
| 43-013-32351 | FOY TRIBAL 11-34-55  | UTU-76968      |
| 43-013-33799 | FOY TRIBAL 12H-33-55 | FEE            |
| 43-013-51288 | LC FEE 10-28D-56     | FEE            |
| 43-013-50994 | LC FEE 10-31D-45     | FEE            |
| 43-013-50965 | LC FEE 1-22-57       | FEE            |
| 43-013-50718 | LC FEE 1-22D-56      | FEE            |
| 43-013-51371 | LC FEE 1-31D-45      | FEE            |
| 43-013-50929 | LC FEE 13-29-45      | FEE            |
| 43-013-50870 | LC FEE 15-23D-56     | FEE            |
| 43-013-50601 | LC FEE 16-16D-56     | FEE            |
| 43-013-50777 | LC FEE 2-20D-56      | FEE            |
| 43-013-33593 | LC FEE 6-12-57       | FEE            |
| 43-013-50867 | LC FEE 8-28D-56      | FEE            |
| 43-013-50928 | LC FEE 8-29-45       | FEE            |
| 43-013-50963 | LC FEE 9-12D-57      | FEE            |
| 43-013-51192 | LC FEE 9-19-56       | FEE            |
| 43-013-50602 | LC TRIBAL 10-16D-56  | 14-20-H62-6301 |
| 43-013-50999 | LC TRIBAL 10-21-56   | 14-20-H62-3433 |
| 43-013-33677 | LC TRIBAL 11-17-56   | 14-20-H62-6300 |
| 43-013-50751 | LC TRIBAL 11-3D-56   | 14-20-H62-6435 |
| 43-013-50780 | LC TRIBAL 12-22D-56  | 14-20-H62-6302 |
| 43-013-33606 | LC TRIBAL 12H-6-56   | 14-20-H62-5500 |
| 43-013-34282 | LC TRIBAL 13-16D-56  | 14-20-H62-5623 |
| 43-013-33591 | LC TRIBAL 13H-3-56   | 14-20-H62-6435 |
| 43-013-50776 | LC TRIBAL 14-14D-56  | 14-20-H62-6436 |
| 43-013-50834 | LC TRIBAL 14-15D-56  | 14-20-H62-6435 |
| 43-013-33492 | LC TRIBAL 14-2-56    | 14-20-H62-6472 |
| 43-013-51030 | LC TRIBAL 15-15D-56  | 14-20-H62-6435 |
| 43-013-50606 | LC TRIBAL 15-22D-56  | 14-20-H62-6302 |
| 43-013-50871 | LC TRIBAL 15-26-56   | 14-20-H62-6471 |
| 43-013-51132 | LC TRIBAL 16-30D-56  | 2OG-000-5500   |
| 43-013-33608 | LC TRIBAL 1-9-56     | 14-20-H62-5657 |
| 43-013-33538 | LC TRIBAL 2-16D-56   | 14-20-H62-5623 |
| 43-013-51429 | LC TRIBAL 2-28D-45   | 2OG-000-5500   |
| 43-013-50866 | LC TRIBAL 2-28D-56   | 14-20-H62-6473 |
| 43-013-50925 | LC TRIBAL 2-5D-56    | 14-20-H62-6432 |
| 43-013-50926 | LC TRIBAL 2-9D-56    | 14-20-H62-5657 |
| 43-013-50598 | LC TRIBAL 3-15D-56   | 14-20-H62-6435 |
| 43-013-33541 | LC TRIBAL 3-17-56    | 14-20-H62-5655 |
| 43-013-50751 | LC TRIBAL 3-21D-56   | 14-20-H62-3433 |
| 43-013-50976 | LC TRIBAL 3-34-45    | 2OG-000-5500   |
| 43-013-33580 | LC TRIBAL 3-5-56     | 14-20-H62-6257 |
| 43-013-33539 | LC TRIBAL 4-16-56    | 14-20-H62-6301 |

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| 43-013-50262 | LC TRIBAL 4-27D-56                 | 14-20-H62-6303 |
| 43-013-50661 | LC TRIBAL 5-14D-56                 | 14-20-H62-6436 |
| 43-013-50752 | LC TRIBAL 5-21D-56                 | 14-20-H62-3433 |
| 43-013-50625 | LC TRIBAL 5-23D-56                 | 14-20-H62-6434 |
| 43-013-50260 | LC TRIBAL 6-22D-56                 | 14-20-H62-6302 |
| 43-013-50868 | LC TRIBAL 6-27D-56                 | 14-20-H62-6303 |
| 43-013-51034 | LC TRIBAL 6-28-45                  | 2OG-000-5500   |
| 43-013-51073 | LC TRIBAL 7-27-45                  | 2OG-000-5500   |
| 43-013-33577 | LC TRIBAL 7-3-56                   | 14-20-H62-5656 |
| 43-013-50599 | LC TRIBAL 8-16D-56                 | 14-20-H62-6301 |
| 43-013-33576 | LC TRIBAL 8-28-46                  | 14-20-H62-5500 |
| 43-013-51131 | LC TRIBAL 8-30D-56                 | 2OG-000-5500   |
| 43-013-33605 | LC TRIBAL 8-4-56                   | 14-20-H62-6256 |
| 43-013-51031 | LC TRIBAL 9-15D-56                 | 14-20-H62-6435 |
| 43-013-51430 | LC TRIBAL 9-28D-45                 | 2OG-000-5500   |
| 43-013-51112 | LC TRIBAL 9-8D-56                  | 2OG-000-5500   |
| 43-013-51198 | LC TRIBAL 9-9D-56                  | 2OG-000-5500   |
| 43-013-51076 | LC Tribal 11-24-45                 | 2OG-000-5500   |
| 43-013-32931 | MOON TRIBAL 10-2-54                | 14-20-H62-3404 |
| 43-013-32540 | MOON TRIBAL 10-27-54               | 14-20-H62-3375 |
| 43-013-32845 | MOON TRIBAL 11-27-54               | 14-20-H62-3375 |
| 43-013-32347 | MOON TRIBAL 12-23-54               | 14-20-H62-4943 |
| 43-013-32541 | MOON TRIBAL 12-27-54               | 14-20-H62-3375 |
| 43-013-32937 | MOON TRIBAL 1-27-54                | 14-20-H62-3375 |
| 43-013-32801 | MOON TRIBAL 13-27-54               | 14-20-H62-3375 |
| 43-013-32408 | MOON TRIBAL 14-27-54               | 14-20-H62-3375 |
| 43-013-32846 | MOON TRIBAL 15-27-54               | 14-20-H62-3375 |
| 43-013-32927 | MOON TRIBAL 16-23-54               | 14-20-H62-4943 |
| 43-013-34109 | MOON TRIBAL 16-27D-54              | 14-20-H62-3375 |
| 43-013-32613 | MOON TRIBAL 3-27-54                | 14-20-H62-3375 |
| 43-013-32800 | MOON TRIBAL 4-23-54                | 14-20-H62-4943 |
| 43-013-32938 | MOON TRIBAL 5-23-54                | 14-20-H62-4943 |
| 43-013-32802 | MOON TRIBAL 5-27-54                | 14-20-H62-3375 |
| 43-013-32843 | MOON TRIBAL 6-23-54                | 14-20-H62-4943 |
| 43-013-32407 | MOON TRIBAL 6-27-54                | 14-20-H62-3375 |
| 43-013-33365 | MOON TRIBAL 7-27D-54               | 14-20-H62-3375 |
| 43-013-32543 | MOON TRIBAL 8-27-54                | 14-20-H62-3375 |
| 43-013-32782 | MYRIN TRIBAL 14-19-55              | 14-20-H62-5058 |
| 43-013-32934 | MYRIN TRIBAL 16-19-55              | 14-20-H62-5058 |
| 43-013-33152 | NIELSEN FEE 13-11-56               | 14-20-H62-5620 |
| 43-013-32737 | NIELSEN MARSING 13-14-56           | FEE            |
| 43-013-31131 | S BRUNDAGE CYN UTE TRIBAL 4-27     | 14-20-H62-3375 |
| 43-013-30948 | S BRUNDAGE UTE TRIBAL 1-30         | 14-20-H62-3417 |
| 43-013-30933 | S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 14-20-H62-4919 |
| 43-007-30890 | SCOFIELD THORPE 22-41X RIG SKID    | FEE            |
| 43-007-31001 | SCOFIELD-THORPE 23-31              | FEE            |
| 43-007-30991 | SCOFIELD-THORPE 35-13              | FEE            |
| 43-013-50686 | SFW FEE 14-10D-54                  | FEE            |
| 43-013-50247 | SFW FEE 15-10-54                   | FEE            |

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| 43-013-34295 | SFW TRIBAL 10-10D-54       | 14-20-H62-5517           |
| 43-013-34296 | SFW TRIBAL 9-10D-54        | 14-20-H62-5517           |
| 43-013-31701 | SOWERS CANYON 9-27         | 14-20-H62-4753/UTU-76967 |
| 43-013-30955 | SOWERS CYN UTE TRIBAL 3-26 | 14-20-H62-3444           |
| 43-013-33916 | ST TRIBAL 1-15D-54         | 14-20-H62-4661           |
| 43-013-32849 | ST TRIBAL 2-15-54          | 14-20-H62-4661           |
| 43-013-34059 | ST TRIBAL 3-15D-54         | 14-20-H62-4661           |
| 43-013-32850 | ST TRIBAL 4-15-54          | 14-20-H62-4661           |
| 43-013-34060 | ST TRIBAL 5-15D-54         | 14-20-H62-4661           |
| 43-013-32848 | ST TRIBAL 6-15-54          | 14-20-H62-4661           |
| 43-013-33950 | ST TRIBAL 7-15D-54         | 14-20-H62-4661           |
| 43-013-32851 | ST TRIBAL 8-15-54          | 14-20-H62-4661           |
| 43-013-33951 | ST TRIBAL 9-15D-54         | 14-20-H62-4661           |
| 43-013-50245 | STATE TRIBAL 16-10-54      | 14-20-H62-5517           |
| 43-013-32953 | STATE TRIBAL 5-18-54       | 14-20-H62-5035           |
| 43-013-32952 | STATE TRIBAL 7-18-54       | 14-20-H62-5035           |
| 43-013-30999 | T C UTE TRIBAL 9-23X       | 14-20-H62-3443           |
| 43-013-31699 | TABBY CANYON 1-21          | 14-20-H62-4825/UTU-76965 |
| 43-013-31700 | TABBY CANYON 8-22          | 14-20-H62-4754/UTU-76966 |
| 43-013-30945 | TABBY CYN UTE TRIBAL 1-25  | 14-20-H62-3537           |
| 43-013-33121 | TAYLOR FEE 13-22-56        | FEE                      |
| 43-013-33140 | TAYLOR FEE 7-14-56         | FEE                      |
| 43-013-32738 | TAYLOR HERRICK 10-22-56    | FEE                      |
| 43-013-51271 | UTE FEE 14-9D-54           | FEE                      |
| 43-013-51272 | UTE FEE 15-9D-54           | FEE                      |
| 43-013-33720 | UTE FEE 2-13-55            | FEE                      |
| 43-013-51259 | UTE FEE 9-9-54             | FEE                      |
| 43-013-33055 | UTE TRIBAL 10-12-55        | 14-20-H62-5056           |
| 43-013-33205 | UTE TRIBAL 10-14-54        | 14-20-H62-5033           |
| 43-013-32601 | UTE TRIBAL 10-14-55        | 14-20-H62-5016           |
| 43-013-32587 | UTE TRIBAL 10-15-54        | 14-20-H62-4661           |
| 43-013-32977 | UTE TRIBAL 10-15-55        | 14-20-H62-5017           |
| 43-013-33129 | UTE TRIBAL 10-16-54        | 14-20-H62-3413           |
| 43-013-32345 | UTE TRIBAL 10-16-55        | 14-20-H62-5024           |
| 43-013-33133 | UTE TRIBAL 10-17-54        | 14-20-H62-4731           |
| 43-013-33300 | UTE TRIBAL 10-18-54        | 14-20-H62-4919           |
| 43-013-32717 | UTE TRIBAL 10-19-54        | 14-20-H62-3528           |
| 43-013-32740 | UTE TRIBAL 10-20-54        | 14-20-H62-3529           |
| 43-013-32603 | UTE TRIBAL 10-21-55        | 14-20-H62-4825           |
| 43-013-32592 | UTE TRIBAL 10-22-54        | 14-20-H62-3415           |
| 43-013-33722 | UTE TRIBAL 10-22D-55       | 14-20-H62-4754           |
| 43-013-33358 | UTE TRIBAL 10-23D-55       | 14-20-H62-3443           |
| 43-013-32932 | UTE TRIBAL 10-24-54        | 14-20-H62-4716           |
| 43-013-33156 | UTE TRIBAL 10-24D-55       | 14-20-H62-4749           |
| 43-013-32749 | UTE TRIBAL 10-25-55        | 14-20-H62-3537           |
| 43-013-33620 | UTE TRIBAL 10-26D-54       | 14-20-H62-4954           |
| 43-013-33360 | UTE TRIBAL 10-26D-55       | 14-20-H62-3444           |
| 43-013-33683 | UTE TRIBAL 10-27D-55       | 14-20-H62-4753           |
| 43-013-32764 | UTE TRIBAL 10-28-54        | 14-20-H62-4740           |

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| 43-013-32419 | UTE TRIBAL 10-28-55   | 14-20-H62-5019 |
| 43-013-33155 | UTE TRIBAL 10-29-54   | 14-20-H62-5036 |
| 43-013-33157 | UTE TRIBAL 10-29D-55  | 14-20-H62-5020 |
| 43-013-32847 | UTE TRIBAL 10-31-54   | 14-20-H62-4946 |
| 43-013-32936 | UTE TRIBAL 10-31-55   | 14-20-H62-5060 |
| 43-013-33902 | UTE TRIBAL 10-32-54   | 14-20-H62-4947 |
| 43-013-33092 | UTE TRIBAL 10-33-54   | 14-20-H62-4948 |
| 43-013-32353 | UTE TRIBAL 10-35-55   | 14-20-H62-4945 |
| 43-013-33968 | UTE TRIBAL 10-36D-55  | 14-20-H62-4944 |
| 43-013-50854 | UTE TRIBAL 10S-21D-54 | 14-20-H62-3141 |
| 43-013-32721 | UTE TRIBAL 11-12-55   | 14-20-H62-5518 |
| 43-013-32568 | UTE TRIBAL 11-13-54   | 14-20-H62-4894 |
| 43-013-33268 | UTE TRIBAL 11-13-55   | 14-20-H62-4845 |
| 43-013-32693 | UTE TRIBAL 11-14-55   | 14-20-H62-5016 |
| 43-013-33206 | UTE TRIBAL 11-15-54   | 14-20-H62-4661 |
| 43-013-32980 | UTE TRIBAL 11-15-55   | 14-20-H62-5017 |
| 43-013-32589 | UTE TRIBAL 11-16-54   | 14-20-H62-3413 |
| 43-013-32145 | UTE TRIBAL 11-17      | 14-20-H62-4731 |
| 43-013-31547 | UTE TRIBAL 11-19      | 14-20-H62-3528 |
| 43-013-32168 | UTE TRIBAL 11-20      | 14-20-H62-3529 |
| 43-013-32415 | UTE TRIBAL 11-20-55   | 14-20-H62-5018 |
| 43-013-33115 | UTE TRIBAL 11-21-54   | 14-20-H62-3414 |
| 43-013-33116 | UTE TRIBAL 11-22-54   | 14-20-H62-3415 |
| 43-013-32607 | UTE TRIBAL 11-22-55   | 14-20-H62-4754 |
| 43-013-32269 | UTE TRIBAL 11-23-55   | 14-20-H62-3443 |
| 43-013-31909 | UTE TRIBAL 11-24      | 14-20-H62-4749 |
| 43-013-31911 | UTE TRIBAL 11-25      | 14-20-H62-3537 |
| 43-013-32856 | UTE TRIBAL 11-25-54   | 14-20-H62-3440 |
| 43-013-32990 | UTE TRIBAL 11-25-56   | 14-20-H62-5065 |
| 43-013-32844 | UTE TRIBAL 11-26-54   | 14-20-H62-4954 |
| 43-013-33478 | UTE TRIBAL 11-26D-55  | 14-20-H62-3444 |
| 43-013-32615 | UTE TRIBAL 11-27-55   | 14-20-H62-4753 |
| 43-013-32192 | UTE TRIBAL 11-28      | 14-20-H62-4740 |
| 43-013-34057 | UTE TRIBAL 11-28-55   | 14-20-H62-5019 |
| 43-013-32563 | UTE TRIBAL 11-29-54   | 14-20-H62-5032 |
| 43-013-32512 | UTE TRIBAL 11-30-54   | 14-20-H62-4662 |
| 43-013-32530 | UTE TRIBAL 11-31-54   | 14-20-H62-4946 |
| 43-013-33793 | UTE TRIBAL 11-32D-54  | 14-20-H62-4947 |
| 43-013-32522 | UTE TRIBAL 11-33-54   | 14-20-H62-4948 |
| 43-013-33783 | UTE TRIBAL 11-35-55   | 14-20-H62-5053 |
| 43-013-33214 | UTE TRIBAL 11-36D-55  | 14-20-H62-4944 |
| 43-013-33769 | UTE TRIBAL 1-14D-54   | 14-20-H62-5033 |
| 43-013-33279 | UTE TRIBAL 1-14D-55   | 14-20-H62-5016 |
| 43-013-32664 | UTE TRIBAL 11-5-54    | 14-20-H62-5516 |
| 43-013-32978 | UTE TRIBAL 1-15-55    | 14-20-H62-5017 |
| 43-013-33128 | UTE TRIBAL 1-16-54    | 14-20-H62-3413 |
| 43-013-30966 | UTE TRIBAL 1-20       | 14-20-H62-3529 |
| 43-013-32414 | UTE TRIBAL 1-20-55    | 14-20-H62-5018 |
| 43-013-32369 | UTE TRIBAL 12-14-54   | 14-20-H62-5033 |

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| 43-013-50476 | UTE TRIBAL 12-14D-55 | 14-20-H62-4661  |
| 43-013-32205 | UTE TRIBAL 12-15     | 14-20-H62-5017  |
| 43-013-32981 | UTE TRIBAL 12-15-55  | 14-20-H62-3413  |
| 43-013-33131 | UTE TRIBAL 12-16-54  | 14-20-H62-4919  |
| 43-013-32146 | UTE TRIBAL 12-17     | 14-20-H62-5035  |
| 43-013-33077 | UTE TRIBAL 12-18-54  | 14-20-H62-3528  |
| 43-013-32716 | UTE TRIBAL 12-19-54  | 14-20-H62-3529  |
| 43-013-32866 | UTE TRIBAL 12-20-54  | 14-20-H62-3414  |
| 43-013-32385 | UTE TRIBAL 12-21-54  | 14-20-H62-4825  |
| 43-013-33694 | UTE TRIBAL 12-21D-55 | 14-20-H62-4754  |
| 43-013-32616 | UTE TRIBAL 12-22-55  | 14-20-H62-3443  |
| 43-013-33908 | UTE TRIBAL 12-23D-55 | 14-20-H62-4749  |
| 43-013-33134 | UTE TRIBAL 12-24D-55 | 14-20-H62-4749  |
| 43-013-32769 | UTE TRIBAL 12-25-55  | 14-20-H62-3537  |
| 43-013-33801 | UTE TRIBAL 12-26D-54 | 14-20-H62-3444  |
| 43-013-34118 | UTE TRIBAL 12-26D-55 | 14-20-H62-4740  |
| 43-013-32765 | UTE TRIBAL 12-28-54  | 14-20-H62-5019  |
| 43-013-33645 | UTE TRIBAL 12-28D-55 | 14-20-H62-5036  |
| 43-013-32572 | UTE TRIBAL 12-29-54  | 14-20-H62-5020  |
| 43-013-33418 | UTE TRIBAL 12-29D-55 | 14-20-H62-5020  |
| 43-013-33215 | UTE TRIBAL 1-22D-54  | 14-20-H62-3415  |
| 43-013-33626 | UTE TRIBAL 1-22D-55  | 14-20-H62-4754  |
| 43-013-33907 | UTE TRIBAL 12-31D-54 | 14-20-H62-4946  |
| 43-013-32925 | UTE TRIBAL 12-32-54  | 14-20-H62-4947  |
| 43-013-33266 | UTE TRIBAL 12-32-55  | 14-20-H62-5026  |
| 43-013-33090 | UTE TRIBAL 12-33-54  | 14-20-562-4948  |
| 43-013-32524 | UTE TRIBAL 1-23-55   | 14-20-H62-3443  |
| 43-013-33782 | UTE TRIBAL 12-35D-55 | 14-20-H62-4945  |
| 43-013-32354 | UTE TRIBAL 12-36-55  | 14-20-H62-4944  |
| 43-013-32259 | UTE TRIBAL 1-24-55   | 14-20-H62-4749  |
| 43-013-31912 | UTE TRIBAL 1-26      | 14-20-H62-3444  |
| 43-013-33680 | UTE TRIBAL 1-26D-54  | 14-20-H62-4943  |
| 43-013-32416 | UTE TRIBAL 1-27-55   | 14-20-H62-4753  |
| 43-013-31549 | UTE TRIBAL 1-28      | 14-20-H62-4740  |
| 43-013-33784 | UTE TRIBAL 1-28D-55  | 14-20-H62-5019  |
| 43-013-33184 | UTE TRIBAL 12Q-25-55 | 14-20-H62-3537  |
| 43-013-32599 | UTE TRIBAL 13-13-55  | 14-20-H62-4845  |
| 43-013-33364 | UTE TRIBAL 13-14-54  | 14-20-H62-5033  |
| 43-013-32600 | UTE TRIBAL 13-14-55  | 14-20-H62-5016  |
| 43-013-32526 | UTE TRIBAL 1-31-54   | 14-20-H62-4946  |
| 43-013-32602 | UTE TRIBAL 13-15-55  | 14-20-H62-5017  |
| 43-013-33039 | UTE TRIBAL 13-15D-54 | 14-20-H662-4661 |
| 43-013-32511 | UTE TRIBAL 13-16-54  | 14-20-H62-3413  |
| 43-013-31546 | UTE TRIBAL 13-17     | 14-20-H62-4919  |
| 43-013-32571 | UTE TRIBAL 13-18-54  | 14-20-H62-5032  |
| 43-013-31284 | UTE TRIBAL 13-19     | 14-20-H62-3528  |
| 43-013-32206 | UTE TRIBAL 13-20     | 14-20-H62-3529  |
| 43-013-32841 | UTE TRIBAL 13-20-55  | 14-20-H62-5018  |
| 43-013-33113 | UTE TRIBAL 13-21-54  | 14-20-H62-3414  |



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| 43-013-31548 | UTE TRIBAL 13-22     | 14-20-H62-3415 |
| 43-013-33716 | UTE TRIBAL 13-22D-55 | 14-20-H62-4754 |
| 43-013-32513 | UTE TRIBAL 13-23-55  | 14-20-H62-3443 |
| 43-013-31910 | UTE TRIBAL 13-24     | 14-20-H62-4749 |
| 43-013-32169 | UTE TRIBAL 13-25     | 14-20-H62-3537 |
| 43-013-32891 | UTE TRIBAL 13-26-54  | 14-20-H62-4954 |
| 43-013-34002 | UTE TRIBAL 13-26D-55 | 14-20-H62-3444 |
| 43-013-32387 | UTE TRIBAL 13-28-54  | 14-20-H62-4740 |
| 43-013-33646 | UTE TRIBAL 13-28D-55 | 14-20-H62-5019 |
| 43-013-32564 | UTE TRIBAL 13-29-54  | 14-20-H62-5032 |
| 43-013-33501 | UTE TRIBAL 1-31-55   | 14-20-H62-5060 |
| 43-013-30872 | UTE TRIBAL 1-32R     | 14-20-H62-4947 |
| 43-013-32185 | UTE TRIBAL 1-33      | 14-20-H62-4948 |
| 43-013-32409 | UTE TRIBAL 13-30-54  | 14-20-H62-4662 |
| 43-013-32688 | UTE TRIBAL 13-31-54  | 14-20-H62-4946 |
| 43-013-32692 | UTE TRIBAL 13-32-54  | 14-20-H62-4947 |
| 43-013-32742 | UTE TRIBAL 13-33-54  | 14-20-H62-4948 |
| 43-013-32806 | UTE TRIBAL 13-35-54  | 14-20-H62-5053 |
| 43-013-34117 | UTE TRIBAL 13-35D-55 | 14-20-H62-4945 |
| 43-013-33624 | UTE TRIBAL 13-36D-55 | 14-20-H62-4944 |
| 43-013-32186 | UTE TRIBAL 1-34      | 14-20-H62-4955 |
| 43-013-50408 | UTE TRIBAL 1-34D-55  | 14-20-H62-5028 |
| 43-013-32567 | UTE TRIBAL 1-35-54   | 14-20-H62-5032 |
| 43-013-33967 | UTE TRIBAL 1-35D-55  | 14-20-H62-4945 |
| 43-013-32760 | UTE TRIBAL 1-36-55   | 14-20-H62-4944 |
| 43-013-33380 | UTE TRIBAL 13H-16-55 | 14-20-H62-5024 |
| 43-013-33112 | UTE TRIBAL 14-14-54  | 14-20-H62-5033 |
| 43-013-32979 | UTE TRIBAL 14-15-55  | 14-20-H62-5017 |
| 43-013-33123 | UTE TRIBAL 14-16-54  | 14-20-H62-3413 |
| 43-013-32147 | UTE TRIBAL 14-17     | 14-20-H62-4919 |
| 43-013-32984 | UTE TRIBAL 14-18-55  | 14-20-H62-5057 |
| 43-013-32690 | UTE TRIBAL 14-19-54  | 14-20-H62-3528 |
| 43-013-32702 | UTE TRIBAL 14-20-54  | 14-20-H62-3529 |
| 43-013-32384 | UTE TRIBAL 14-21-54  | 14-20-H62-3414 |
| 43-013-32593 | UTE TRIBAL 14-22-54  | 14-20-H62-3415 |
| 43-013-33717 | UTE TRIBAL 14-22D-55 | 14-20-H62-4754 |
| 43-013-33915 | UTE TRIBAL 14-23D-55 | 14-20-H62-3443 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32988 | UTE TRIBAL 14-24-56  | 14-20-H62-5064 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32776 | UTE TRIBAL 14-25-54  | 14-20-H62-3440 |
| 43-013-32750 | UTE TRIBAL 14-25-55  | 14-20-H62-3537 |
| 43-013-33673 | UTE TRIBAL 14-26D-54 | 14-20-H62-4954 |
| 43-013-33361 | UTE TRIBAL 14-26D-55 | 14-20-H62-3444 |
| 43-013-33684 | UTE TRIBAL 14-27D-55 | 14-20-H62-4753 |
| 43-013-32348 | UTE TRIBAL 14-28-55  | 14-20-H62-5019 |
| 43-013-33278 | UTE TRIBAL 14-28D-54 | 14-20-H62-5036 |
| 43-013-33042 | UTE TRIBAL 14-31D-54 | 14-20-H62-4946 |
| 43-013-32523 | UTE TRIBAL 14-32-54  | 14-20-H62-4947 |

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| 43-013-33093 | UTE TRIBAL 14-33-54  | 14-20-H62-4949  |
| 43-013-33955 | UTE TRIBAL 14-35D-55 | 14-20-H62-4945  |
| 43-013-32355 | UTE TRIBAL 14-36-55  | 14-20-H62-4944  |
| 43-013-33277 | UTE TRIBAL 14Q-28-54 | 14-20-H62-4740  |
| 43-013-33479 | UTE TRIBAL 14Q-30-54 | 14-20-H62-4662  |
| 43-013-33212 | UTE TRIBAL 15-13D-55 | 14-20-H62-4845  |
| 43-013-32971 | UTE TRIBAL 15-15-54  | 14-20-H62-4661  |
| 43-013-32855 | UTE TRIBAL 15-15-55  | 14-20-H62-5017  |
| 43-013-31648 | UTE TRIBAL 15-16     | 14-20-H62-3413  |
| 43-013-31649 | UTE TRIBAL 15-17     | 14-20-H62-4731  |
| 43-013-32358 | UTE TRIBAL 15-17-55  | 14-20-H62-5025  |
| 43-013-32148 | UTE TRIBAL 15-18     | 14-20-H62-4919  |
| 43-013-31832 | UTE TRIBAL 15-19     | 14-20-H62-3528  |
| 43-013-32386 | UTE TRIBAL 15-20-54  | 14-20-H62-3529  |
| 43-013-33357 | UTE TRIBAL 15-21-55  | 14-20-H62-3414  |
| 43-013-32617 | UTE TRIBAL 15-22-55  | 14-20-H62-4754  |
| 43-013-34116 | UTE TRIBAL 15-22D-54 | 14-20-H62-3415  |
| 43-013-31671 | UTE TRIBAL 15-23     | 14-20-H62-3443  |
| 43-013-31129 | UTE TRIBAL 15-24R    | 14-20-H62-4749  |
| 43-013-32271 | UTE TRIBAL 15-25-55  | 14-20-H62-3537  |
| 43-013-33768 | UTE TRIBAL 15-26D-54 | 14-20-H62-4954  |
| 43-013-33362 | UTE TRIBAL 15-26D-55 | 14-20-H62-3444  |
| 43-013-32339 | UTE TRIBAL 15-27-55  | 14-20-H62-4753  |
| 43-013-32389 | UTE TRIBAL 15-28-54  | 14-20-H62-4740  |
| 43-013-32561 | UTE TRIBAL 15-29-54  | 14-20-H62-5036  |
| 43-013-32382 | UTE TRIBAL 15-30-54  | 14-20-H62-4662  |
| 43-013-32743 | UTE TRIBAL 15-31-54  | 14-20-H62-4946  |
| 43-013-32666 | UTE TRIBAL 15-32-54  | 14-20-H62-4947  |
| 43-013-32768 | UTE TRIBAL 15-33-54  | 14-20-H62-4948  |
| 43-013-32804 | UTE TRIBAL 15-35-54  | 14-20-H62-5053  |
| 43-013-33954 | UTE TRIBAL 15-35D-55 | 14-20-H62-4945  |
| 43-013-33049 | UTE TRIBAL 15-36-55  | 14-20-H62-4944  |
| 43-013-33327 | UTE TRIBAL 16-13D-55 | 14-20-H62-4845  |
| 43-013-32272 | UTE TRIBAL 16-14-55  | 14-20-H62-5016  |
| 43-013-32588 | UTE TRIBAL 16-15-54  | 14-20-H62-4661  |
| 43-013-32757 | UTE TRIBAL 16-16-55  | 14-20-H62-5024  |
| 43-013-33132 | UTE TRIBAL 16-17-54  | 14-20-H62-4731  |
| 43-013-31650 | UTE TRIBAL 16-18     | 14-20-H62-4919  |
| 43-013-32691 | UTE TRIBAL 16-19-54  | 14-20-H62-3528  |
| 43-013-32739 | UTE TRIBAL 16-20-54  | 14-20-H62-3529  |
| 43-013-32381 | UTE TRIBAL 16-21-54  | 14-20-H62-3414  |
| 43-013-32842 | UTE TRIBAL 16-22-54  | 14-20-H62-3415  |
| 43-013-33267 | UTE TRIBAL 16-22D-55 | 14-20-H62-4754  |
| 43-013-33046 | UTE TRIBAL 16-23-55  | 14-20-H-62-3443 |
| 43-013-32775 | UTE TRIBAL 16-24-54  | 14-20-H62-4716  |
| 43-013-32672 | UTE TRIBAL 16-24-55  | 14-20-H62-3440  |
| 43-013-32759 | UTE TRIBAL 16-25-55  | 14-20-H62-3537  |
| 43-013-34042 | UTE TRIBAL 16-26-54  | 14-20-H62-4954  |
| 43-013-33965 | UTE TRIBAL 16-26D-55 | 14-20-H62-3444  |

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| 43-013-33786 | UTE TRIBAL 16-27D-55          | 14-20-H62-4753  |
| 43-013-33041 | UTE TRIBAL 16-28D-54          | 14-20-H62-4740  |
| 43-013-33076 | UTE TRIBAL 16-29-54           | 14-20-H62-5036  |
| 43-013-32349 | UTE TRIBAL 16-29-55           | 14-20-H62-5020  |
| 43-013-32665 | UTE TRIBAL 16-3-54            | 14-20-H62-4778  |
| 43-013-32718 | UTE TRIBAL 16-30-54           | 14-20-H62-4662  |
| 43-013-33326 | UTE TRIBAL 16-31D-54          | 14-20-H62-4946  |
| 43-013-32926 | UTE TRIBAL 16-32D-54          | 14-20-H62-4947  |
| 43-013-33091 | UTE TRIBAL 16-33-54           | 14-20-H62-4948  |
| 43-013-32352 | UTE TRIBAL 16-35-55           | 14-20-H62-4945  |
| 43-013-32356 | UTE TRIBAL 16-36-55           | 14-20-H62-4944  |
| 43-013-33393 | UTE TRIBAL 1A-29-54           | 14-20-H62-5036  |
| 43-013-33186 | UTE TRIBAL 1I-36-55           | 14-20-H62-4944  |
| 43-013-33111 | UTE TRIBAL 2-14-54            | 14-20-H962-5033 |
| 43-013-32140 | UTE TRIBAL 2-19               | 14-20-H62-4919  |
| 43-013-32974 | UTE TRIBAL 2-20-54            | 14-20-H62-3529  |
| 43-013-33117 | UTE TRIBAL 2-21-55            | 14-20-H62-4825  |
| 43-013-32591 | UTE TRIBAL 2-22-54            | 14-20-H62-3415  |
| 43-013-32604 | UTE TRIBAL 2-22-55            | 14-20-H62-4754  |
| 43-013-33045 | UTE TRIBAL 2-23-55            | 14-20-H62-3443  |
| 43-013-32569 | UTE TRIBAL 2-24-54            | 14-20-H62-4716  |
| 43-013-31833 | UTE TRIBAL 2-25               | 14-20-H62-3537  |
| 43-013-32868 | UTE TRIBAL 2-26-54            | 14-20-H62-4954  |
| 43-013-33979 | UTE TRIBAL 2-26D-55           | 14-20-H62-3444  |
| 43-013-32179 | UTE TRIBAL 2-27               | 14-20-H62-3375  |
| 43-013-33628 | UTE TRIBAL 2-27D-55           | 14-20-H62-4753  |
| 43-013-32763 | UTE TRIBAL 2-28-54            | 14-20-H62-4740  |
| 43-013-33714 | UTE TRIBAL 2-29D-55           | 14-20-H62-5036  |
| 43-013-32680 | UTE TRIBAL 2-30-55            | 14-20-H62-5059  |
| 43-013-32894 | UTE TRIBAL 2-30D-54           | 14-20-H62-4662  |
| 43-013-32762 | UTE TRIBAL 2-31-54            | 14-20-H62-4946  |
| 43-013-32935 | UTE TRIBAL 2-31-55            | 14-20-H62-5060  |
| 43-013-32803 | UTE TRIBAL 2-32-54            | 14-20-H62-4947  |
| 43-013-32350 | UTE TRIBAL 2-32-55            | 14-20-H62-5026  |
| 43-013-32898 | UTE TRIBAL 2-33D-54           | 14-20-H62-4948  |
| 43-013-32187 | UTE TRIBAL 2-35               | 14-20-H62-4945  |
| 43-013-32422 | UTE TRIBAL 2-36-55            | 14-20-H62-4944  |
| 43-013-32663 | UTE TRIBAL 3-10-54            | 14-20-H62-5517  |
| 43-013-50478 | UTE TRIBAL 3-14-55            | 14-20-H62-5016  |
| 43-013-50389 | UTE TRIBAL 3-14D-54           | 14-20-H62-5033  |
| 43-013-31830 | UTE TRIBAL 3-19               | 14-20-H62-3528  |
| 43-013-32377 | UTE TRIBAL 3-20-54            | 14-20-H62-4919  |
| 43-013-32867 | UTE TRIBAL 3-21-54            | 14-20-H62-3414  |
| 43-013-32758 | UTE TRIBAL 3-21-55            | 14-20-H62-4825  |
| 43-013-33208 | UTE TRIBAL 3-22-54            | 14-20-H62-3415  |
| 43-013-32605 | UTE TRIBAL 3-22-55            | 14-20-H62-4754  |
| 43-013-32536 | UTE TRIBAL 3-23-55            | 14-20-H62-3443  |
| 43-013-30960 | UTE TRIBAL 3-24R-55 (REENTRY) | 14-20-H62-4749  |
| 43-013-31834 | UTE TRIBAL 3-25               | 14-20-H62-3537  |

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| 43-013-32993 | UTE TRIBAL 3-25-56  | 14-20-H62-5065 |
| 43-013-33681 | UTE TRIBAL 3-26D-54 | 14-20-H62-4954 |
| 43-013-32417 | UTE TRIBAL 3-27-55  | 14-20-H62-4753 |
| 43-013-32261 | UTE TRIBAL 3-28-54  | 14-20-H62-4740 |
| 43-013-33723 | UTE TRIBAL 3-29-55  | 14-20-H62-5020 |
| 43-013-32625 | UTE TRIBAL 3-30-54  | 14-20-H62-4662 |
| 43-013-32862 | UTE TRIBAL 3-30-55  | 14-20-H62-5059 |
| 43-013-32527 | UTE TRIBAL 3-31-54  | 14-20-H62-4946 |
| 43-013-32410 | UTE TRIBAL 3-32-54  | 14-20-H62-4947 |
| 43-013-33363 | UTE TRIBAL 3-32D-55 | 14-20-H62-5206 |
| 43-013-32412 | UTE TRIBAL 3-33-54  | 14-20-H62-4948 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-5053 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-4945 |
| 43-013-32751 | UTE TRIBAL 3-36-55  | 14-20-H62-4944 |
| 43-013-33185 | UTE TRIBAL 3G-31-54 | 14-20-H62-4946 |
| 43-013-33270 | UTE TRIBAL 4-14D-54 | 14-20-H62-5033 |
| 43-013-32972 | UTE TRIBAL 4-19-54  | 14-20-H62-3528 |
| 43-013-32621 | UTE TRIBAL 4-20-54  | 14-20-H62-4919 |
| 43-013-33549 | UTE TRIBAL 4-20D-55 | 14-20-H62-5018 |
| 43-013-32378 | UTE TRIBAL 4-21-54  | 14-20-H62-3414 |
| 43-013-33044 | UTE TRIBAL 4-22-55  | 14-20-H62-4754 |
| 43-013-33627 | UTE TRIBAL 4-23D-55 | 14-20-H62-3443 |
| 43-013-32573 | UTE TRIBAL 4-24-54  | 14-20-H62-4716 |
| 43-013-33726 | UTE TRIBAL 4-24D-55 | 14-20-H62-4749 |
| 43-013-32928 | UTE TRIBAL 4-25-55  | 14-20-H62-3537 |
| 43-013-33595 | UTE TRIBAL 4-26D-54 | 14-20-H62-4954 |
| 43-013-33978 | UTE TRIBAL 4-26D-55 | 14-20-H62-3444 |
| 43-013-33797 | UTE TRIBAL 4-27D-55 | 14-20-H62-4753 |
| 43-013-32741 | UTE TRIBAL 4-28-54  | 14-20-H62-4740 |
| 43-013-33118 | UTE TRIBAL 4-28-55  | 14-20-H62-5019 |
| 43-013-32565 | UTE TRIBAL 4-29-54  | 14-20-H62-5036 |
| 43-013-31550 | UTE TRIBAL 4-30     | 14-20-H62-4662 |
| 43-013-32767 | UTE TRIBAL 4-31-54  | 14-20-H62-4946 |
| 43-013-32896 | UTE TRIBAL 4-32-54  | 14-20-H62-4947 |
| 43-013-33379 | UTE TRIBAL 4-32-55  | 14-20-H62-5026 |
| 43-013-32871 | UTE TRIBAL 4-33-54  | 14-20-H62-4948 |
| 43-013-32357 | UTE TRIBAL 4-33-55  | 14-20-H62-5027 |
| 43-013-32188 | UTE TRIBAL 4-36     | 14-20-H62-4944 |
| 43-013-31152 | UTE TRIBAL 5-13     | 14-20-H62-4845 |
| 43-013-33075 | UTE TRIBAL 5-13-54  | 14-20-H62-4894 |
| 43-013-33619 | UTE TRIBAL 5-14-54  | 14-20-H62-5033 |
| 43-013-50479 | UTE TRIBAL 5-14-55  | 14-20-H62-5016 |
| 43-013-32344 | UTE TRIBAL 5-15-55  | 14-20-H62-5017 |
| 43-013-50475 | UTE TRIBAL 5-16D-54 | 14-20-H62-3413 |
| 43-013-32204 | UTE TRIBAL 5-19     | 14-20-H62-3528 |
| 43-013-31651 | UTE TRIBAL 5-20     | 14-20-H62-4919 |
| 43-013-33324 | UTE TRIBAL 5-21-54  | 14-20-H62-3414 |
| 43-013-33706 | UTE TRIBAL 5-21D-55 | 14-20-H62-4825 |
| 43-013-32624 | UTE TRIBAL 5-22-54  | 14-20-H62-3415 |

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| 43-013-32537 | UTE TRIBAL 5-23-55  | 14-20-H62-3443 |
| 43-013-32263 | UTE TRIBAL 5-24-55  | 14-20-H62-4749 |
| 43-013-32992 | UTE TRIBAL 5-25-56  | 14-20-H62-5065 |
| 43-013-33421 | UTE TRIBAL 5-25D-55 | 14-20-H62-3537 |
| 43-013-32890 | UTE TRIBAL 5-26-54  | 14-20-H62-4954 |
| 43-013-32264 | UTE TRIBAL 5-26-55  | 14-20-H62-3444 |
| 43-013-32614 | UTE TRIBAL 5-27-55  | 14-20-H62-4753 |
| 43-013-32189 | UTE TRIBAL 5-28     | 14-20-H62-4740 |
| 43-013-32525 | UTE TRIBAL 5-29-54  | 14-20-H62-5032 |
| 43-013-32380 | UTE TRIBAL 5-30-54  | 14-20-H62-4662 |
| 43-013-32190 | UTE TRIBAL 5-31     | 14-20-H62-4946 |
| 43-013-32539 | UTE TRIBAL 5-32-54  | 14-20-H62-4947 |
| 43-013-32521 | UTE TRIBAL 5-33-54  | 14-20-H62-4948 |
| 43-013-32805 | UTE TRIBAL 5-35-54  | 14-20-H62-5053 |
| 43-013-32930 | UTE TRIBAL 5-36-55  | 14-20-H62-4944 |
| 43-013-32586 | UTE TRIBAL 6-14-54  | 14-20-H62-5033 |
| 43-013-50246 | UTE TRIBAL 6-14D-55 | 14-20-H62-5016 |
| 43-013-32865 | UTE TRIBAL 6-19-54  | 14-20-H62-3528 |
| 43-013-32622 | UTE TRIBAL 6-20-54  | 14-20-H62-4919 |
| 43-013-32164 | UTE TRIBAL 6-21     | 14-20-H62-3414 |
| 43-013-32163 | UTE TRIBAL 6-22     | 14-20-H62-3415 |
| 43-013-33213 | UTE TRIBAL 6-22D-55 | 14-20-H62-4728 |
| 43-013-33187 | UTE TRIBAL 6-23D-55 | 14-20-H62-3443 |
| 43-013-32570 | UTE TRIBAL 6-24-54  | 14-20-H62-4716 |
| 43-013-32143 | UTE TRIBAL 6-25H    | 14-20-H62-3537 |
| 43-013-33625 | UTE TRIBAL 6-26D-54 | 14-20-H62-4954 |
| 43-013-33476 | UTE TRIBAL 6-26D-55 | 14-20-H62-3444 |
| 43-013-32892 | UTE TRIBAL 6-28D-54 | 14-20-H62-4740 |
| 43-013-33172 | UTE TRIBAL 6-29-54  | 14-20-H62-5036 |
| 43-013-33120 | UTE TRIBAL 6-29-55  | 14-20-H62-5020 |
| 43-013-32783 | UTE TRIBAL 6-30-55  | 14-20-H62-5059 |
| 43-013-33325 | UTE TRIBAL 6-31D-54 | 14-20-H62-4946 |
| 43-013-32420 | UTE TRIBAL 6-32-55  | 14-20-H62-5026 |
| 43-013-32897 | UTE TRIBAL 6-32D-54 | 14-20-H62-4947 |
| 43-013-32872 | UTE TRIBAL 6-33-54  | 14-20-H62-4948 |
| 43-013-34028 | UTE TRIBAL 6-35D-55 | 14-20-H62-4945 |
| 43-013-32265 | UTE TRIBAL 6-36-55  | 14-20-H62-4944 |
| 43-013-50409 | UTE TRIBAL 7-14-54  | 14-20-H62-5033 |
| 43-013-33269 | UTE TRIBAL 7-14-55  | 14-20-H62-5016 |
| 43-013-32976 | UTE TRIBAL 7-15-55  | 14-20-H62-5017 |
| 43-013-33130 | UTE TRIBAL 7-16-54  | 14-20-H62-3413 |
| 43-013-32863 | UTE TRIBAL 7-19-55  | 14-20-H62-5058 |
| 43-013-32346 | UTE TRIBAL 7-20-55  | 14-20-H62-5018 |
| 43-013-31281 | UTE TRIBAL 7-20R-54 | 14-20-H62-3529 |
| 43-013-32623 | UTE TRIBAL 7-21-54  | 14-20-H62-3414 |
| 43-013-32761 | UTE TRIBAL 7-22-54  | 14-20-H62-3415 |
| 43-013-33721 | UTE TRIBAL 7-22D-55 | 14-20-H62-4754 |
| 43-013-32514 | UTE TRIBAL 7-23-55  | 14-20-H62-3443 |
| 43-013-32991 | UTE TRIBAL 7-24-56  | 14-20-H62-5064 |

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| 43-013-32991 | UTE TRIBAL 7-25-56   | 14-20-H62-5065 |
| 43-013-33621 | UTE TRIBAL 7-26D-54  | 14-20-H62-4954 |
| 43-013-33477 | UTE TRIBAL 7-26D-55  | 14-20-H62-3444 |
| 43-013-32418 | UTE TRIBAL 7-27-55   | 14-20-H62-4753 |
| 43-013-32166 | UTE TRIBAL 7-28      | 14-20-H62-4740 |
| 43-013-33788 | UTE TRIBAL 7-28D-55  | 14-20-H62-5019 |
| 43-013-32562 | UTE TRIBAL 7-29-54   | 14-20-H62-5036 |
| 43-013-33715 | UTE TRIBAL 7-29D-55  | 14-20-H62-5020 |
| 43-013-32167 | UTE TRIBAL 7-30      | 14-20-H62-4662 |
| 43-013-32528 | UTE TRIBAL 7-31-54   | 14-20-H62-4946 |
| 43-013-32411 | UTE TRIBAL 7-32-54   | 14-20-H62-4947 |
| 43-013-32413 | UTE TRIBAL 7-33-54   | 14-20-H62-4948 |
| 43-013-50510 | UTE TRIBAL 7-34-55   | 14-20-H62-5028 |
| 43-013-32774 | UTE TRIBAL 7-35-54   | 14-20-H62-5053 |
| 43-013-33048 | UTE TRIBAL 7-35-55   | 14-20-H62-4945 |
| 43-013-32929 | UTE TRIBAL 7-36-55   | 14-20-H62-4944 |
| 43-013-50852 | UTE TRIBAL 7I-21-54  | 14-20-H62-3414 |
| 43-013-50488 | UTE TRIBAL 8-10D-54  | 14-20-H62-5517 |
| 43-013-33204 | UTE TRIBAL 8-14-54   | 14-20-H62-5033 |
| 43-013-50477 | UTE TRIBAL 8-15D-55  | 14-20-H62-5017 |
| 43-013-32840 | UTE TRIBAL 8-19-54   | 14-20-H62-3528 |
| 43-013-32864 | UTE TRIBAL 8-19-55   | 14-20-H62-5058 |
| 43-013-32973 | UTE TRIBAL 8-20-54   | 14-20-H62-3529 |
| 43-013-50435 | UTE TRIBAL 8-21D-55  | 14-20-H62-4825 |
| 43-013-32590 | UTE TRIBAL 8-22-54   | 14-20-H62-3415 |
| 43-013-33552 | UTE TRIBAL 8-23D-55  | 14-20-H62-3443 |
| 43-013-33420 | UTE TRIBAL 8-24-55   | 14-20-H62-4716 |
| 43-013-32780 | UTE TRIBAL 8-25-54   | 14-20-H62-3440 |
| 43-013-32620 | UTE TRIBAL 8-25-55   | 14-20-H62-3537 |
| 43-013-33682 | UTE TRIBAL 8-26D-54  | 14-20-H62-4954 |
| 43-013-33859 | UTE TRIBAL 8-26D-55  | 14-20-H62-3444 |
| 43-013-34058 | UTE TRIBAL 8-27D-55  | 14-20-H62-4753 |
| 43-013-32766 | UTE TRIBAL 8-28-54   | 14-20-H62-4740 |
| 43-013-32694 | UTE TRIBAL 8-28-55   | 14-20-H62-5019 |
| 43-013-33119 | UTE TRIBAL 8-29-55   | 14-20-H62-5020 |
| 43-013-32746 | UTE TRIBAL 8-30-54   | 14-20-H62-4662 |
| 43-013-32869 | UTE TRIBAL 8-31-54   | 14-20-H62-4946 |
| 43-013-32673 | UTE TRIBAL 8-31-55   | 14-20-H62-5032 |
| 43-013-32870 | UTE TRIBAL 8-32-54   | 14-20-H62-4947 |
| 43-013-32421 | UTE TRIBAL 8-32-55   | 14-20-H62-5026 |
| 43-013-33089 | UTE TRIBAL 8-33-54   | 14-20-H62-4948 |
| 43-013-50436 | UTE TRIBAL 8-34D-55  | 14-20-H62-5028 |
| 43-013-32267 | UTE TRIBAL 8-35-55   | 14-20-H62-4945 |
| 43-013-32423 | UTE TRIBAL 8-36-55   | 14-20-H62-4944 |
| 43-013-50853 | UTE TRIBAL 8L-21D-54 | 14-20-H62-3141 |
| 43-013-33328 | UTE TRIBAL 9-13D-55  | 14-20-H62-4845 |
| 43-013-33796 | UTE TRIBAL 9-14D-54  | 14-20-H62-5033 |
| 43-013-32701 | UTE TRIBAL 9-15-55   | 14-20-H62-5017 |
| 43-013-33207 | UTE TRIBAL 9-16-54   | 14-20-H62-3413 |

|              |                           |                |
|--------------|---------------------------|----------------|
| 43-013-32687 | UTE TRIBAL 9-17-54        | 14-20-H62-4731 |
| 43-013-32144 | UTE TRIBAL 9-18           | 14-20-H62-4919 |
| 43-013-31831 | UTE TRIBAL 9-19           | 14-20-H62-3528 |
| 43-013-32379 | UTE TRIBAL 9-20-54        | 14-20-H62-3529 |
| 43-013-33675 | UTE TRIBAL 9-20D-55       | 14-20-H62-5018 |
| 43-013-33040 | UTE TRIBAL 9-21-54        | 14-20-H62-3414 |
| 43-013-32889 | UTE TRIBAL 9-22-54        | 14-20-H62-3415 |
| 43-013-32606 | UTE TRIBAL 9-22-55        | 14-20-H62-4754 |
| 43-013-32268 | UTE TRIBAL 9-24-55        | 14-20-H62-4749 |
| 43-013-32390 | UTE TRIBAL 9-25-55        | 14-20-H62-3537 |
| 43-013-32191 | UTE TRIBAL 9-26           | 14-20-H62-4728 |
| 43-013-33359 | UTE TRIBAL 9-26D-55       | 14-20-H62-3444 |
| 43-013-32388 | UTE TRIBAL 9-28-54        | 14-20-H62-4740 |
| 43-013-33787 | UTE TRIBAL 9-28D-55       | 14-20-H62-5019 |
| 43-013-32566 | UTE TRIBAL 9-29-54        | 14-20-H62-5036 |
| 43-013-32383 | UTE TRIBAL 9-30-54        | 14-20-H62-4662 |
| 43-013-32529 | UTE TRIBAL 9-31-54        | 14-20-H62-4946 |
| 43-013-33508 | UTE TRIBAL 9-31-55        | 14-20-H62-5060 |
| 43-013-32538 | UTE TRIBAL 9-32-54        | 14-20-H62-4947 |
| 43-013-32549 | UTE TRIBAL 9-33-54        | 14-20-H62-4948 |
| 43-013-32781 | UTE TRIBAL 9-35-54        | 14-20-H62-5053 |
| 43-013-33047 | UTE TRIBAL 9-35-55        | 14-20-H62-4945 |
| 43-013-33239 | UTE TRIBAL 9-36D-55       | 14-20-H62-4944 |
| 43-013-33276 | UTE TRIBAL 9S-19-54       | 14-20-H62-3528 |
| 43-013-33245 | UTE TRIBAL 9S-25-55       | 14-20-H62-3537 |
| 43-013-50997 | Vieira Tribal 4-4-54      | 14-20-H62-5659 |
| 43-013-33122 | WILCOX ELIASON 7-15-56    | FEE            |
| 43-013-33150 | WILCOX FEE 1-20-56        | FEE            |
| 43-013-33151 | WILCOX FEE 15-16-56       | FEE            |
| 43-013-32550 | WILLIAMSON TRIBAL 3-34-54 | 14-20-H62-4955 |
| 43-013-32551 | WILLIAMSON TRIBAL 5-34-54 | 14-20-H62-4955 |
| 43-013-31311 | Z and T UTE TRIBAL 12-22  | 14-20-H62-3415 |
| 43-013-31280 | Z and T UTE TRIBAL 2-21   | 14-20-H62-3414 |
| 43-013-31282 | Z and T UTE TRIBAL 7-19   | 14-20-H62-4919 |
| 43-013-31310 | Z and T UTE TRIBAL 7-25   | 14-20-H62-3537 |



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**6/1/2014**

**FROM: (Old Operator):**

Berry Petroelum Company, LLC N4075  
 1999 Broadway Street , Suite 3700  
 Denver, CO 80202  
 Phone: 1 (303) 999-4400

**TO: ( New Operator):**

Linn Operating, Inc. N4115  
 1999 Broadway Street, Suite 3700  
 Denver, CO 80202  
 Phone: 1 (303) 999-4400

**CA No.**

**Unit:**

**Berry Pilot EOR 246-02  
 Brundage Canyon**

| WELL NAME         | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List |     |     |     |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

Linn Operating, Inc.

3. ADDRESS OF OPERATOR:

1999 Broadway, Ste 3700

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 999-4400

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Change of operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE

*Beverly Decker*

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|                                                                                                               |  |                                                              |
|---------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>See attached list |
| 2. NAME OF OPERATOR:<br>Berry Petroleum Company, LLC                                                          |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                        |
| 3. ADDRESS OF OPERATOR:<br>1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202                             |  | 7. UNIT or CA AGREEMENT NAME:                                |
| PHONE NUMBER:<br>(303) 999-4400                                                                               |  | 8. WELL NAME and NUMBER:                                     |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:                                                                   |  | 9. API NUMBER:                                               |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:                                                                  |  | 10. FIELD AND POOL, OR WILDCAT:                              |
| COUNTY:                                                                                                       |  | STATE: UTAH                                                  |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA                                             |                                                         |                                                           |                                                                      |
|-----------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|----------------------------------------------------------------------|
| TYPE OF SUBMISSION                                                                                                          | TYPE OF ACTION                                          |                                                           |                                                                      |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION               |
|                                                                                                                             | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                    |
|                                                                                                                             | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                         |
|                                                                                                                             | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                               |
|                                                                                                                             | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                               |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                              |
|                                                                                                                             | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                              |
|                                                                                                                             | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
|                                                                                                                             | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |                                                                      |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED  
JUN 13 2014  
Div. of Oil, Gas & Mining

|                                           |                                        |
|-------------------------------------------|----------------------------------------|
| NAME (PLEASE PRINT) <u>Beverly Decker</u> | TITLE <u>Sr Engineering Technician</u> |
| SIGNATURE <u><i>Beverly Decker</i></u>    | DATE <u>6/1/2014</u>                   |

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

|                                                 |                                                                                                 |
|-------------------------------------------------|-------------------------------------------------------------------------------------------------|
| <b>Well name:</b>                               | See Attached                                                                                    |
| <b>API number:</b>                              |                                                                                                 |
| <b>Location:</b>                                | Qtr-Qtr:                      Section                      Township                      Range: |
| <b>Company that filed original application:</b> | Berry Petroleum Company LLC                                                                     |
| <b>Date original permit was issued:</b>         |                                                                                                 |
| <b>Company that permit was issued to:</b>       | Linn Operating, Inc                                                                             |

| Check one                           | Desired Action:                                                                                                                                                                                                                                                                                                                         |
|-------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/>            | Transfer pending (unapproved) Application for Permit to Drill to new operator                                                                                                                                                                                                                                                           |
| <input type="checkbox"/>            | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input checked="" type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator                                                                                                                                                                                                                                                                       |
| <input type="checkbox"/>            | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.                                                                                                       |

| Following is a checklist of some items related to the application, which should be verified.                                                                        |                                                | Yes                                 | No                                  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed?                                                                                                              |                                                |                                     | <input checked="" type="checkbox"/> |
| <input type="checkbox"/>                                                                                                                                            | If so, has the surface agreement been updated? |                                     |                                     |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?                           |                                                |                                     | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?                                      |                                                |                                     | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?                                      |                                                |                                     | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed?                                                                                                              |                                                |                                     | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? |                                                |                                     | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>                                                                              |                                                | <input checked="" type="checkbox"/> |                                     |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
Signature *Beverly Decker* Date \_\_\_\_\_  
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

|                                                 |                                                                                                   |
|-------------------------------------------------|---------------------------------------------------------------------------------------------------|
| <b>Well name:</b>                               | See Attached                                                                                      |
| <b>API number:</b>                              |                                                                                                   |
| <b>Location:</b>                                | Qtr-Qtr:                      Section:                      Township:                      Range: |
| <b>Company that filed original application:</b> | Berry Petroleum Company LLC                                                                       |
| <b>Date original permit was issued:</b>         |                                                                                                   |
| <b>Company that permit was issued to:</b>       | Linn Operating, Inc                                                                               |

| Check one                           | Desired Action:                                                                                                                                                                                                                                                                                                                         |
|-------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/>            |                                                                                                                                                                                                                                                                                                                                         |
| <input checked="" type="checkbox"/> | <b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>                                                                                                                                                                                                                                                    |
|                                     | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input type="checkbox"/>            | <b>Transfer approved Application for Permit to Drill to new operator</b>                                                                                                                                                                                                                                                                |
|                                     | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.                                                                                                       |

| Following is a checklist of some items related to the application, which should be verified.                                                                        |                                                | Yes                                 | No                                  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed?                                                                                                              |                                                |                                     | <input checked="" type="checkbox"/> |
| <input type="checkbox"/>                                                                                                                                            | If so, has the surface agreement been updated? |                                     |                                     |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?                           |                                                |                                     | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?                                      |                                                |                                     | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?                                      |                                                |                                     | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed?                                                                                                              |                                                |                                     | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? |                                                |                                     | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>                                                                              |                                                | <input checked="" type="checkbox"/> |                                     |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
Signature  Date \_\_\_\_\_  
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

| Well Name               | Section | TWN  | RNG  | API Number | Entity | Mineral Lease | Well Type | Well Status | Unit            |
|-------------------------|---------|------|------|------------|--------|---------------|-----------|-------------|-----------------|
| Z and T UTE TRIBAL 2-21 | 21      | 050S | 040W | 4301331280 | 11130  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 12-30-54     | 30      | 050S | 040W | 4301332747 | 14747  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 14-30-54     | 30      | 050S | 040W | 4301332748 | 14778  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 10-30D-54    | 30      | 050S | 040W | 4301332893 | 15246  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 6-30-54      | 30      | 050S | 040W | 4301332975 | 15300  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 1-21-54      | 21      | 050S | 040W | 4301333388 | 15937  | Indian        | WI        | A           | BRUNDAGE CANYON |
| UTE TRIBAL 13-17D-55    | 17      | 050S | 050W | 4301333550 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 11-14D-54    | 14      | 050S | 040W | 4301333596 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 16-17D-55    | 17      | 050S | 050W | 4301333622 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 15-28D-55    | 28      | 050S | 050W | 4301333623 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 14-16D-56     | 16      | 050S | 060W | 4301334283 |        | Indian        | OW        | APD         |                 |
| FEDERAL 10-10D-65       | 10      | 060S | 050W | 4301350523 |        | Federal       | OW        | APD         |                 |
| LC TRIBAL 3-23D-56      | 23      | 050S | 060W | 4301350624 |        | Indian        | OW        | APD         |                 |
| FEDERAL 2-1D-64         | 1       | 060S | 040W | 4301350765 |        | Federal       | OW        | APD         |                 |
| FEDERAL 7-1D-64         | 1       | 060S | 040W | 4301350766 |        | Federal       | OW        | APD         |                 |
| FEDERAL 9-1D-64         | 1       | 060S | 040W | 4301350767 |        | Federal       | OW        | APD         |                 |
| LC TRIBAL 1-28D-56      | 28      | 050S | 060W | 4301350865 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 13H-9-56      | 10      | 050S | 060W | 4301350874 |        | Indian        | OW        | APD         |                 |
| CC FEE 8-24-38          | 24      | 030S | 080W | 4301350885 |        | Fee           | OW        | APD         |                 |
| LC TRIBAL 4H-26-56      | 26      | 050S | 060W | 4301350951 |        | Indian        | OW        | APD         |                 |
| LC FEE 4H-12-57         | 12      | 050S | 070W | 4301350952 |        | Fee           | OW        | APD         |                 |
| CC TRIBAL 4-2-48        | 2       | 040S | 080W | 4301350964 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5H-34-45      | 34      | 040S | 050W | 4301350974 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 11-34-45      | 34      | 040S | 050W | 4301350975 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 7-2D-56       | 2       | 050S | 060W | 4301350988 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 10-18D-56     | 18      | 050S | 060W | 4301350989 |        | Indian        | OW        | APD         |                 |
| CC TRIBAL 4-30D-38      | 19      | 030S | 080W | 4301350993 |        | Indian        | OW        | APD         |                 |
| FEDERAL 4-1-65          | 1       | 060S | 050W | 4301351016 |        | Federal       | OW        | APD         |                 |
| LC TRIBAL 3-16D-56      | 16      | 050S | 060W | 4301351032 |        | Indian        | OW        | APD         |                 |
| CC FEE 6-21-38          | 21      | 030S | 080W | 4301351059 |        | Fee           | OW        | APD         |                 |
| LC TRIBAL 13H-28-45     | 28      | 040S | 050W | 4301351061 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5H-23-45      | 23      | 040S | 050W | 4301351071 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 4H-27-45      | 27      | 040S | 050W | 4301351072 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 16-27-45      | 27      | 040S | 050W | 4301351074 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12-27-45      | 27      | 040S | 050W | 4301351075 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 16-23-45      | 23      | 040S | 050W | 4301351077 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12H-30-56     | 30      | 050S | 060W | 4301351133 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5-29D-56      | 29      | 050S | 060W | 4301351184 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12H-19-56     | 19      | 050S | 060W | 4301351193 |        | Indian        | OW        | APD         |                 |
| LC FEE 15-11D-56        | 11      | 050S | 060W | 4301351197 |        | Fee           | OW        | APD         |                 |
| LC TRIBAL 13H-10-56     | 11      | 050S | 060W | 4301351209 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 2-31D-45      | 31      | 040S | 050W | 4301351261 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 13H-24-45     | 24      | 040S | 050W | 4301351273 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 6-21D-55     | 21      | 050S | 050W | 4301351274 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 15-16D-55    | 16      | 050S | 050W | 4301351284 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 4H-15-55     | 15      | 050S | 050W | 4301351292 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 13H-14-54    | 14      | 050S | 040W | 4301351297 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 1-32-55      | 32      | 050S | 050W | 4301351298 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 4-21D-55     | 21      | 050S | 050W | 4301351299 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12-33-45      | 33      | 040S | 050W | 4301351301 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 16-15D-55    | 15      | 050S | 050W | 4301351302 |        | Indian        | OW        | APD         |                 |
| UTE TRIBAL 2-24-55      | 24      | 050S | 050W | 4301351304 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 11-32D-56     | 32      | 050S | 060W | 4301351315 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 1-32D-56      | 32      | 050S | 060W | 4301351317 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5H-32-56      | 32      | 050S | 060W | 4301351318 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 5H-33-45      | 33      | 040S | 050W | 4301351338 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 14-28-45      | 28      | 040S | 050W | 4301351339 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 16-32D-45     | 32      | 040S | 050W | 4301351340 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 3-31-45       | 31      | 040S | 050W | 4301351347 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 1-18D-56      | 18      | 050S | 060W | 4301351367 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 9-18D-56      | 18      | 050S | 060W | 4301351368 |        | Indian        | OW        | APD         |                 |
| LC FEE 9-23D-56         | 23      | 050S | 060W | 4301351380 |        | Fee           | OW        | APD         |                 |
| LC TRIBAL 1-34D-45      | 34      | 040S | 050W | 4301351382 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 12-21D-56     | 21      | 050S | 060W | 4301351383 |        | Indian        | OW        | APD         |                 |
| LC TRIBAL 7-29D-56      | 29      | 050S | 060W | 4301351386 |        | Indian        | OW        | APD         |                 |

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| UTE TRIBAL 6-15-55   | 15 | 050S | 050W | 4301351399 | Indian | OW | APD |
| UTE TRIBAL 13H-21-55 | 21 | 050S | 050W | 4301351403 | Indian | OW | APD |
| LC TRIBAL 6-16D-56   | 16 | 050S | 060W | 4301351406 | Indian | OW | APD |
| LC TRIBAL 3-14D-56   | 14 | 050S | 060W | 4301351408 | Indian | OW | APD |
| CC FEE 13-9D-37      | 9  | 030S | 070W | 4301351409 | Fee    | OW | APD |
| CC FEE 16-21D-38     | 21 | 030S | 080W | 4301351410 | Fee    | OW | APD |
| UTE TRIBAL 5H-10-54  | 10 | 050S | 040W | 4301351415 | Indian | OW | APD |
| LC TRIBAL 13-6D-57   | 6  | 050S | 070W | 4301351417 | Indian | OW | APD |
| LC TRIBAL 9-23-45    | 23 | 040S | 050W | 4301351432 | Indian | OW | APD |
| LC TRIBAL 5-28D-56   | 29 | 050S | 060W | 4301351441 | Indian | OW | APD |
| LC TRIBAL 15-20D-56  | 29 | 050S | 060W | 4301351443 | Indian | OW | APD |
| LC FEE 14-1-56       | 1  | 050S | 060W | 4301351457 | Fee    | OW | APD |
| LC TRIBAL 5-3D-56    | 3  | 050S | 060W | 4301351459 | Indian | OW | APD |
| LC Tribal 16-33-45   | 33 | 040S | 050W | 4301351463 | Indian | OW | APD |
| LC TRIBAL 7-23D-56   | 23 | 050S | 060W | 4301351479 | Indian | OW | APD |
| LC TRIBAL 4-7-56     | 7  | 050S | 060W | 4301351482 | Indian | OW | APD |
| LC TRIBAL 3-2-56     | 2  | 050S | 060W | 4301351483 | Indian | OW | APD |
| LC TRIBAL 12H-23-56  | 23 | 050S | 060W | 4301351488 | Indian | OW | APD |
| CC TRIBAL 15-34D-38  | 2  | 040S | 080W | 4301351490 | Indian | OW | APD |
| CC TRIBAL 14-35D-38  | 2  | 040S | 080W | 4301351491 | Indian | OW | APD |
| CC TRIBAL 8-3D-48    | 2  | 040S | 080W | 4301351493 | Indian | OW | APD |
| LC TRIBAL 12HH-31-45 | 32 | 040S | 050W | 4301351499 | Indian | OW | APD |
| LC TRIBAL 1-10D-56   | 10 | 050S | 060W | 4301351510 | Indian | OW | APD |
| LC TRIBAL 3-10D-56   | 10 | 050S | 060W | 4301351511 | Indian | OW | APD |
| LC TRIBAL 7-10D-56   | 10 | 050S | 060W | 4301351512 | Indian | OW | APD |
| LC TRIBAL 9-29D-56   | 29 | 050S | 060W | 4301351513 | Indian | OW | APD |
| UTE TRIBAL 1-16-55   | 16 | 050S | 050W | 4301351519 | Indian | OW | APD |
| CC Tribal 3-27D-38   | 27 | 030S | 080W | 4301351604 | Indian | OW | APD |
| LC FEE 10-36D-56     | 36 | 050S | 060W | 4301351622 | Fee    | OW | APD |
| Myrin Fee 3-16D-55   | 16 | 050S | 050W | 4301351633 | Fee    | OW | APD |
| LC TRIBAL 12H-34-56  | 34 | 050S | 060W | 4301351634 | Indian | OW | APD |
| UTE FEE 12-16D-55    | 16 | 050S | 050W | 4301351635 | Fee    | OW | APD |
| LC TRIBAL 15-27-56   | 27 | 050S | 060W | 4301351649 | Indian | OW | APD |
| LC TRIBAL 11-27D-56  | 27 | 050S | 060W | 4301351650 | Indian | OW | APD |
| LC TRIBAL 1-17-56    | 17 | 050S | 060W | 4301351704 | Indian | OW | APD |
| LC Tribal 13-11D-58  | 11 | 050S | 080W | 4301351708 | Indian | OW | APD |
| LC Tribal 15-11D-58  | 11 | 050S | 080W | 4301351709 | Indian | OW | APD |
| LC Tribal 4HW-8-56   | 8  | 050S | 060W | 4301351710 | Indian | OW | APD |
| LC FEE 1-11D-56      | 11 | 050S | 060W | 4301351712 | Fee    | OW | APD |
| LC TRIBAL 3-11D-56   | 11 | 050S | 060W | 4301351713 | Indian | OW | APD |
| LC TRIBAL 7-11D-56   | 11 | 050S | 060W | 4301351714 | Indian | OW | APD |
| LC TRIBAL 9-34D-45   | 34 | 040S | 050W | 4301351717 | Indian | OW | APD |
| LC Tribal 8M-23-45   | 23 | 040S | 050W | 4301351722 | Indian | OW | APD |
| LC TRIBAL 4-34D-45   | 34 | 040S | 050W | 4301351723 | Indian | OW | APD |
| LC TRIBAL 7-34D-45   | 34 | 040S | 050W | 4301351724 | Indian | OW | APD |
| LC Tribal 3-14D-58   | 11 | 050S | 080W | 4301351726 | Indian | OW | APD |
| LC Tribal 11-11D-58  | 11 | 050S | 080W | 4301351729 | Indian | OW | APD |
| LC TRIBAL 8-31D-56   | 31 | 050S | 060W | 4301351746 | Indian | OW | APD |
| LC TRIBAL 13-34D-45  | 34 | 040S | 050W | 4301351747 | Indian | OW | APD |
| LC Fee 2-6D-57       | 6  | 050S | 070W | 4301351749 | Fee    | OW | APD |
| LC Tribal 15-12D-58  | 12 | 050S | 080W | 4301351783 | Indian | OW | APD |
| LC Tribal 9-12D-58   | 12 | 050S | 080W | 4301351784 | Indian | OW | APD |
| LC Tribal 1-13D-58   | 12 | 050S | 080W | 4301351785 | Indian | OW | APD |
| LC Tribal 13-7D-57   | 12 | 050S | 080W | 4301351786 | Indian | OW | APD |
| LC Tribal 9-2D-58    | 2  | 050S | 080W | 4301351788 | Indian | OW | APD |
| LC Tribal 1-2D-58    | 2  | 050S | 080W | 4301351789 | Indian | OW | APD |
| LC Tribal 5-1D-58    | 2  | 050S | 080W | 4301351790 | Indian | OW | APD |
| LC TRIBAL 12-31D-56  | 31 | 050S | 060W | 4301351799 | Indian | OW | APD |
| LC TRIBAL 8-20D-56   | 20 | 050S | 060W | 4301351800 | Indian | OW | APD |
| LC TRIBAL 6-31D-56   | 31 | 050S | 060W | 4301351801 | Indian | OW | APD |
| LC Tribal 11-7D-57   | 7  | 050S | 070W | 4301351814 | Indian | OW | APD |
| LC Tribal 5-7D-57    | 7  | 050S | 070W | 4301351815 | Indian | OW | APD |
| LC Fee 15-6D-57      | 6  | 050S | 070W | 4301351816 | Fee    | OW | APD |
| LC Tribal 11-6D-57   | 6  | 050S | 070W | 4301351817 | Indian | OW | APD |
| LC TRIBAL 9-27-56    | 27 | 050S | 060W | 4301351822 | Indian | OW | APD |
| LC TRIBAL 7-27D-56   | 27 | 050S | 060W | 4301351823 | Indian | OW | APD |



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| LC Fee 7-31D-45     | 31 | 040S | 050W | 4301351857 | Fee     | OW | APD |
| LC Tribal 5-31D-45  | 31 | 040S | 050W | 4301351858 | Indian  | OW | APD |
| LC Tribal 8-33-45   | 33 | 040S | 050W | 4301351859 | Indian  | OW | APD |
| LC Tribal 16-31-45  | 31 | 040S | 050W | 4301351863 | Indian  | OW | APD |
| LC Tribal 7-23D-45  | 23 | 040S | 050W | 4301351865 | Indian  | OW | APD |
| LC Tribal 1-23D-56  | 23 | 050S | 060W | 4301351866 | Indian  | OW | APD |
| LC TRIBAL 1-19-56   | 19 | 050S | 060W | 4301351867 | Indian  | OW | APD |
| LC TRIBAL 7-19D-56  | 19 | 050S | 060W | 4301351868 | Indian  | OW | APD |
| LC TRIBAL 9-4D-56   | 4  | 050S | 060W | 4301351869 | Indian  | OW | APD |
| LC Tribal 14-32D-45 | 32 | 040S | 050W | 4301351879 | Indian  | OW | APD |
| LC TRIBAL 7-17D-56  | 17 | 050S | 060W | 4301351886 | Indian  | OW | APD |
| LC TRIBAL 5-17D-56  | 17 | 050S | 060W | 4301351887 | Indian  | OW | APD |
| LC FEE 4-32D-45     | 31 | 040S | 050W | 4301351892 | Fee     | OW | APD |
| LC TRIBAL 9-2D-56   | 2  | 050S | 060W | 4301351893 | Indian  | OW | APD |
| LC TRIBAL 1-2D-56   | 2  | 050S | 060W | 4301351894 | Indian  | OW | APD |
| LC Tribal 15-23D-45 | 23 | 040S | 050W | 4301351895 | Indian  | OW | APD |
| LC TRIBAL 11-34D-56 | 34 | 050S | 060W | 4301351900 | Indian  | OW | APD |
| LC TRIBAL 9-5D-56   | 4  | 050S | 060W | 4301351901 | Indian  | OW | APD |
| LC Tribal 10-28D-45 | 28 | 040S | 050W | 4301351903 | Indian  | OW | APD |
| LC TRIBAL 13-20D-56 | 20 | 050S | 060W | 4301351904 | Indian  | OW | APD |
| Ute Tribal 14-17-55 | 17 | 050S | 050W | 4301351908 | Indian  | OW | APD |
| LC Tribal 3-27D-45  | 27 | 040S | 050W | 4301351911 | Indian  | OW | APD |
| LC TRIBAL 9-34D-56  | 34 | 050S | 060W | 4301351914 | Indian  | OW | APD |
| CC Fee 8R-9-37      | 9  | 030S | 070W | 4301351937 | Fee     | OW | APD |
| LC Tribal 10-33D-45 | 33 | 040S | 050W | 4301351939 | Indian  | OW | APD |
| LC Tribal 14-33D-45 | 33 | 040S | 050W | 4301351940 | Indian  | OW | APD |
| LC Tribal 10-27D-45 | 27 | 040S | 050W | 4301351941 | Indian  | OW | APD |
| LC Tribal 14-27D-45 | 27 | 040S | 050W | 4301351951 | Indian  | OW | APD |
| LC Tribal 6-33D-45  | 33 | 040S | 050W | 4301351955 | Indian  | OW | APD |
| LC Tribal 6-32D-45  | 32 | 040S | 050W | 4301351956 | Indian  | OW | APD |
| Federal 3-11D-65    | 11 | 060S | 050W | 4301351982 | Federal | OW | APD |
| Federal 2-4-64      | 4  | 060S | 040W | 4301351983 | Federal | OW | APD |
| Federal 5-11D-65    | 11 | 060S | 050W | 4301351984 | Federal | OW | APD |
| Federal 7-4D-64     | 4  | 060S | 040W | 4301351985 | Federal | OW | APD |
| Federal 3-4D-64     | 4  | 060S | 040W | 4301351986 | Federal | OW | APD |
| Federal 8-4D-64     | 4  | 060S | 040W | 4301351988 | Federal | OW | APD |
| Federal 6-4D-64     | 4  | 060S | 040W | 4301351989 | Federal | OW | APD |
| Federal 7-9D-64     | 9  | 060S | 040W | 4301351990 | Federal | OW | APD |
| Federal 4-4D-64     | 4  | 060S | 040W | 4301351991 | Federal | OW | APD |
| Federal 9-4D-64     | 4  | 060S | 040W | 4301352004 | Federal | OW | APD |
| Federal 10-4D-64    | 4  | 060S | 040W | 4301352011 | Federal | OW | APD |
| Federal 3-9D-64     | 9  | 060S | 040W | 4301352015 | Federal | OW | APD |
| Federal 1-9D-64     | 9  | 060S | 040W | 4301352020 | Federal | OW | APD |
| Federal 6-9-64      | 9  | 060S | 040W | 4301352021 | Federal | OW | APD |
| Federal 8-9D-64     | 9  | 060S | 040W | 4301352023 | Federal | OW | APD |
| Federal 1-4D-64     | 4  | 060S | 040W | 4301352025 | Federal | OW | APD |
| Federal 16-4D-64    | 4  | 060S | 040W | 4301352026 | Federal | OW | APD |
| LC Tribal 10-23D-45 | 23 | 040S | 050W | 4301352029 | Indian  | OW | APD |
| Federal 15-4D-64    | 4  | 060S | 040W | 4301352032 | Federal | OW | APD |
| Federal 5-9D-64     | 9  | 060S | 040W | 4301352035 | Federal | OW | APD |
| Federal 9-9D-64     | 9  | 060S | 040W | 4301352036 | Federal | OW | APD |
| Federal 11-9D-64    | 9  | 060S | 040W | 4301352037 | Federal | OW | APD |
| Federal 12-9D-64    | 9  | 060S | 040W | 4301352038 | Federal | OW | APD |
| Federal 13-9D-64    | 9  | 060S | 040W | 4301352039 | Federal | OW | APD |
| FEDERAL 14-9D-64    | 9  | 060S | 040W | 4301352040 | Federal | OW | APD |
| Federal 10-9D-64    | 9  | 060S | 040W | 4301352041 | Federal | OW | APD |
| Federal 2-9D-64     | 9  | 060S | 040W | 4301352042 | Federal | OW | APD |
| Federal 15-9D-64    | 9  | 060S | 040W | 4301352043 | Federal | OW | APD |
| Federal 16-9D-64    | 9  | 060S | 040W | 4301352044 | Federal | OW | APD |
| LC Tribal 10-32D-45 | 32 | 040S | 050W | 4301352065 | Indian  | OW | APD |
| LC Tribal 16-28D-45 | 28 | 040S | 050W | 4301352073 | Indian  | OW | APD |
| LC Tribal 15-24D-45 | 24 | 040S | 050W | 4301352074 | Indian  | OW | APD |
| LC Tribal 13-17D-56 | 17 | 050S | 060W | 4301352076 | Indian  | OW | APD |
| LC Tribal 15-17D-56 | 17 | 050S | 060W | 4301352077 | Indian  | OW | APD |
| LC Tribal 5-26D-56  | 26 | 050S | 060W | 4301352097 | Indian  | OW | APD |
| LC Tribal 11-26D-56 | 26 | 050S | 060W | 4301352098 | Indian  | OW | APD |

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| LC Tribal 13-26D-56    | 26 | 050S | 060W | 4301352099 | Indian  | OW | APD |                 |
| LC Tribal 2-27D-45     | 27 | 040S | 050W | 4301352100 | Indian  | OW | APD |                 |
| LC Tribal 8-27D-45     | 27 | 040S | 050W | 4301352101 | Indian  | OW | APD |                 |
| LC Tribal 4-9D-56      | 9  | 050S | 060W | 4301352102 | Indian  | OW | APD |                 |
| LC Tribal 8-32D-45     | 32 | 040S | 050W | 4301352135 | Indian  | OW | APD |                 |
| UTE Tribal 15-24D-54   | 24 | 050S | 040W | 4301352156 | Indian  | GW | APD |                 |
| UTE Tribal 9-24D-54    | 24 | 050S | 040W | 4301352157 | Indian  | GW | APD |                 |
| UTE Tribal 1-25D-54    | 25 | 050S | 040W | 4301352173 | Indian  | GW | APD |                 |
| UTE Tribal 9-25D-54    | 25 | 050S | 040W | 4301352177 | Indian  | GW | APD |                 |
| Myrin Tribal 9-10D-55  | 10 | 050S | 050W | 4301352189 | Indian  | OW | APD |                 |
| Myrin Tribal 16-10D-55 | 10 | 050S | 050W | 4301352190 | Indian  | OW | APD |                 |
| Myrin Tribal 10-10D-55 | 10 | 050S | 050W | 4301352191 | Indian  | OW | APD |                 |
| UTE Tribal 1-24D-54    | 24 | 050S | 040W | 4301352304 | Indian  | GW | APD |                 |
| UTE Tribal 7-24D-54    | 24 | 050S | 040W | 4301352306 | Indian  | GW | APD |                 |
| UTE Tribal 12-25D-54   | 25 | 050S | 040W | 4301352308 | Indian  | GW | APD |                 |
| UTE Tribal 4-13D-54    | 13 | 050S | 040W | 4301352321 | Indian  | GW | APD |                 |
| UTE Tribal 13-25D-54   | 25 | 050S | 040W | 4301352322 | Indian  | GW | APD |                 |
| Abbott Fee 1-6D-54     | 6  | 050S | 040W | 4301352324 | Fee     | OW | APD |                 |
| Abbott Fee 7-6D-54     | 6  | 050S | 040W | 4301352327 | Fee     | OW | APD |                 |
| UTE Tribal 3-24D-54    | 24 | 050S | 040W | 4301352347 | Indian  | GW | APD |                 |
| UTE Tribal 5-24D-54    | 24 | 050S | 040W | 4301352348 | Indian  | GW | APD |                 |
| State Tribal 7-12D-55  | 12 | 050S | 050W | 4301352369 | Indian  | OW | APD |                 |
| State Tribal 14-1D-55  | 1  | 050S | 050W | 4301352372 | Indian  | OW | APD |                 |
| State Tribal 11-1D-55  | 1  | 050S | 050W | 4301352373 | Indian  | OW | APD |                 |
| State Tribal 13-1D-55  | 1  | 050S | 050W | 4301352374 | Indian  | OW | APD |                 |
| State Tribal 12-2D-55  | 2  | 050S | 050W | 4301352391 | Indian  | OW | APD |                 |
| State Tribal 14-2D-55  | 2  | 050S | 050W | 4301352392 | Indian  | OW | APD |                 |
| State Tribal 13-2D-55  | 2  | 050S | 050W | 4301352393 | Indian  | OW | APD |                 |
| State Tribal 14-3D-55  | 3  | 050S | 050W | 4301352430 | Indian  | OW | APD |                 |
| State Tribal 11-3D-55  | 3  | 050S | 050W | 4301352434 | Indian  | OW | APD |                 |
| State Tribal 13-3D-55  | 3  | 050S | 050W | 4301352435 | Indian  | OW | APD |                 |
| UTE TRIBAL 2-5D-55     | 5  | 050S | 050W | 4301352450 | Indian  | OW | APD |                 |
| Ute Tribal 1-5D-55     | 5  | 050S | 050W | 4301352456 | Indian  | OW | APD | BRUNDAGE CANYON |
| Ute Tribal 7-5-55      | 5  | 050S | 050W | 4301352459 | Indian  | OW | APD |                 |
| Ute Tribal 3-16D-54    | 9  | 050S | 040W | 4301352467 | Indian  | OW | APD |                 |
| State Tribal 1-3D-55   | 3  | 050S | 050W | 4301352471 | Indian  | OW | APD |                 |
| State Tribal 2-3D-55   | 3  | 050S | 050W | 4301352472 | Indian  | OW | APD |                 |
| State Tribal 7-3D-55   | 3  | 050S | 050W | 4301352473 | Indian  | OW | APD |                 |
| State Tribal 8-3D-55   | 3  | 050S | 050W | 4301352474 | Indian  | OW | APD |                 |
| UTE FEE 10-9D-54       | 9  | 050S | 040W | 4301352475 | Fee     | OW | APD |                 |
| UTE FEE 12-9D-54       | 9  | 050S | 040W | 4301352476 | Fee     | OW | APD |                 |
| UTE FEE 16-9D-54       | 9  | 050S | 040W | 4301352478 | Fee     | OW | APD |                 |
| Ute Tribal 2-16D-54    | 9  | 050S | 040W | 4301352481 | Indian  | OW | APD |                 |
| Federal 14-6D-65       | 6  | 060S | 050W | 4301352495 | Federal | OW | APD |                 |
| Federal 13-6D-65       | 6  | 060S | 050W | 4301352496 | Federal | OW | APD |                 |
| Federal 11-6D-65       | 6  | 060S | 050W | 4301352497 | Federal | OW | APD |                 |
| Federal 10-6D-65       | 6  | 060S | 050W | 4301352498 | Federal | OW | APD |                 |
| State Tribal 3-3D-55   | 3  | 050S | 050W | 4301352532 | Indian  | OW | APD |                 |
| State Tribal 4-3D-55   | 3  | 050S | 050W | 4301352533 | Indian  | OW | APD |                 |
| State Tribal 5-3D-55   | 3  | 050S | 050W | 4301352535 | Indian  | OW | APD |                 |
| State Tribal 6-3D-55   | 3  | 050S | 050W | 4301352536 | Indian  | OW | APD |                 |
| Federal 2-7D-65        | 7  | 060S | 050W | 4301352537 | Federal | OW | APD |                 |
| Federal 5-7D-65        | 7  | 060S | 050W | 4301352538 | Federal | OW | APD |                 |
| Federal 4-7D-65        | 7  | 060S | 050W | 4301352541 | Federal | OW | APD |                 |
| UTE FEE 11-9D-54       | 9  | 050S | 040W | 4301352544 | Fee     | OW | APD |                 |
| UTE TRIBAL 15-12D-55   | 12 | 050S | 050W | 4301352549 | Indian  | OW | APD |                 |
| UTE TRIBAL 6-5D-55     | 5  | 050S | 050W | 4301352556 | Indian  | OW | APD |                 |
| UTE TRIBAL 5-5D-55     | 5  | 050S | 050W | 4301352557 | Indian  | OW | APD |                 |
| UTE TRIBAL 4-5D-55     | 5  | 050S | 050W | 4301352558 | Indian  | OW | APD |                 |
| UTE TRIBAL 3-5D-55     | 5  | 050S | 050W | 4301352559 | Indian  | OW | APD |                 |
| Federal 3-7-65         | 7  | 060S | 050W | 4301352560 | Federal | OW | APD |                 |
| Ute Tribal 9-11D-55    | 11 | 050S | 050W | 4301352564 | Indian  | OW | APD |                 |
| UTE TRIBAL 10-11D-55   | 11 | 050S | 050W | 4301352566 | Indian  | OW | APD |                 |
| UTE TRIBAL 15-11D-55   | 11 | 050S | 050W | 4301352567 | Indian  | OW | APD |                 |
| Federal 1-7D-65        | 6  | 060S | 050W | 4301352589 | Federal | OW | APD |                 |
| Federal 16-6D-65       | 6  | 060S | 050W | 4301352590 | Federal | OW | APD |                 |

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| Federal 15-6D-65      | 6  | 060S | 050W | 4301352591 | Federal | OW | APD |
| UTE TRIBAL 14-12D-55  | 12 | 050S | 050W | 4301352592 | Indian  | OW | APD |
| UTE TRIBAL 13-12D-55  | 12 | 050S | 050W | 4301352593 | Indian  | OW | APD |
| UTE TRIBAL 10-11D-54  | 11 | 050S | 040W | 4301352603 | Indian  | OW | APD |
| UTE TRIBAL 9-11D-54   | 11 | 050S | 040W | 4301352604 | Indian  | OW | APD |
| UTE TRIBAL 15-11-54   | 11 | 050S | 040W | 4301352605 | Indian  | OW | APD |
| UTE TRIBAL 16-11D-54  | 11 | 050S | 040W | 4301352606 | Indian  | OW | APD |
| UTE TRIBAL 14-11D-55  | 11 | 050S | 050W | 4301352610 | Indian  | OW | APD |
| UTE TRIBAL 13-11D-55  | 11 | 050S | 050W | 4301352611 | Indian  | OW | APD |
| UTE TRIBAL 12-11D-55  | 11 | 050S | 050W | 4301352612 | Indian  | OW | APD |
| UTE TRIBAL 11-11D-55  | 11 | 050S | 050W | 4301352613 | Indian  | OW | APD |
| Federal 6-7D-65       | 7  | 060S | 050W | 4301352682 | Federal | OW | APD |
| Federal 11-7D-65      | 7  | 060S | 050W | 4301352683 | Federal | OW | APD |
| Federal 10-7D-65      | 7  | 060S | 050W | 4301352684 | Federal | OW | APD |
| Federal 7-7D-65       | 7  | 060S | 050W | 4301352685 | Federal | OW | APD |
| UTE TRIBAL 14-30D-55  | 30 | 050S | 050W | 4301352687 | Indian  | OW | APD |
| UTE TRIBAL 13-30D-55  | 30 | 050S | 050W | 4301352688 | Indian  | OW | APD |
| UTE TRIBAL 12-30D-55  | 30 | 050S | 050W | 4301352689 | Indian  | OW | APD |
| UTE TRIBAL 11-30D-55  | 30 | 050S | 050W | 4301352690 | Indian  | OW | APD |
| UTE TRIBAL 7-17D-55   | 17 | 050S | 050W | 4301352691 | Indian  | OW | APD |
| UTE TRIBAL 6-17D-55   | 17 | 050S | 050W | 4301352692 | Indian  | OW | APD |
| UTE TRIBAL 3-17D-55   | 17 | 050S | 050W | 4301352693 | Indian  | OW | APD |
| UTE TRIBAL 2-17D-55   | 17 | 050S | 050W | 4301352694 | Indian  | OW | APD |
| UTE TRIBAL 4-17D-55   | 17 | 050S | 050W | 4301352695 | Indian  | OW | APD |
| State Tribal 3-12D-55 | 12 | 050S | 050W | 4301352697 | Indian  | OW | APD |
| State Tribal 4-12D-55 | 12 | 050S | 050W | 4301352698 | Indian  | OW | APD |
| UTE TRIBAL 12-31D-55  | 31 | 050S | 050W | 4301352699 | Indian  | OW | APD |
| UTE TRIBAL 13-31D-55  | 31 | 050S | 050W | 4301352700 | Indian  | OW | APD |
| UTE TRIBAL 14-31D-55  | 31 | 050S | 050W | 4301352701 | Indian  | OW | APD |
| UTE TRIBAL 14-13D-54  | 13 | 050S | 040W | 4301352702 | Indian  | OW | APD |
| UTE TRIBAL 11-31-55   | 31 | 050S | 050W | 4301352703 | Indian  | OW | APD |
| State Tribal 3-11D-55 | 11 | 050S | 050W | 4301352704 | Indian  | OW | APD |
| State Tribal 4-11D-55 | 11 | 050S | 050W | 4301352705 | Indian  | OW | APD |
| State Tribal 5-11D-55 | 11 | 050S | 050W | 4301352706 | Indian  | OW | APD |
| State Tribal 6-11D-55 | 11 | 050S | 050W | 4301352707 | Indian  | OW | APD |
| State Tribal 8-11D-55 | 11 | 050S | 050W | 4301352708 | Indian  | OW | APD |
| State Tribal 7-11D-55 | 11 | 050S | 050W | 4301352709 | Indian  | OW | APD |
| State Tribal 2-11D-55 | 11 | 050S | 050W | 4301352710 | Indian  | OW | APD |
| State Tribal 1-11D-55 | 11 | 050S | 050W | 4301352711 | Indian  | OW | APD |
| UTE TRIBAL 9-4D-55    | 4  | 050S | 050W | 4301352713 | Indian  | OW | APD |
| State Tribal 2-10D-55 | 10 | 050S | 050W | 4301352714 | Indian  | OW | APD |
| State Tribal 7-10D-55 | 10 | 050S | 050W | 4301352715 | Indian  | OW | APD |
| State Tribal 8-10D-55 | 10 | 050S | 050W | 4301352716 | Indian  | OW | APD |
| UTE TRIBAL 10-4D-55   | 4  | 050S | 050W | 4301352717 | Indian  | OW | APD |
| UTE TRIBAL 15-4D-55   | 4  | 050S | 050W | 4301352718 | Indian  | OW | APD |
| State Tribal 1-10D-55 | 10 | 050S | 050W | 4301352720 | Indian  | OW | APD |
| UTE TRIBAL 16-4D-55   | 4  | 050S | 050W | 4301352721 | Indian  | OW | APD |
| State Tribal 3-10D-55 | 10 | 050S | 050W | 4301352723 | Indian  | OW | APD |
| State Tribal 4-10D-55 | 10 | 050S | 050W | 4301352724 | Indian  | OW | APD |
| State Tribal 5-10D-55 | 10 | 050S | 050W | 4301352725 | Indian  | OW | APD |
| State Tribal 6-10D-55 | 10 | 050S | 050W | 4301352726 | Indian  | OW | APD |
| UTE TRIBAL 11-5D-55   | 5  | 050S | 050W | 4301352727 | Indian  | OW | APD |
| UTE TRIBAL 12-5D-55   | 5  | 050S | 050W | 4301352728 | Indian  | OW | APD |
| UTE TRIBAL 13-5D-55   | 5  | 050S | 050W | 4301352729 | Indian  | OW | APD |
| UTE TRIBAL 14-5D-55   | 5  | 050S | 050W | 4301352730 | Indian  | OW | APD |
| UTE TRIBAL 9-30D-55   | 30 | 050S | 050W | 4301352731 | Indian  | OW | APD |
| State Tribal 15-2D-55 | 2  | 050S | 050W | 4301352732 | Indian  | OW | APD |
| State Tribal 16-2D-55 | 2  | 050S | 050W | 4301352733 | Indian  | OW | APD |
| State Tribal 10-2D-55 | 2  | 050S | 050W | 4301352734 | Indian  | OW | APD |
| State Tribal 9-2D-55  | 2  | 050S | 050W | 4301352735 | Indian  | OW | APD |
| UTE TRIBAL 10-30D-55  | 30 | 050S | 050W | 4301352736 | Indian  | OW | APD |
| UTE TRIBAL 15-30D-55  | 30 | 050S | 050W | 4301352737 | Indian  | OW | APD |
| UTE TRIBAL 16-30D-55  | 30 | 050S | 050W | 4301352738 | Indian  | OW | APD |
| Myrin Tribal 9-19D-55 | 19 | 050S | 050W | 4301352739 | Indian  | OW | APD |
| State Tribal 16-3D-55 | 3  | 050S | 050W | 4301352740 | Indian  | OW | APD |
| State Tribal 15-3D-55 | 3  | 050S | 050W | 4301352741 | Indian  | OW | APD |

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| State Tribal 10-3D-55  | 3  | 050S | 050W | 4301352742 |       | Indian  | OW | APD |  |
| State Tribal 9-3D-55   | 3  | 050S | 050W | 4301352743 |       | Indian  | OW | APD |  |
| Myrin Tribal 15-19D-55 | 19 | 050S | 050W | 4301352744 |       | Indian  | OW | APD |  |
| Myrin Tribal 13-19D-55 | 19 | 050S | 050W | 4301352745 |       | Indian  | OW | APD |  |
| Myrin Tribal 12-19D-55 | 19 | 050S | 050W | 4301352746 |       | Indian  | OW | APD |  |
| UTE TRIBAL 5-4D-55     | 4  | 050S | 050W | 4301352747 |       | Indian  | OW | APD |  |
| UTE TRIBAL 4-4D-55     | 4  | 050S | 050W | 4301352748 |       | Indian  | OW | APD |  |
| UTE TRIBAL 3-4D-55     | 4  | 050S | 050W | 4301352749 |       | Indian  | OW | APD |  |
| UTE TRIBAL 6-4D-55     | 4  | 050S | 050W | 4301352754 |       | Indian  | OW | APD |  |
| UTE TRIBAL 3-31D-55    | 31 | 050S | 050W | 4301352757 |       | Indian  | OW | APD |  |
| UTE TRIBAL 5-31D-55    | 31 | 050S | 050W | 4301352758 |       | Indian  | OW | APD |  |
| UTE TRIBAL 6-31D-55    | 31 | 050S | 050W | 4301352759 |       | Indian  | OW | APD |  |
| UTE TRIBAL 7-31D-55    | 31 | 050S | 050W | 4301352764 |       | Indian  | OW | APD |  |
| Myrin Tribal 11-19D-55 | 19 | 050S | 050W | 4301352765 |       | Indian  | OW | APD |  |
| Federal 8-14D-65       | 14 | 060S | 050W | 4301352767 |       | Federal | OW | APD |  |
| Federal 7-14D-65       | 14 | 060S | 050W | 4301352768 |       | Federal | OW | APD |  |
| Federal 2-14D-65       | 14 | 060S | 050W | 4301352769 |       | Federal | OW | APD |  |
| Federal 1-14D-65       | 14 | 060S | 050W | 4301352770 |       | Federal | OW | APD |  |
| UTE TRIBAL 8-5D-55     | 5  | 050S | 050W | 4301352773 |       | Indian  | OW | APD |  |
| UTE TRIBAL 4-31D-55    | 31 | 050S | 050W | 4301352795 |       | Indian  | OW | APD |  |
| UTE TRIBAL 4-30D-55    | 30 | 050S | 050W | 4301352796 |       | Indian  | OW | APD |  |
| UTE TRIBAL 5-30D-55    | 30 | 050S | 050W | 4301352797 |       | Indian  | OW | APD |  |
| UTE TRIBAL 7-30D-55    | 30 | 050S | 050W | 4301352799 |       | Indian  | OW | APD |  |
| Federal 1-13D-65       | 13 | 060S | 050W | 4301352800 |       | Federal | OW | APD |  |
| Federal 7-13D-65       | 13 | 060S | 050W | 4301352802 |       | Federal | OW | APD |  |
| UTE TRIBAL 1-30D-55    | 30 | 050S | 050W | 4301352809 |       | Indian  | OW | APD |  |
| LC TRIBAL 6-25D-56     | 25 | 050S | 060W | 4301352810 |       | Indian  | OW | APD |  |
| LC TRIBAL 4-25D-56     | 25 | 050S | 060W | 4301352812 |       | Indian  | OW | APD |  |
| Federal 6-13D-65       | 13 | 060S | 050W | 4301352813 |       | Federal | OW | APD |  |
| Federal 4-13D-65       | 13 | 060S | 050W | 4301352814 |       | Federal | OW | APD |  |
| Federal 3-13D-65       | 13 | 060S | 050W | 4301352815 |       | Federal | OW | APD |  |
| Federal 3-16D-64       | 16 | 060S | 040W | 4301352823 |       | Federal | OW | APD |  |
| Federal 4-16D-64       | 16 | 060S | 040W | 4301352824 |       | Federal | OW | APD |  |
| Federal 5-16D-64       | 16 | 060S | 040W | 4301352825 |       | Federal | OW | APD |  |
| Federal 6-16D-64       | 16 | 060S | 040W | 4301352826 |       | Federal | OW | APD |  |
| Federal 5-13D-65       | 13 | 060S | 050W | 4301352827 |       | Federal | OW | APD |  |
| LC TRIBAL 1-25D-56     | 25 | 050S | 060W | 4301352835 |       | Indian  | OW | APD |  |
| LC TRIBAL 2-25D-56     | 25 | 050S | 060W | 4301352836 |       | Indian  | OW | APD |  |
| LC TRIBAL 8-25D-56     | 25 | 050S | 060W | 4301352837 |       | Indian  | OW | APD |  |
| UTE FEE 1-13D-55       | 13 | 050S | 050W | 4301352838 |       | Fee     | OW | APD |  |
| LC TRIBAL 9-25D-56     | 25 | 050S | 060W | 4301352840 |       | Indian  | OW | APD |  |
| LC TRIBAL 15-25-56     | 25 | 050S | 060W | 4301352844 |       | Indian  | OW | APD |  |
| Federal 9-5D-65        | 5  | 060S | 050W | 4301352846 |       | Federal | OW | APD |  |
| Federal 10-5D-65       | 5  | 060S | 050W | 4301352847 |       | Federal | OW | APD |  |
| LC TRIBAL 16-25D-56    | 25 | 050S | 060W | 4301352848 |       | Indian  | OW | APD |  |
| LC TRIBAL 10-25D-56    | 25 | 050S | 060W | 4301352849 |       | Indian  | OW | APD |  |
| UTE TRIBAL 8-30D-55    | 29 | 050S | 050W | 4301352855 |       | Indian  | OW | APD |  |
| UTE TRIBAL 9-29D-55    | 29 | 050S | 050W | 4301352870 |       | Indian  | OW | APD |  |
| UTE TRIBAL 6-24D-55    | 24 | 050S | 050W | 4301352871 |       | Indian  | OW | APD |  |
| UTE TRIBAL 16-17D-55   | 17 | 050S | 050W | 4301352872 |       | Indian  | OW | APD |  |
| UTE TRIBAL 13-27D-55   | 27 | 050S | 050W | 4301352882 |       | Indian  | OW | APD |  |
| UTE TRIBAL 4-29D-55    | 29 | 050S | 050W | 4301352883 |       | Indian  | OW | APD |  |
| UTE TRIBAL 1-29D-55    | 29 | 050S | 050W | 4301352884 |       | Indian  | OW | APD |  |
| Federal 4-2D-65        | 2  | 060S | 050W | 4301352885 |       | Federal | OW | APD |  |
| Federal 5-2D-65        | 2  | 060S | 050W | 4301352886 |       | Federal | OW | APD |  |
| Federal 12-2D-65       | 2  | 060S | 050W | 4301352887 |       | Federal | OW | APD |  |
| LC TRIBAL 12-25D-56    | 25 | 050S | 060W | 4301352888 |       | Indian  | OW | APD |  |
| LC TRIBAL 13-25D-56    | 25 | 050S | 060W | 4301352890 |       | Indian  | OW | APD |  |
| LC TRIBAL 14-25D-56    | 25 | 050S | 060W | 4301352891 |       | Indian  | OW | APD |  |
| Federal 15-3D-65       | 3  | 060S | 050W | 4301352892 |       | Federal | OW | APD |  |
| Federal 9-3D-65        | 3  | 060S | 050W | 4301352893 |       | Federal | OW | APD |  |
| Federal 8-3D-65        | 3  | 060S | 050W | 4301352894 |       | Federal | OW | APD |  |
| Federal 6-3D-65        | 3  | 060S | 050W | 4301352895 |       | Federal | OW | APD |  |
| UTE TRIBAL 6-28D-55    | 28 | 050S | 050W | 4301334056 | 18593 | Indian  | OW | DRL |  |
| MOON TRIBAL 9-27D-54   | 27 | 050S | 040W | 4301334108 | 19095 | Indian  | OW | DRL |  |
| LC TRIBAL 9-16D-56     | 16 | 050S | 060W | 4301350600 | 99999 | Indian  | OW | DRL |  |

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| FEDERAL 15-6D-64        | 6  | 060S | 040W | 4301351219 | 18793 | Federal | OW | DRL |  |
| UTE TRIBAL 9-21D-55     | 21 | 050S | 050W | 4301351258 | 19401 | Indian  | OW | DRL |  |
| STATE TRIBAL 2-12D-55   | 12 | 050S | 050W | 4301351310 | 19444 | Indian  | OW | DRL |  |
| UTE TRIBAL 7-10D-54     | 10 | 050S | 040W | 4301351365 | 19391 | Indian  | OW | DRL |  |
| LC TRIBAL 9-26D-56      | 26 | 050S | 060W | 4301351381 | 19433 | Indian  | OW | DRL |  |
| UTE TRIBAL 8-17D-55     | 17 | 050S | 050W | 4301351413 | 19388 | Indian  | OW | DRL |  |
| LC TRIBAL 9-24D-45      | 24 | 040S | 050W | 4301351431 | 18861 | Indian  | OW | DRL |  |
| LC TRIBAL 2-29D-45      | 29 | 040S | 050W | 4301351705 | 99999 | Indian  | OW | DRL |  |
| LC TAYLOR FEE 14-22D-56 | 22 | 050S | 060W | 4301351744 | 19508 | Fee     | OW | DRL |  |
| LC FEE 14-6D-56         | 6  | 050S | 060W | 4301351787 | 18910 | Fee     | OW | DRL |  |
| LC FEE 15-6-56          | 6  | 050S | 060W | 4301351792 | 19334 | Fee     | OW | DRL |  |
| LC Fee 14-36D-56        | 36 | 050S | 060W | 4301351878 | 19376 | Fee     | OW | DRL |  |
| LC Fee 12-36-56         | 36 | 050S | 060W | 4301351883 | 19377 | Fee     | OW | DRL |  |
| LC Tribal 6-29D-45      | 29 | 040S | 050W | 4301351902 | 19402 | Indian  | OW | DRL |  |
| Federal 4-6D-65         | 6  | 060S | 050W | 4301352005 | 19173 | Federal | OW | DRL |  |
| Federal 12-6D-65        | 6  | 060S | 050W | 4301352006 | 19174 | Federal | OW | DRL |  |
| UTE Tribal 14-18D-54    | 18 | 050S | 040W | 4301352213 | 19509 | Indian  | GW | DRL |  |
| UTE Tribal 15-31D-55    | 31 | 050S | 050W | 4301352309 | 19472 | Indian  | GW | DRL |  |
| UTE Tribal 16-31D-55    | 31 | 050S | 050W | 4301352318 | 19473 | Indian  | GW | DRL |  |
| State Tribal 1-12D-55   | 12 | 050S | 050W | 4301352390 | 19445 | Indian  | OW | DRL |  |
| State Tribal 16-6D-54   | 6  | 050S | 040W | 4301352394 | 19424 | Indian  | OW | DRL |  |
| State Tribal 10-6D-54   | 6  | 050S | 040W | 4301352395 | 19425 | Indian  | OW | DRL |  |
| State Tribal 9-6D-54    | 6  | 050S | 040W | 4301352396 | 19426 | Indian  | OW | DRL |  |
| State Tribal 7-7D-54    | 7  | 050S | 040W | 4301352426 | 19496 | Indian  | OW | DRL |  |
| State Tribal 1-7D-54    | 7  | 050S | 040W | 4301352427 | 19497 | Indian  | OW | DRL |  |
| State Tribal 2-7D-54    | 7  | 050S | 040W | 4301352428 | 19498 | Indian  | OW | DRL |  |
| State Tribal 3-7D-54    | 7  | 050S | 040W | 4301352429 | 19517 | Indian  | OW | DRL |  |
| State Tribal 4-7D-54    | 7  | 050S | 040W | 4301352431 | 99999 | Indian  | OW | DRL |  |
| State Tribal 5-7D-54    | 7  | 050S | 040W | 4301352432 | 99999 | Indian  | OW | DRL |  |
| State Tribal 6-7D-54    | 7  | 050S | 040W | 4301352433 | 19518 | Indian  | OW | DRL |  |
| State Tribal 11-6D-54   | 6  | 050S | 040W | 4301352452 | 19474 | Indian  | OW | DRL |  |
| State Tribal 12-6D-54   | 6  | 050S | 040W | 4301352453 | 19475 | Indian  | OW | DRL |  |
| State Tribal 13-6D-54   | 6  | 050S | 040W | 4301352454 | 19476 | Indian  | OW | DRL |  |
| State Tribal 14-6D-54   | 6  | 050S | 040W | 4301352455 | 19477 | Indian  | OW | DRL |  |
| Ute Tribal 1-9D-54      | 9  | 050S | 040W | 4301352465 | 19356 | Indian  | OW | DRL |  |
| Ute Tribal 7-9D-54      | 9  | 050S | 040W | 4301352466 | 19357 | Indian  | OW | DRL |  |
| UTE TRIBAL 12-5D-54     | 5  | 050S | 040W | 4301352480 | 19499 | Indian  | OW | DRL |  |
| UTE TRIBAL 13-5D-54     | 5  | 050S | 040W | 4301352484 | 19500 | Indian  | OW | DRL |  |
| UTE TRIBAL 14-5D-54     | 5  | 050S | 040W | 4301352493 | 19510 | Indian  | OW | DRL |  |
| State Tribal 13-11D-54  | 10 | 050S | 040W | 4301352561 | 19519 | Indian  | OW | DRL |  |
| State Tribal 1-18D-54   | 18 | 050S | 040W | 4301352568 | 19434 | Indian  | OW | DRL |  |
| State Tribal 2-18D-54   | 18 | 050S | 040W | 4301352576 | 19427 | Indian  | OW | DRL |  |
| State Tribal 8-18D-54   | 18 | 050S | 040W | 4301352577 | 19428 | Indian  | OW | DRL |  |
| State Tribal 4-18D-54   | 18 | 050S | 040W | 4301352607 | 19435 | Indian  | OW | DRL |  |
| State Tribal 3-18D-54   | 18 | 050S | 040W | 4301352608 | 19436 | Indian  | OW | DRL |  |
| State Tribal 6-18D-54   | 18 | 050S | 040W | 4301352609 | 19437 | Indian  | OW | DRL |  |
| State Tribal 5-12-55    | 12 | 050S | 050W | 4301352643 | 19446 | Indian  | OW | DRL |  |
| State Tribal 12-12D-55  | 12 | 050S | 050W | 4301352644 | 19447 | Indian  | OW | DRL |  |
| State Tribal 6-12D-55   | 12 | 050S | 050W | 4301352645 | 19438 | Indian  | OW | DRL |  |
| State Tribal 16-1D-55   | 1  | 050S | 050W | 4301352646 | 19483 | Indian  | OW | DRL |  |
| State Tribal 15-1D-55   | 1  | 050S | 050W | 4301352647 | 19484 | Indian  | OW | DRL |  |
| State Tribal 10-1D-55   | 1  | 050S | 050W | 4301352648 | 19485 | Indian  | OW | DRL |  |
| State Tribal 9-1D-55    | 1  | 050S | 050W | 4301352649 | 19486 | Indian  | OW | DRL |  |
| LC FEE 16-15D-56        | 14 | 050S | 060W | 4301352655 | 19520 | Fee     | OW | DRL |  |
| LC Tribal 2-22D-56      | 22 | 050S | 060W | 4301352663 | 99999 | Indian  | OW | DRL |  |
| LC Tribal 3-22D-56      | 22 | 050S | 060W | 4301352664 | 99999 | Indian  | OW | DRL |  |
| Federal 2-13-65         | 13 | 060S | 050W | 4301352801 | 19501 | Federal | OW | DRL |  |
| Federal 8-13D-65        | 13 | 060S | 050W | 4301352803 | 19502 | Federal | OW | DRL |  |
| Federal 12-8D-64        | 7  | 060S | 040W | 4301352832 | 99999 | Federal | OW | DRL |  |
| Federal 5-8D-64         | 7  | 060S | 040W | 4301352833 | 99999 | Federal | OW | DRL |  |
| Federal 4-8D-64         | 7  | 060S | 040W | 4301352834 | 99999 | Federal | OW | DRL |  |
| Federal 3-8D-64         | 5  | 060S | 040W | 4301352845 | 19503 | Federal | OW | DRL |  |
| LC TRIBAL 4H-31-56      | 31 | 050S | 060W | 4301351738 |       | Indian  | OW | NEW |  |
| Federal 14-7D-65        | 31 | 050S | 060W | 4301351910 |       | Indian  | OW | NEW |  |
| LC Fee 11-22-57         | 22 | 050S | 070W | 4301352127 |       | Fee     | OW | NEW |  |
| LC Fee 13-22D-57        | 22 | 050S | 070W | 4301352131 |       | Fee     | OW | NEW |  |

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| LC Tribal 5-22D-57          | 22 | 050S | 070W | 4301352133 |       | Indian  | OW | NEW |  |
| LC Tribal 15-22D-57         | 22 | 050S | 070W | 4301352134 |       | Indian  | OW | NEW |  |
| LC Tribal 11-18D-56         | 18 | 050S | 060W | 4301352140 |       | Indian  | OW | NEW |  |
| LC Tribal 13-18D-56         | 18 | 050S | 060W | 4301352141 |       | Indian  | OW | NEW |  |
| LC Tribal 15-18D-56         | 18 | 050S | 060W | 4301352142 |       | Indian  | OW | NEW |  |
| LC Tribal 7-18D-56          | 18 | 050S | 060W | 4301352153 |       | Indian  | OW | NEW |  |
| LC Tribal 5-18D-56          | 18 | 050S | 060W | 4301352154 |       | Indian  | OW | NEW |  |
| LC Tribal 3-18-56           | 18 | 050S | 060W | 4301352155 |       | Indian  | OW | NEW |  |
| LC Tribal 6-19D-56          | 19 | 050S | 060W | 4301352247 |       | Indian  | OW | NEW |  |
| LC Tribal 4-19D-56          | 19 | 050S | 060W | 4301352248 |       | Indian  | OW | NEW |  |
| Abbott Fee 3-6D-54          | 6  | 050S | 040W | 4301352325 |       | Fee     | OW | NEW |  |
| LC Fee 9-11D-56             | 11 | 050S | 060W | 4301352479 |       | Fee     | OW | NEW |  |
| Williams Tribal 8-4D-54     | 4  | 050S | 040W | 4301352650 |       | Indian  | OW | NEW |  |
| Williams Tribal 7-4D-54     | 4  | 050S | 040W | 4301352651 |       | Indian  | OW | NEW |  |
| Williams Tribal 2-4D-54     | 4  | 050S | 040W | 4301352652 |       | Indian  | OW | NEW |  |
| Williams Tribal 1-4D-54     | 4  | 050S | 040W | 4301352653 |       | Indian  | OW | NEW |  |
| Federal 9-8D-64             | 9  | 060S | 040W | 4301352880 |       | Federal | OW | NEW |  |
| Federal 16-8D-64            | 9  | 060S | 040W | 4301352881 |       | Federal | OW | NEW |  |
| LC Nielsen Tribal 6-33D-56  | 33 | 050S | 060W | 4301352896 |       | Indian  | OW | NEW |  |
| LC Nielsen Tribal 2-33D-56  | 33 | 050S | 060W | 4301352897 |       | Indian  | OW | NEW |  |
| LC Nielsen Tribal 4-33D-56  | 33 | 050S | 060W | 4301352898 |       | Indian  | OW | NEW |  |
| LC Nielsen Tribal 5-33D-56  | 33 | 050S | 060W | 4301352899 |       | Indian  | OW | NEW |  |
| UTE FEE 13-9D-54            | 9  | 050S | 040W | 4301352906 |       | Fee     | OW | NEW |  |
| UTE FEE 2-34D-55            | 27 | 050S | 050W | 4301352971 |       | Fee     | OW | NEW |  |
| Federal 13-7D-65            | 7  | 060S | 050W | 4301352974 |       | Federal | OW | NEW |  |
| Federal 14-7D-65            | 7  | 060S | 050W | 4301352975 |       | Federal | OW | NEW |  |
| UTE TRIBAL 6-27D-55         | 27 | 050S | 050W | 4301352976 |       | Indian  | OW | NEW |  |
| LC Nielsen Tribal 12-27D-56 | 27 | 050S | 060W | 4301352977 |       | Indian  | OW | NEW |  |
| LC Nielsen Tribal 13-27D-56 | 27 | 050S | 060W | 4301352978 |       | Indian  | OW | NEW |  |
| LC Nielsen Tribal 16-28D-56 | 27 | 050S | 060W | 4301352979 |       | Indian  | OW | NEW |  |
| LC Nielsen Fee 9-28D-56     | 27 | 050S | 060W | 4301352980 |       | Fee     | OW | NEW |  |
| LC FEE 9-36D-56             | 36 | 050S | 060W | 4301352982 |       | Fee     | OW | NEW |  |
| LC FEE 15-36D-56            | 36 | 050S | 060W | 4301352983 |       | Fee     | OW | NEW |  |
| LC TRIBAL 6-36D-56          | 36 | 050S | 060W | 4301352984 |       | Indian  | OW | NEW |  |
| LC TRIBAL 5-36D-56          | 36 | 050S | 060W | 4301352985 |       | Indian  | OW | NEW |  |
| LC TRIBAL 4-36D-56          | 36 | 050S | 060W | 4301352986 |       | Indian  | OW | NEW |  |
| LC TRIBAL 3-36D-56          | 36 | 050S | 060W | 4301352987 |       | Indian  | OW | NEW |  |
| LC TRIBAL 2-35D-56          | 35 | 050S | 060W | 4301352988 |       | Indian  | OW | NEW |  |
| LC TRIBAL 1-35D-56          | 35 | 050S | 060W | 4301352989 |       | Indian  | OW | NEW |  |
| UTE TRIBAL 13-3R-54         | 3  | 050S | 040W | 4301330924 | 9488  | Indian  | OW | OPS |  |
| UTE TRIBAL 3-20D-55         | 20 | 050S | 050W | 4301333280 | 18424 | Indian  | OW | OPS |  |
| LC TRIBAL 4H-17-56          | 17 | 050S | 060W | 4301333540 | 18067 | Indian  | OW | OPS |  |
| LC TRIBAL 16-21-46          | 21 | 040S | 060W | 4301333575 | 16156 | Indian  | OW | OPS |  |
| UTE TRIBAL 8-20D-55         | 20 | 050S | 050W | 4301333676 | 17308 | Indian  | OW | OPS |  |
| UTE TRIBAL 14-14D-55        | 14 | 050S | 050W | 4301333699 | 18409 | Indian  | OW | OPS |  |
| UTE TRIBAL 5-29D-55         | 29 | 050S | 050W | 4301333740 | 17306 | Indian  | OW | OPS |  |
| UTE TRIBAL 7-32D-55         | 32 | 050S | 050W | 4301333794 | 18359 | Indian  | OW | OPS |  |
| UTE TRIBAL 12-27D-55        | 27 | 050S | 050W | 4301333798 | 18360 | Indian  | OW | OPS |  |
| FOY 9-33D-55                | 33 | 050S | 050W | 4301333802 | 17125 | Fee     | OW | OPS |  |
| BERRY TRIBAL 2-23D-54       | 23 | 050S | 040W | 4301333805 | 18546 | Indian  | OW | OPS |  |
| UTE TRIBAL 13-29D-55        | 29 | 050S | 050W | 4301333807 | 18378 | Indian  | OW | OPS |  |
| UTE TRIBAL 16-28D-55        | 28 | 050S | 050W | 4301333887 | 18594 | Indian  | OW | OPS |  |
| LC FEE 8-15D-56             | 15 | 050S | 060W | 4301350597 | 19347 | Fee     | OW | OPS |  |
| SFW FEE 13-10D-54           | 10 | 050S | 040W | 4301350892 | 19186 | Fee     | OW | OPS |  |
| SFW TRIBAL 11-10D-54        | 10 | 050S | 040W | 4301350893 | 19215 | Indian  | OW | OPS |  |
| LC TRIBAL 5HH-5-56          | 4  | 050S | 060W | 4301350927 | 18463 | Indian  | OW | OPS |  |
| LC TRIBAL 16-34D-45         | 34 | 040S | 050W | 4301350977 | 18658 | Indian  | OW | OPS |  |
| LC TRIBAL 3-4D-56           | 4  | 050S | 060W | 4301351000 | 18852 | Indian  | OW | OPS |  |
| FEDERAL 7-12D-65            | 12 | 060S | 050W | 4301351058 | 18717 | Federal | OW | OPS |  |
| LC TRIBAL 2-33D-45          | 33 | 040S | 050W | 4301351402 | 18854 | Indian  | OW | OPS |  |
| LC TRIBAL 9-3D-56           | 3  | 050S | 060W | 4301351514 | 18948 | Indian  | OW | OPS |  |
| LC Tribal 3-34D-56          | 34 | 050S | 060W | 4301352087 | 19234 | Indian  | OW | OPS |  |
| LC Tribal 7-34D-56          | 34 | 050S | 060W | 4301352088 | 19235 | Indian  | OW | OPS |  |
| Ute Tribal 5-9D-54          | 9  | 050S | 040W | 4301352463 | 19354 | Indian  | OW | OPS |  |
| Ute Tribal 3-9D-54          | 9  | 050S | 040W | 4301352464 | 19355 | Indian  | OW | OPS |  |
| BC UTE TRIBAL 4-22          | 22 | 050S | 040W | 4301330755 | 2620  | Indian  | OW | P   |  |

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| B C UTE TRIBAL 16-16               | 16 | 050S | 040W | 4301330841 | 9489  | Indian | OW | P |                 |
| B C UTE TRIBAL 14-15               | 15 | 050S | 040W | 4301330842 | 9440  | Indian | OW | P |                 |
| UTE TRIBAL 1-32R                   | 32 | 050S | 040W | 4301330872 | 13020 | Indian | OW | P |                 |
| UTE TRIBAL 23-3R                   | 23 | 050S | 040W | 4301330886 | 13034 | Indian | OW | P |                 |
| S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 19 | 050S | 040W | 4301330933 | 9845  | Indian | OW | P | BRUNDAGE CANYON |
| TABBY CYN UTE TRIBAL 1-25          | 25 | 050S | 050W | 4301330945 | 9722  | Indian | OW | P |                 |
| S BRUNDAGE UTE TRIBAL 1-30         | 30 | 050S | 040W | 4301330948 | 9850  | Indian | OW | P |                 |
| SOWERS CYN UTE TRIBAL 3-26         | 26 | 050S | 050W | 4301330955 | 10423 | Indian | OW | P |                 |
| UTE TRIBAL 3-24R-55 (REENTRY)      | 24 | 050S | 050W | 4301330960 | 15173 | Indian | OW | P |                 |
| UTE TRIBAL 1-20                    | 20 | 050S | 040W | 4301330966 | 9925  | Indian | OW | P |                 |
| T C UTE TRIBAL 9-23X               | 23 | 050S | 050W | 4301330999 | 9720  | Indian | OW | P |                 |
| UTE TRIBAL 15-24R                  | 24 | 050S | 050W | 4301331129 | 11985 | Indian | OW | P |                 |
| S BRUNDAGE CYN UTE TRIBAL 4-27     | 27 | 050S | 040W | 4301331131 | 9851  | Indian | OW | P |                 |
| UTE TRIBAL 5-13                    | 13 | 050S | 050W | 4301331152 | 10421 | Indian | OW | P |                 |
| UTE TRIBAL 7-20R-54                | 20 | 050S | 040W | 4301331281 | 14088 | Indian | OW | P |                 |
| Z and T UTE TRIBAL 7-19            | 19 | 050S | 040W | 4301331282 | 11131 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-19                   | 19 | 050S | 040W | 4301331284 | 11134 | Indian | OW | P |                 |
| Z and T UTE TRIBAL 7-25            | 25 | 050S | 050W | 4301331310 | 11416 | Indian | OW | P |                 |
| UTE TRIBAL 13-17                   | 17 | 050S | 040W | 4301331546 | 11921 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-19                   | 19 | 050S | 040W | 4301331547 | 11920 | Indian | OW | P |                 |
| UTE TRIBAL 13-22                   | 22 | 050S | 040W | 4301331548 | 11926 | Indian | OW | P |                 |
| UTE TRIBAL 1-28                    | 28 | 050S | 040W | 4301331549 | 11925 | Indian | OW | P |                 |
| UTE TRIBAL 4-30                    | 30 | 050S | 040W | 4301331550 | 11914 | Indian | OW | P |                 |
| UTE TRIBAL 15-16                   | 16 | 050S | 040W | 4301331648 | 11951 | Indian | OW | P |                 |
| UTE TRIBAL 16-18                   | 18 | 050S | 040W | 4301331650 | 11946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-20                    | 20 | 050S | 040W | 4301331651 | 11957 | Indian | OW | P |                 |
| UTE TRIBAL 15-23                   | 23 | 050S | 050W | 4301331671 | 11989 | Indian | OW | P |                 |
| TABBY CANYON 1-21                  | 21 | 050S | 050W | 4301331699 | 12225 | Indian | OW | P |                 |
| TABBY CANYON 8-22                  | 22 | 050S | 050W | 4301331700 | 12008 | Indian | OW | P |                 |
| SOWERS CANYON 9-27                 | 27 | 050S | 050W | 4301331701 | 11997 | Indian | OW | P |                 |
| UTE TRIBAL 3-19                    | 19 | 050S | 040W | 4301331830 | 12197 | Indian | OW | P |                 |
| UTE TRIBAL 9-19                    | 19 | 050S | 040W | 4301331831 | 12175 | Indian | OW | P |                 |
| UTE TRIBAL 15-19                   | 19 | 050S | 040W | 4301331832 | 12180 | Indian | OW | P |                 |
| UTE TRIBAL 2-25                    | 25 | 050S | 050W | 4301331833 | 12153 | Indian | OW | P |                 |
| UTE TRIBAL 3-25                    | 25 | 050S | 050W | 4301331834 | 12152 | Indian | OW | P |                 |
| UTE TRIBAL 11-24                   | 24 | 050S | 050W | 4301331909 | 12190 | Indian | OW | P |                 |
| UTE TRIBAL 13-24                   | 24 | 050S | 050W | 4301331910 | 12217 | Indian | OW | P |                 |
| UTE TRIBAL 11-25                   | 25 | 050S | 050W | 4301331911 | 12182 | Indian | OW | P |                 |
| UTE TRIBAL 1-26                    | 26 | 050S | 050W | 4301331912 | 12235 | Indian | OW | P |                 |
| UTE TRIBAL 2-19                    | 19 | 050S | 040W | 4301332140 | 12795 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-25H                   | 25 | 050S | 050W | 4301332143 | 12750 | Indian | OW | P |                 |
| UTE TRIBAL 9-18                    | 18 | 050S | 040W | 4301332144 | 12746 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-17                   | 17 | 050S | 040W | 4301332145 | 12747 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 12-17                   | 17 | 050S | 040W | 4301332146 | 12745 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 14-17                   | 17 | 050S | 040W | 4301332147 | 12755 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 15-18                   | 18 | 050S | 040W | 4301332148 | 12794 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-22                    | 22 | 050S | 040W | 4301332163 | 12974 | Indian | OW | P |                 |
| UTE TRIBAL 6-21                    | 21 | 050S | 040W | 4301332164 | 12994 | Indian | OW | P |                 |
| UTE TRIBAL 7-28                    | 28 | 050S | 040W | 4301332166 | 12995 | Indian | OW | P |                 |
| UTE TRIBAL 11-20                   | 20 | 050S | 040W | 4301332168 | 12946 | Indian | OW | P |                 |
| UTE TRIBAL 13-25                   | 25 | 050S | 050W | 4301332169 | 12857 | Indian | OW | P |                 |
| UTE TRIBAL 2-27                    | 27 | 050S | 040W | 4301332179 | 12975 | Indian | OW | P |                 |
| UTE TRIBAL 1-33                    | 33 | 050S | 040W | 4301332185 | 13024 | Indian | OW | P |                 |
| UTE TRIBAL 1-34                    | 34 | 050S | 040W | 4301332186 | 13121 | Indian | OW | P |                 |
| UTE TRIBAL 2-35                    | 35 | 050S | 050W | 4301332187 | 13021 | Indian | OW | P |                 |
| UTE TRIBAL 4-36                    | 36 | 050S | 050W | 4301332188 | 13063 | Indian | OW | P |                 |
| UTE TRIBAL 5-28                    | 28 | 050S | 040W | 4301332189 | 13026 | Indian | OW | P |                 |
| UTE TRIBAL 5-31                    | 31 | 050S | 040W | 4301332190 | 13080 | Indian | OW | P |                 |
| UTE TRIBAL 9-26                    | 26 | 050S | 040W | 4301332191 | 13101 | Indian | OW | P |                 |
| UTE TRIBAL 11-28                   | 28 | 050S | 040W | 4301332192 | 13022 | Indian | OW | P |                 |
| UTE TRIBAL 3-29                    | 29 | 050S | 040W | 4301332193 | 13042 | Indian | OW | P |                 |
| UTE TRIBAL 5-19                    | 19 | 050S | 040W | 4301332204 | 13090 | Indian | OW | P |                 |
| UTE TRIBAL 12-15                   | 15 | 050S | 040W | 4301332205 | 13100 | Indian | OW | P |                 |
| UTE TRIBAL 13-20                   | 20 | 050S | 040W | 4301332206 | 13048 | Indian | OW | P |                 |
| UTE TRIBAL 1-24-55                 | 24 | 050S | 050W | 4301332259 | 13618 | Indian | OW | P |                 |
| UTE TRIBAL 3-28-54                 | 28 | 050S | 040W | 4301332261 | 13644 | Indian | OW | P |                 |



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| UTE TRIBAL 5-24-55   | 24 | 050S | 050W | 4301332263 | 13621 | Indian | OW | P |                        |
| UTE TRIBAL 5-26-55   | 26 | 050S | 050W | 4301332264 | 13642 | Indian | OW | P |                        |
| UTE TRIBAL 6-36-55   | 36 | 050S | 050W | 4301332265 | 13600 | Indian | OW | P |                        |
| UTE TRIBAL 9-24-55   | 24 | 050S | 050W | 4301332268 | 13620 | Indian | OW | P |                        |
| UTE TRIBAL 11-23-55  | 23 | 050S | 050W | 4301332269 | 13572 | Indian | OW | P |                        |
| UTE TRIBAL 15-25-55  | 25 | 050S | 050W | 4301332271 | 13566 | Indian | OW | P |                        |
| UTE TRIBAL 16-14-55  | 14 | 050S | 050W | 4301332272 | 13567 | Indian | OW | P |                        |
| UTE TRIBAL 15-27-55  | 27 | 050S | 050W | 4301332339 | 14020 | Indian | OW | P |                        |
| UTE TRIBAL 5-15-55   | 15 | 050S | 050W | 4301332344 | 13606 | Indian | OW | P |                        |
| UTE TRIBAL 7-20-55   | 20 | 050S | 050W | 4301332346 | 13607 | Indian | OW | P |                        |
| MOON TRIBAL 12-23-54 | 23 | 050S | 040W | 4301332347 | 14008 | Indian | OW | P |                        |
| UTE TRIBAL 14-28-55  | 28 | 050S | 050W | 4301332348 | 13580 | Indian | OW | P |                        |
| UTE TRIBAL 16-29-55  | 29 | 050S | 050W | 4301332349 | 13581 | Indian | OW | P |                        |
| UTE TRIBAL 2-32-55   | 32 | 050S | 050W | 4301332350 | 13695 | Indian | OW | P |                        |
| UTE TRIBAL 16-35-55  | 35 | 050S | 050W | 4301332352 | 14267 | Indian | OW | P |                        |
| UTE TRIBAL 10-35-55  | 35 | 050S | 050W | 4301332353 | 13645 | Indian | OW | P |                        |
| UTE TRIBAL 12-36-55  | 36 | 050S | 050W | 4301332354 | 13643 | Indian | OW | P |                        |
| UTE TRIBAL 14-36-55  | 36 | 050S | 050W | 4301332355 | 14262 | Indian | OW | P |                        |
| UTE TRIBAL 16-36-55  | 36 | 050S | 050W | 4301332356 | 14122 | Indian | OW | P |                        |
| UTE TRIBAL 4-33-55   | 33 | 050S | 050W | 4301332357 | 13685 | Indian | OW | P |                        |
| UTE TRIBAL 15-17-55  | 17 | 050S | 050W | 4301332358 | 13698 | Indian | OW | P |                        |
| UTE TRIBAL 12-14-54  | 14 | 050S | 040W | 4301332369 | 13647 | Indian | OW | P |                        |
| UTE TRIBAL 3-20-54   | 20 | 050S | 040W | 4301332377 | 13955 | Indian | OW | P | BRUNDAGE CANYON        |
| UTE TRIBAL 4-21-54   | 21 | 050S | 040W | 4301332378 | 13907 | Indian | OW | P |                        |
| UTE TRIBAL 9-20-54   | 20 | 050S | 040W | 4301332379 | 13906 | Indian | OW | P |                        |
| UTE TRIBAL 5-30-54   | 30 | 050S | 040W | 4301332380 | 13905 | Indian | OW | P |                        |
| UTE TRIBAL 16-21-54  | 21 | 050S | 040W | 4301332381 | 13912 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-30-54  | 30 | 050S | 040W | 4301332382 | 13944 | Indian | OW | P |                        |
| UTE TRIBAL 9-30-54   | 30 | 050S | 040W | 4301332383 | 14050 | Indian | OW | P |                        |
| UTE TRIBAL 14-21-54  | 21 | 050S | 040W | 4301332384 | 13946 | Indian | OW | P |                        |
| UTE TRIBAL 12-21-54  | 21 | 050S | 040W | 4301332385 | 13928 | Indian | OW | P |                        |
| UTE TRIBAL 15-20-54  | 20 | 050S | 040W | 4301332386 | 13911 | Indian | OW | P |                        |
| UTE TRIBAL 13-28-54  | 28 | 050S | 040W | 4301332387 | 13908 | Indian | OW | P |                        |
| UTE TRIBAL 9-28-54   | 28 | 050S | 040W | 4301332388 | 13910 | Indian | OW | P |                        |
| UTE TRIBAL 15-28-54  | 28 | 050S | 040W | 4301332389 | 13909 | Indian | OW | P |                        |
| UTE TRIBAL 9-25-55   | 25 | 050S | 050W | 4301332390 | 13715 | Indian | OW | P |                        |
| MOON TRIBAL 6-27-54  | 27 | 050S | 040W | 4301332407 | 13969 | Indian | OW | P |                        |
| MOON TRIBAL 14-27-54 | 27 | 050S | 040W | 4301332408 | 13998 | Indian | OW | P |                        |
| UTE TRIBAL 3-32-54   | 32 | 050S | 040W | 4301332410 | 13949 | Indian | OW | P |                        |
| UTE TRIBAL 7-32-54   | 32 | 050S | 040W | 4301332411 | 13936 | Indian | OW | P |                        |
| UTE TRIBAL 7-33-54   | 33 | 050S | 040W | 4301332413 | 13945 | Indian | OW | P |                        |
| UTE TRIBAL 11-20-55  | 20 | 050S | 050W | 4301332415 | 14269 | Indian | OW | P |                        |
| UTE TRIBAL 1-27-55   | 27 | 050S | 050W | 4301332416 | 13947 | Indian | OW | P |                        |
| UTE TRIBAL 3-27-55   | 27 | 050S | 050W | 4301332417 | 14022 | Indian | OW | P |                        |
| UTE TRIBAL 7-27-55   | 27 | 050S | 050W | 4301332418 | 13948 | Indian | OW | P |                        |
| UTE TRIBAL 10-28-55  | 28 | 050S | 050W | 4301332419 | 14580 | Indian | OW | P |                        |
| UTE TRIBAL 6-32-55   | 32 | 050S | 050W | 4301332420 | 14895 | Indian | OW | P |                        |
| UTE TRIBAL 8-32-55   | 32 | 050S | 050W | 4301332421 | 14896 | Indian | OW | P |                        |
| UTE TRIBAL 2-36-55   | 36 | 050S | 050W | 4301332422 | 13937 | Indian | OW | P |                        |
| UTE TRIBAL 8-36-55   | 36 | 050S | 050W | 4301332423 | 14021 | Indian | OW | P |                        |
| UTE TRIBAL 13-16-54  | 16 | 050S | 040W | 4301332511 | 13981 | Indian | OW | P |                        |
| UTE TRIBAL 13-23-55  | 23 | 050S | 050W | 4301332513 | 13975 | Indian | OW | P |                        |
| UTE TRIBAL 7-23-55   | 23 | 050S | 050W | 4301332514 | 13976 | Indian | OW | P |                        |
| UTE TRIBAL 5-33-54   | 33 | 050S | 040W | 4301332521 | 14060 | Indian | OW | P |                        |
| UTE TRIBAL 11-33-54  | 33 | 050S | 040W | 4301332522 | 14061 | Indian | OW | P |                        |
| UTE TRIBAL 14-32-54  | 32 | 050S | 040W | 4301332523 | 14062 | Indian | OW | P |                        |
| UTE TRIBAL 1-23-55   | 23 | 050S | 050W | 4301332524 | 14044 | Indian | OW | P |                        |
| UTE TRIBAL 5-29-54   | 29 | 050S | 040W | 4301332525 | 14045 | Indian | OW | P |                        |
| UTE TRIBAL 1-31-54   | 31 | 050S | 040W | 4301332526 | 14116 | Indian | OW | P |                        |
| UTE TRIBAL 3-31-54   | 31 | 050S | 040W | 4301332527 | 14109 | Indian | OW | P |                        |
| UTE TRIBAL 7-31-54   | 31 | 050S | 040W | 4301332528 | 14160 | Indian | OW | P |                        |
| UTE TRIBAL 9-31-54   | 31 | 050S | 040W | 4301332529 | 14177 | Indian | OW | P |                        |
| UTE TRIBAL 11-31-54  | 31 | 050S | 040W | 4301332530 | 14163 | Indian | OW | P |                        |
| UTE TRIBAL 3-23-55   | 23 | 050S | 050W | 4301332536 | 14077 | Indian | OW | P |                        |
| UTE TRIBAL 5-23-55   | 23 | 050S | 050W | 4301332537 | 14108 | Indian | OW | P |                        |
| UTE TRIBAL 9-32-54   | 32 | 050S | 040W | 4301332538 | 14199 | Indian | OW | P |                        |

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| UTE TRIBAL 5-32-54        | 32 | 050S | 040W | 4301332539 | 14112 | Indian  | OW | P |                 |
| MOON TRIBAL 10-27-54      | 27 | 050S | 040W | 4301332540 | 14195 | Indian  | OW | P |                 |
| MOON TRIBAL 12-27-54      | 27 | 050S | 040W | 4301332541 | 14161 | Indian  | OW | P |                 |
| MOON TRIBAL 8-27-54       | 27 | 050S | 040W | 4301332543 | 14139 | Indian  | OW | P |                 |
| UTE TRIBAL 9-33-54        | 33 | 050S | 040W | 4301332549 | 14162 | Indian  | OW | P |                 |
| WILLIAMSON TRIBAL 3-34-54 | 34 | 050S | 040W | 4301332550 | 14222 | Indian  | OW | P |                 |
| WILLIAMSON TRIBAL 5-34-54 | 34 | 050S | 040W | 4301332551 | 14235 | Indian  | OW | P |                 |
| FEDERAL 6-2-65            | 2  | 060S | 050W | 4301332557 | 14655 | Federal | OW | P |                 |
| UTE TRIBAL 15-29-54       | 29 | 050S | 040W | 4301332561 | 14316 | Indian  | OW | P |                 |
| UTE TRIBAL 7-29-54        | 29 | 050S | 040W | 4301332562 | 14354 | Indian  | OW | P |                 |
| UTE TRIBAL 11-29-54       | 29 | 050S | 040W | 4301332563 | 14337 | Indian  | OW | P |                 |
| UTE TRIBAL 13-29-54       | 29 | 050S | 040W | 4301332564 | 14315 | Indian  | OW | P |                 |
| UTE TRIBAL 4-29-54        | 29 | 050S | 040W | 4301332565 | 14367 | Indian  | OW | P |                 |
| UTE TRIBAL 9-29-54        | 29 | 050S | 040W | 4301332566 | 14369 | Indian  | OW | P |                 |
| UTE TRIBAL 1-35-54        | 35 | 050S | 040W | 4301332567 | 14266 | Indian  | OW | P |                 |
| UTE TRIBAL 11-13-54       | 13 | 050S | 040W | 4301332568 | 14281 | Indian  | OW | P |                 |
| UTE TRIBAL 6-24-54        | 24 | 050S | 040W | 4301332570 | 14299 | Indian  | OW | P |                 |
| UTE TRIBAL 13-18-54       | 18 | 050S | 040W | 4301332571 | 14388 | Indian  | OW | P |                 |
| UTE TRIBAL 12-29-54       | 29 | 050S | 040W | 4301332572 | 14336 | Indian  | OW | P |                 |
| UTE TRIBAL 4-24-54        | 24 | 050S | 040W | 4301332573 | 14247 | Indian  | OW | P |                 |
| UTE TRIBAL 6-14-54        | 14 | 050S | 040W | 4301332586 | 15270 | Indian  | OW | P |                 |
| UTE TRIBAL 10-15-54       | 15 | 050S | 040W | 4301332587 | 14194 | Indian  | OW | P |                 |
| UTE TRIBAL 16-15-54       | 15 | 050S | 040W | 4301332588 | 14311 | Indian  | OW | P |                 |
| UTE TRIBAL 11-16-54       | 16 | 050S | 040W | 4301332589 | 14178 | Indian  | OW | P |                 |
| UTE TRIBAL 8-22-54        | 22 | 050S | 040W | 4301332590 | 14219 | Indian  | OW | P |                 |
| UTE TRIBAL 2-22-54        | 22 | 050S | 040W | 4301332591 | 14328 | Indian  | OW | P |                 |
| UTE TRIBAL 10-22-54       | 22 | 050S | 040W | 4301332592 | 14218 | Indian  | OW | P |                 |
| UTE TRIBAL 14-22-54       | 22 | 050S | 040W | 4301332593 | 14220 | Indian  | OW | P |                 |
| UTE TRIBAL 13-13-55       | 13 | 050S | 050W | 4301332599 | 15134 | Indian  | OW | P |                 |
| UTE TRIBAL 13-14-55       | 14 | 050S | 050W | 4301332600 | 14236 | Indian  | OW | P |                 |
| UTE TRIBAL 13-15-55       | 15 | 050S | 050W | 4301332602 | 14263 | Indian  | OW | P |                 |
| UTE TRIBAL 10-21-55       | 21 | 050S | 050W | 4301332603 | 14385 | Indian  | OW | P |                 |
| UTE TRIBAL 2-22-55        | 22 | 050S | 050W | 4301332604 | 14268 | Indian  | OW | P |                 |
| UTE TRIBAL 3-22-55        | 22 | 050S | 050W | 4301332605 | 14298 | Indian  | OW | P |                 |
| UTE TRIBAL 9-22-55        | 22 | 050S | 050W | 4301332606 | 14330 | Indian  | OW | P |                 |
| UTE TRIBAL 11-22-55       | 22 | 050S | 050W | 4301332607 | 14329 | Indian  | OW | P |                 |
| UTE TRIBAL 5-27-55        | 27 | 050S | 050W | 4301332614 | 14881 | Indian  | OW | P |                 |
| UTE TRIBAL 11-27-55       | 27 | 050S | 050W | 4301332615 | 14882 | Indian  | OW | P |                 |
| UTE TRIBAL 12-22-55       | 22 | 050S | 050W | 4301332616 | 14370 | Indian  | OW | P |                 |
| UTE TRIBAL 15-22-55       | 22 | 050S | 050W | 4301332617 | 14921 | Indian  | OW | P |                 |
| UTE TRIBAL 8-25-55        | 25 | 050S | 050W | 4301332620 | 14365 | Indian  | OW | P |                 |
| UTE TRIBAL 4-20-54        | 20 | 050S | 040W | 4301332621 | 14518 | Indian  | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-20-54        | 20 | 050S | 040W | 4301332622 | 14382 | Indian  | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-22-54        | 22 | 050S | 040W | 4301332624 | 14547 | Indian  | OW | P |                 |
| UTE TRIBAL 3-30-54        | 30 | 050S | 040W | 4301332625 | 14364 | Indian  | OW | P |                 |
| UTE TRIBAL 3-10-54        | 10 | 050S | 040W | 4301332663 | 14414 | Indian  | OW | P |                 |
| UTE TRIBAL 11-5-54        | 5  | 050S | 040W | 4301332664 | 14415 | Indian  | OW | P |                 |
| UTE TRIBAL 15-32-54       | 32 | 050S | 040W | 4301332666 | 14460 | Indian  | OW | P |                 |
| UTE TRIBAL 8-31-55        | 31 | 050S | 050W | 4301332673 | 14407 | Indian  | OW | P |                 |
| UTE TRIBAL 3-35-54        | 35 | 050S | 040W | 4301332675 | 14656 | Indian  | OW | P |                 |
| UTE TRIBAL 2-30-55        | 30 | 050S | 050W | 4301332680 | 14427 | Indian  | OW | P |                 |
| UTE TRIBAL 9-17-54        | 17 | 050S | 040W | 4301332687 | 15309 | Indian  | OW | P |                 |
| UTE TRIBAL 13-31-54       | 31 | 050S | 040W | 4301332688 | 14517 | Indian  | OW | P |                 |
| UTE TRIBAL 14-19-54       | 19 | 050S | 040W | 4301332690 | 14546 | Indian  | OW | P |                 |
| UTE TRIBAL 16-19-54       | 19 | 050S | 040W | 4301332691 | 14491 | Indian  | OW | P |                 |
| UTE TRIBAL 13-32-54       | 32 | 050S | 040W | 4301332692 | 14490 | Indian  | OW | P |                 |
| UTE TRIBAL 11-14-55       | 14 | 050S | 050W | 4301332693 | 15136 | Indian  | OW | P |                 |
| UTE TRIBAL 8-28-55        | 28 | 050S | 050W | 4301332694 | 14574 | Indian  | OW | P |                 |
| FEDERAL 6-1-65            | 1  | 060S | 050W | 4301332699 | 15776 | Federal | OW | P |                 |
| UTE TRIBAL 9-15-55        | 15 | 050S | 050W | 4301332701 | 14573 | Indian  | OW | P |                 |
| UTE TRIBAL 14-20-54       | 20 | 050S | 040W | 4301332702 | 14459 | Indian  | OW | P |                 |
| #1 DLB 12-15-56           | 15 | 050S | 060W | 4301332710 | 14943 | Fee     | GW | P |                 |
| UTE TRIBAL 12-19-54       | 19 | 050S | 040W | 4301332716 | 14627 | Indian  | OW | P |                 |
| UTE TRIBAL 10-19-54       | 19 | 050S | 040W | 4301332717 | 14628 | Indian  | OW | P |                 |
| UTE TRIBAL 16-30-54       | 30 | 050S | 040W | 4301332718 | 14604 | Indian  | OW | P |                 |
| UTE TRIBAL 11-12-55       | 12 | 050S | 050W | 4301332721 | 14605 | Indian  | OW | P |                 |

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| NIelsen MARSING 13-14-56 | 14 | 050S | 060W | 4301332737 | 15060 | Fee    | OW | P |                 |
| TAYLOR HERRICK 10-22-56  | 22 | 050S | 060W | 4301332738 | 15058 | Fee    | OW | P |                 |
| UTE TRIBAL 16-20-54      | 20 | 050S | 040W | 4301332739 | 14671 | Indian | OW | P |                 |
| UTE TRIBAL 10-20-54      | 20 | 050S | 040W | 4301332740 | 14691 | Indian | OW | P |                 |
| UTE TRIBAL 4-28-54       | 28 | 050S | 040W | 4301332741 | 14672 | Indian | OW | P |                 |
| UTE TRIBAL 13-33-54      | 33 | 050S | 040W | 4301332742 | 14736 | Indian | OW | P |                 |
| UTE TRIBAL 15-31-54      | 31 | 050S | 040W | 4301332743 | 14690 | Indian | OW | P |                 |
| UTE TRIBAL 8-30-54       | 30 | 050S | 040W | 4301332746 | 15583 | Indian | OW | P |                 |
| UTE TRIBAL 10-25-55      | 25 | 050S | 050W | 4301332749 | 14758 | Indian | OW | P |                 |
| UTE TRIBAL 14-25-55      | 25 | 050S | 050W | 4301332750 | 14798 | Indian | OW | P |                 |
| UTE TRIBAL 3-36-55       | 36 | 050S | 050W | 4301332751 | 14842 | Indian | OW | P |                 |
| UTE TRIBAL 16-16-55      | 16 | 050S | 050W | 4301332757 | 14865 | Indian | OW | P |                 |
| UTE TRIBAL 3-21-55       | 21 | 050S | 050W | 4301332758 | 15112 | Indian | OW | P |                 |
| UTE TRIBAL 16-25-55      | 25 | 050S | 050W | 4301332759 | 14821 | Indian | OW | P |                 |
| UTE TRIBAL 1-36-55       | 36 | 050S | 050W | 4301332760 | 14822 | Indian | OW | P |                 |
| UTE TRIBAL 7-22-54       | 22 | 050S | 040W | 4301332761 | 15661 | Indian | OW | P |                 |
| UTE TRIBAL 2-31-54       | 31 | 050S | 040W | 4301332762 | 14845 | Indian | OW | P |                 |
| UTE TRIBAL 2-28-54       | 28 | 050S | 040W | 4301332763 | 14723 | Indian | OW | P |                 |
| UTE TRIBAL 10-28-54      | 28 | 050S | 040W | 4301332764 | 14722 | Indian | OW | P |                 |
| UTE TRIBAL 12-28-54      | 28 | 050S | 040W | 4301332765 | 14701 | Indian | OW | P |                 |
| UTE TRIBAL 8-28-54       | 28 | 050S | 040W | 4301332766 | 14777 | Indian | OW | P |                 |
| UTE TRIBAL 4-31-54       | 31 | 050S | 040W | 4301332767 | 14494 | Indian | OW | P |                 |
| UTE TRIBAL 15-33-54      | 33 | 050S | 040W | 4301332768 | 15210 | Indian | OW | P |                 |
| UTE TRIBAL 12-25-55      | 25 | 050S | 050W | 4301332769 | 14799 | Indian | OW | P |                 |
| UTE TRIBAL 16-24-54      | 24 | 050S | 040W | 4301332775 | 14762 | Indian | OW | P |                 |
| UTE TRIBAL 14-25-54      | 25 | 050S | 040W | 4301332776 | 14753 | Indian | OW | P |                 |
| UTE TRIBAL 8-25-54       | 25 | 050S | 040W | 4301332780 | 15280 | Indian | OW | P |                 |
| UTE TRIBAL 9-35-54       | 35 | 050S | 040W | 4301332781 | 15535 | Indian | OW | P |                 |
| MYRIN TRIBAL 14-19-55    | 19 | 050S | 050W | 4301332782 | 15184 | Indian | OW | P |                 |
| UTE TRIBAL 6-30-55       | 30 | 050S | 050W | 4301332783 | 15163 | Indian | OW | P |                 |
| MOON TRIBAL 4-23-54      | 23 | 050S | 040W | 4301332800 | 14985 | Indian | OW | P |                 |
| MOON TRIBAL 5-27-54      | 27 | 050S | 040W | 4301332802 | 14984 | Indian | OW | P |                 |
| UTE TRIBAL 2-32-54       | 32 | 050S | 040W | 4301332803 | 15151 | Indian | OW | P |                 |
| UTE TRIBAL 15-35-54      | 35 | 050S | 040W | 4301332804 | 15185 | Indian | OW | P |                 |
| UTE TRIBAL 5-35-54       | 35 | 050S | 040W | 4301332805 | 15485 | Indian | OW | P |                 |
| UTE TRIBAL 13-35-54      | 35 | 050S | 040W | 4301332806 | 15292 | Indian | OW | P |                 |
| UTE TRIBAL 11-35-54      | 35 | 050S | 040W | 4301332807 | 15317 | Indian | OW | P |                 |
| UTE TRIBAL 8-19-54       | 19 | 050S | 040W | 4301332840 | 14946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-20-55      | 20 | 050S | 050W | 4301332841 | 15097 | Indian | OW | P |                 |
| UTE TRIBAL 16-22-54      | 22 | 050S | 040W | 4301332842 | 15015 | Indian | OW | P |                 |
| MOON TRIBAL 6-23-54      | 23 | 050S | 040W | 4301332843 | 15113 | Indian | OW | P |                 |
| UTE TRIBAL 11-26-54      | 26 | 050S | 040W | 4301332844 | 15233 | Indian | OW | P |                 |
| MOON TRIBAL 11-27-54     | 27 | 050S | 040W | 4301332845 | 15135 | Indian | OW | P |                 |
| MOON TRIBAL 15-27-54     | 27 | 050S | 040W | 4301332846 | 15115 | Indian | OW | P |                 |
| UTE TRIBAL 10-31-54      | 31 | 050S | 040W | 4301332847 | 14956 | Indian | OW | P |                 |
| ST TRIBAL 6-15-54        | 15 | 050S | 040W | 4301332848 | 16656 | Indian | OW | P |                 |
| ST TRIBAL 2-15-54        | 15 | 050S | 040W | 4301332849 | 16959 | Indian | OW | P |                 |
| ST TRIBAL 4-15-54        | 15 | 050S | 040W | 4301332850 | 17478 | Indian | OW | P |                 |
| ST TRIBAL 8-15-54        | 15 | 050S | 040W | 4301332851 | 16279 | Indian | OW | P |                 |
| UTE TRIBAL 11-25-54      | 25 | 050S | 040W | 4301332856 | 15430 | Indian | OW | P |                 |
| UTE TRIBAL 3-30-55       | 30 | 050S | 050W | 4301332862 | 15340 | Indian | OW | P |                 |
| UTE TRIBAL 7-19-55       | 19 | 050S | 050W | 4301332863 | 15279 | Indian | OW | P |                 |
| UTE TRIBAL 8-19-55       | 19 | 050S | 050W | 4301332864 | 15241 | Indian | OW | P |                 |
| UTE TRIBAL 6-19-54       | 19 | 050S | 040W | 4301332865 | 14947 | Indian | OW | P |                 |
| UTE TRIBAL 12-20-54      | 20 | 050S | 040W | 4301332866 | 14924 | Indian | OW | P |                 |
| UTE TRIBAL 3-21-54       | 21 | 050S | 040W | 4301332867 | 15554 | Indian | OW | P |                 |
| UTE TRIBAL 2-26-54       | 26 | 050S | 040W | 4301332868 | 15231 | Indian | OW | P |                 |
| UTE TRIBAL 8-31-54       | 31 | 050S | 040W | 4301332869 | 14970 | Indian | OW | P |                 |
| UTE TRIBAL 8-32-54       | 32 | 050S | 040W | 4301332870 | 15152 | Indian | OW | P |                 |
| UTE TRIBAL 4-33-54       | 33 | 050S | 040W | 4301332871 | 15040 | Indian | OW | P |                 |
| UTE TRIBAL 6-33-54       | 33 | 050S | 040W | 4301332872 | 15059 | Indian | OW | P |                 |
| UTE TRIBAL 9-22-54       | 22 | 050S | 040W | 4301332889 | 15607 | Indian | OW | P |                 |
| UTE TRIBAL 5-26-54       | 26 | 050S | 040W | 4301332890 | 15268 | Indian | OW | P |                 |
| UTE TRIBAL 13-26-54      | 26 | 050S | 040W | 4301332891 | 15287 | Indian | OW | P |                 |
| UTE TRIBAL 6-28D-54      | 28 | 050S | 040W | 4301332892 | 15232 | Indian | OW | P |                 |
| UTE TRIBAL 2-30D-54      | 30 | 050S | 040W | 4301332894 | 15298 | Indian | OW | P |                 |

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| UTE TRIBAL 4-32-54     | 32 | 050S | 040W | 4301332896 | 15555 | Indian | OW | P |  |
| UTE TRIBAL 6-32D-54    | 32 | 050S | 040W | 4301332897 | 15312 | Indian | OW | P |  |
| UTE TRIBAL 2-33D-54    | 33 | 050S | 040W | 4301332898 | 15271 | Indian | OW | P |  |
| UTE TRIBAL 12-32-54    | 32 | 050S | 040W | 4301332925 | 15503 | Indian | OW | P |  |
| UTE TRIBAL 16-32D-54   | 32 | 050S | 040W | 4301332926 | 16971 | Indian | OW | P |  |
| MOON TRIBAL 16-23-54   | 23 | 050S | 040W | 4301332927 | 15219 | Indian | OW | P |  |
| UTE TRIBAL 4-25-55     | 25 | 050S | 050W | 4301332928 | 15421 | Indian | OW | P |  |
| UTE TRIBAL 7-36-55     | 36 | 050S | 050W | 4301332929 | 15341 | Indian | OW | P |  |
| MOON TRIBAL 10-2-54    | 2  | 050S | 040W | 4301332931 | 15429 | Indian | OW | P |  |
| UTE TRIBAL 10-24-54    | 24 | 050S | 040W | 4301332932 | 15364 | Indian | OW | P |  |
| MYRIN TRIBAL 16-19-55  | 19 | 050S | 050W | 4301332934 | 15339 | Indian | OW | P |  |
| UTE TRIBAL 2-31-55     | 31 | 050S | 050W | 4301332935 | 15428 | Indian | OW | P |  |
| UTE TRIBAL 10-31-55    | 31 | 050S | 050W | 4301332936 | 15354 | Indian | OW | P |  |
| MOON TRIBAL 1-27-54    | 27 | 050S | 040W | 4301332937 | 15308 | Indian | OW | P |  |
| MOON TRIBAL 5-23-54    | 23 | 050S | 040W | 4301332938 | 15584 | Indian | OW | P |  |
| ST TRIBAL 7-18-54      | 18 | 050S | 040W | 4301332952 | 15724 | Indian | OW | P |  |
| ST TRIBAL 5-18-54      | 18 | 050S | 040W | 4301332953 | 15781 | Indian | OW | P |  |
| UTE TRIBAL 15-15-54    | 15 | 050S | 040W | 4301332971 | 15310 | Indian | OW | P |  |
| UTE TRIBAL 4-19-54     | 19 | 050S | 040W | 4301332972 | 15382 | Indian | OW | P |  |
| UTE TRIBAL 8-20-54     | 20 | 050S | 040W | 4301332973 | 15245 | Indian | OW | P |  |
| UTE TRIBAL 2-20-54     | 20 | 050S | 040W | 4301332974 | 15269 | Indian | OW | P |  |
| UTE TRIBAL 7-15-55     | 15 | 050S | 050W | 4301332976 | 15311 | Indian | OW | P |  |
| UTE TRIBAL 10-15-55    | 15 | 050S | 050W | 4301332977 | 15380 | Indian | OW | P |  |
| UTE TRIBAL 1-15-55     | 15 | 050S | 050W | 4301332978 | 15299 | Indian | OW | P |  |
| UTE TRIBAL 14-15-55    | 15 | 050S | 050W | 4301332979 | 15369 | Indian | OW | P |  |
| UTE TRIBAL 11-15-55    | 15 | 050S | 050W | 4301332980 | 15342 | Indian | OW | P |  |
| UTE TRIBAL 14-18-55    | 18 | 050S | 050W | 4301332984 | 15671 | Indian | OW | P |  |
| UTE TRIBAL 14-24-56    | 24 | 050S | 060W | 4301332988 | 15740 | Indian | OW | P |  |
| UTE TRIBAL 7-24-56     | 24 | 050S | 060W | 4301332989 | 15782 | Indian | OW | P |  |
| UTE TRIBAL 11-25-56    | 25 | 050S | 060W | 4301332990 | 15627 | Indian | OW | P |  |
| UTE TRIBAL 7-25-56     | 25 | 050S | 060W | 4301332991 | 15617 | Indian | OW | P |  |
| UTE TRIBAL 5-25-56     | 25 | 050S | 060W | 4301332992 | 15648 | Indian | OW | P |  |
| UTE TRIBAL 3-25-56     | 25 | 050S | 060W | 4301332993 | 15561 | Indian | OW | P |  |
| UTE TRIBAL 13-15D-54   | 15 | 050S | 040W | 4301333039 | 15368 | Indian | OW | P |  |
| UTE TRIBAL 16-28D-54   | 28 | 050S | 040W | 4301333041 | 15377 | Indian | OW | P |  |
| UTE TRIBAL 14-31D-54   | 31 | 050S | 040W | 4301333042 | 15419 | Indian | OW | P |  |
| UTE TRIBAL 4-22-55     | 22 | 050S | 050W | 4301333044 | 15381 | Indian | OW | P |  |
| UTE TRIBAL 2-23-55     | 23 | 050S | 050W | 4301333045 | 15416 | Indian | OW | P |  |
| UTE TRIBAL 16-23-55    | 23 | 050S | 050W | 4301333046 | 15211 | Indian | OW | P |  |
| UTE TRIBAL 9-35-55     | 35 | 050S | 050W | 4301333047 | 15378 | Indian | OW | P |  |
| UTE TRIBAL 7-35-55     | 35 | 050S | 050W | 4301333048 | 15367 | Indian | OW | P |  |
| UTE TRIBAL 15-36-55    | 36 | 050S | 050W | 4301333049 | 15379 | Indian | OW | P |  |
| UTE TRIBAL 10-12-55    | 12 | 050S | 050W | 4301333055 | 15618 | Indian | OW | P |  |
| UTE TRIBAL 5-13-54     | 13 | 050S | 040W | 4301333075 | 15873 | Indian | OW | P |  |
| UTE TRIBAL 16-29-54    | 29 | 050S | 040W | 4301333076 | 17074 | Indian | OW | P |  |
| UTE TRIBAL 12-18-54    | 18 | 050S | 040W | 4301333077 | 15575 | Indian | OW | P |  |
| UTE TRIBAL 8-33-54     | 33 | 050S | 040W | 4301333089 | 15398 | Indian | OW | P |  |
| UTE TRIBAL 12-33-54    | 33 | 050S | 040W | 4301333090 | 15417 | Indian | OW | P |  |
| UTE TRIBAL 16-33-54    | 33 | 050S | 040W | 4301333091 | 15397 | Indian | OW | P |  |
| UTE TRIBAL 10-33-54    | 33 | 050S | 040W | 4301333092 | 15418 | Indian | OW | P |  |
| UTE TRIBAL 14-33-54    | 33 | 050S | 040W | 4301333093 | 15399 | Indian | OW | P |  |
| UTE TRIBAL 2-14-54     | 14 | 050S | 040W | 4301333111 | 16832 | Indian | OW | P |  |
| UTE TRIBAL 14-14-54    | 14 | 050S | 040W | 4301333112 | 15440 | Indian | OW | P |  |
| UTE TRIBAL 13-21-54    | 21 | 050S | 040W | 4301333113 | 15471 | Indian | OW | P |  |
| UTE TRIBAL 11-21-54    | 21 | 050S | 040W | 4301333115 | 15470 | Indian | OW | P |  |
| UTE TRIBAL 11-22-54    | 22 | 050S | 040W | 4301333116 | 15662 | Indian | OW | P |  |
| UTE TRIBAL 2-21-55     | 21 | 050S | 050W | 4301333117 | 15582 | Indian | OW | P |  |
| UTE TRIBAL 4-28-55     | 28 | 050S | 050W | 4301333118 | 15506 | Indian | OW | P |  |
| UTE TRIBAL 8-29-55     | 29 | 050S | 050W | 4301333119 | 15507 | Indian | OW | P |  |
| UTE TRIBAL 6-29-55     | 29 | 050S | 050W | 4301333120 | 15504 | Indian | OW | P |  |
| TAYLOR FEE 13-22-56    | 22 | 050S | 060W | 4301333121 | 15525 | Fee    | OW | P |  |
| WILCOX ELIASON 7-15-56 | 15 | 050S | 060W | 4301333122 | 15526 | Fee    | OW | P |  |
| UTE TRIBAL 14-16-54    | 16 | 050S | 040W | 4301333123 | 15639 | Indian | OW | P |  |
| UTE TRIBAL 1-16-54     | 16 | 050S | 040W | 4301333128 | 15420 | Indian | OW | P |  |
| UTE TRIBAL 7-16-54     | 16 | 050S | 040W | 4301333130 | 15455 | Indian | OW | P |  |
| UTE TRIBAL 12-16-54    | 16 | 050S | 040W | 4301333131 | 15456 | Indian | OW | P |  |

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| UTE TRIBAL 16-17-54   | 17 | 050S | 040W | 4301333132 | 15524 | Indian  | OW | P |  |
| UTE TRIBAL 10-17-54   | 17 | 050S | 040W | 4301333133 | 15581 | Indian  | OW | P |  |
| UTE TRIBAL 12-24D-55  | 24 | 050S | 050W | 4301333134 | 15567 | Indian  | OW | P |  |
| WILCOX FEE 1-20-56    | 20 | 050S | 060W | 4301333150 | 15745 | Fee     | OW | P |  |
| WILCOX FEE 15-16-56   | 16 | 050S | 060W | 4301333151 | 15527 | Fee     | OW | P |  |
| NIELSEN FEE 13-11-56  | 11 | 050S | 060W | 4301333152 | 15600 | Fee     | OW | P |  |
| UTE TRIBAL 2-29-54    | 29 | 050S | 040W | 4301333153 | 15919 | Indian  | OW | P |  |
| UTE TRIBAL 14-29-54   | 29 | 050S | 040W | 4301333154 | 15831 | Indian  | OW | P |  |
| UTE TRIBAL 10-29-54   | 29 | 050S | 040W | 4301333155 | 15847 | Indian  | OW | P |  |
| UTE TRIBAL 10-24D-55  | 24 | 050S | 050W | 4301333156 | 15556 | Indian  | OW | P |  |
| UTE TRIBAL 10-29D-55  | 29 | 050S | 050W | 4301333157 | 15505 | Indian  | OW | P |  |
| UTE TRIBAL 6-29-54    | 29 | 050S | 040W | 4301333172 | 15846 | Indian  | OW | P |  |
| UTE TRIBAL 12Q-25-55  | 25 | 050S | 050W | 4301333184 | 15744 | Indian  | OW | P |  |
| UTE TRIBAL 3G-31-54   | 31 | 050S | 040W | 4301333185 | 15746 | Indian  | OW | P |  |
| UTE TRIBAL 11-36-55   | 36 | 050S | 050W | 4301333186 | 15865 | Indian  | OW | P |  |
| UTE TRIBAL 6-23D-55   | 23 | 050S | 050W | 4301333187 | 15996 | Indian  | OW | P |  |
| UTE TRIBAL 8-14-54    | 14 | 050S | 040W | 4301333204 | 15656 | Indian  | OW | P |  |
| UTE TRIBAL 10-14-54   | 14 | 050S | 040W | 4301333205 | 15680 | Indian  | OW | P |  |
| UTE TRIBAL 11-15-54   | 15 | 050S | 040W | 4301333206 | 15643 | Indian  | OW | P |  |
| UTE TRIBAL 9-16-54    | 16 | 050S | 040W | 4301333207 | 15660 | Indian  | OW | P |  |
| UTE TRIBAL 3-22-54    | 22 | 050S | 040W | 4301333208 | 15640 | Indian  | OW | P |  |
| UTE TRIBAL 15-13D-55  | 13 | 050S | 050W | 4301333212 | 15642 | Indian  | OW | P |  |
| UTE TRIBAL 6-22D-55   | 22 | 050S | 050W | 4301333213 | 16831 | Indian  | OW | P |  |
| UTE TRIBAL 11-36D-55  | 36 | 050S | 050W | 4301333214 | 15702 | Indian  | OW | P |  |
| UTE TRIBAL 1-22D-54   | 22 | 050S | 040W | 4301333215 | 15641 | Indian  | OW | P |  |
| BERRY TRIBAL 1-23-54  | 23 | 050S | 040W | 4301333216 | 15931 | Indian  | OW | P |  |
| BERRY TRIBAL 15-23-54 | 23 | 050S | 040W | 4301333217 | 15932 | Indian  | OW | P |  |
| UTE TRIBAL 9-36D-55   | 36 | 050S | 050W | 4301333239 | 15933 | Indian  | OW | P |  |
| UTE TRIBAL 12-32-55   | 32 | 050S | 050W | 4301333266 | 15681 | Indian  | OW | P |  |
| UTE TRIBAL 16-22D-55  | 22 | 050S | 050W | 4301333267 | 15703 | Indian  | OW | P |  |
| UTE TRIBAL 11-13-55   | 13 | 050S | 050W | 4301333268 | 15692 | Indian  | OW | P |  |
| UTE TRIBAL 7-14-55    | 14 | 050S | 050W | 4301333269 | 15693 | Indian  | OW | P |  |
| UTE TRIBAL 4-14D-54   | 14 | 050S | 040W | 4301333270 | 15679 | Indian  | OW | P |  |
| UTE TRIBAL 9S-19-54   | 19 | 050S | 040W | 4301333276 | 16153 | Indian  | OW | P |  |
| UTE TRIBAL 14Q-28-54  | 28 | 050S | 040W | 4301333277 | 15818 | Indian  | OW | P |  |
| UTE TRIBAL 14-28D-54  | 28 | 050S | 040W | 4301333278 | 15817 | Indian  | OW | P |  |
| UTE TRIBAL 1-14D-55   | 14 | 050S | 050W | 4301333279 | 18408 | Indian  | OW | P |  |
| UTE TRIBAL 10-18-54   | 18 | 050S | 040W | 4301333300 | 15747 | Indian  | OW | P |  |
| UTE TRIBAL 5-21-54    | 21 | 050S | 040W | 4301333324 | 15748 | Indian  | OW | P |  |
| UTE TRIBAL 6-31D-54   | 31 | 050S | 040W | 4301333325 | 16185 | Indian  | OW | P |  |
| UTE TRIBAL 16-31D-54  | 31 | 050S | 040W | 4301333326 | 15800 | Indian  | OW | P |  |
| UTE TRIBAL 16-13D-55  | 13 | 050S | 050W | 4301333327 | 15891 | Indian  | OW | P |  |
| UTE TRIBAL 9-13D-55   | 13 | 050S | 050W | 4301333328 | 15892 | Indian  | OW | P |  |
| UTE TRIBAL 15-21-55   | 21 | 050S | 050W | 4301333357 | 15791 | Indian  | OW | P |  |
| UTE TRIBAL 10-23D-55  | 23 | 050S | 050W | 4301333358 | 15799 | Indian  | OW | P |  |
| UTE TRIBAL 9-26D-55   | 26 | 050S | 050W | 4301333359 | 15853 | Indian  | OW | P |  |
| UTE TRIBAL 10-26D-55  | 26 | 050S | 050W | 4301333360 | 15852 | Indian  | OW | P |  |
| UTE TRIBAL 14-26D-55  | 26 | 050S | 050W | 4301333361 | 15938 | Indian  | OW | P |  |
| UTE TRIBAL 15-26D-55  | 26 | 050S | 050W | 4301333362 | 15869 | Indian  | OW | P |  |
| UTE TRIBAL 3-32D-55   | 32 | 050S | 050W | 4301333363 | 15936 | Indian  | OW | P |  |
| UTE TRIBAL 13-14-54   | 14 | 050S | 040W | 4301333364 | 15790 | Indian  | OW | P |  |
| MOON TRIBAL 7-27D-54  | 27 | 050S | 040W | 4301333365 | 15935 | Indian  | OW | P |  |
| 14-11-56 DLB          | 11 | 050S | 060W | 4301333378 | 15801 | Fee     | OW | P |  |
| UTE TRIBAL 4-32-55    | 32 | 050S | 050W | 4301333379 | 15819 | Indian  | OW | P |  |
| UTE TRIBAL 13H-16-55  | 16 | 050S | 050W | 4301333380 | 18357 | Indian  | OW | P |  |
| BERRY TRIBAL 7-23-54  | 23 | 050S | 040W | 4301333381 | 15934 | Indian  | OW | P |  |
| BERRY TRIBAL 9-34-54  | 34 | 050S | 040W | 4301333382 | 16024 | Indian  | OW | P |  |
| BERRY TRIBAL 7-34-54  | 34 | 050S | 040W | 4301333383 | 16102 | Indian  | OW | P |  |
| BERRY TRIBAL 4-34-54  | 34 | 050S | 040W | 4301333384 | 16588 | Indian  | OW | P |  |
| FEDERAL 2-2-65        | 2  | 060S | 050W | 4301333385 | 16150 | Federal | OW | P |  |
| FEDERAL 10-3-65       | 3  | 060S | 050W | 4301333386 | 16297 | Federal | OW | P |  |
| FEDERAL 5-4-65        | 4  | 060S | 050W | 4301333387 | 17599 | Federal | OW | P |  |
| UTE TRIBAL 1A-29-54   | 29 | 050S | 040W | 4301333393 | 17075 | Indian  | OW | P |  |
| BERRY TRIBAL 15-34-54 | 34 | 050S | 040W | 4301333411 | 16037 | Indian  | OW | P |  |
| BERRY TRIBAL 8-23D-54 | 23 | 050S | 040W | 4301333417 | 16101 | Indian  | OW | P |  |
| UTE TRIBAL 12-29D-55  | 29 | 050S | 050W | 4301333418 | 17307 | Indian  | OW | P |  |

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| UTE TRIBAL 8-24-55     | 24 | 050S | 050W | 4301333420 | 15997 | Indian  | OW | P |  |
| UTE TRIBAL 5-25D-55    | 25 | 050S | 050W | 4301333421 | 16589 | Indian  | OW | P |  |
| BERRY TRIBAL 10-34D-54 | 34 | 050S | 040W | 4301333422 | 16038 | Indian  | OW | P |  |
| 1-15-56 DLB            | 15 | 050S | 060W | 4301333447 | 15854 | Fee     | OW | P |  |
| FEDERAL 5-3-64         | 3  | 060S | 040W | 4301333448 | 16098 | Federal | OW | P |  |
| FEDERAL 8-1-64         | 1  | 060S | 040W | 4301333449 | 16152 | Federal | OW | P |  |
| FEDERAL 5-4-64         | 4  | 060S | 040W | 4301333450 | 17851 | Federal | OW | P |  |
| FEDERAL 11-10-65       | 10 | 060S | 050W | 4301333451 | 16281 | Federal | OW | P |  |
| BERRY TRIBAL 16-34D-54 | 34 | 050S | 040W | 4301333464 | 16280 | Indian  | OW | P |  |
| BERRY TRIBAL 9-23-54   | 23 | 050S | 040W | 4301333465 | 16590 | Indian  | OW | P |  |
| UTE TRIBAL 6-26D-55    | 26 | 050S | 050W | 4301333476 | 16657 | Indian  | OW | P |  |
| UTE TRIBAL 7-26D-55    | 26 | 050S | 050W | 4301333477 | 16658 | Indian  | OW | P |  |
| UTE TRIBAL 11-26D-55   | 26 | 050S | 050W | 4301333478 | 16659 | Indian  | OW | P |  |
| UTE TRIBAL 14Q-30-54   | 30 | 050S | 040W | 4301333479 | 16151 | Indian  | OW | P |  |
| FEDERAL 5-6-65         | 6  | 060S | 050W | 4301333489 | 17852 | Federal | OW | P |  |
| FEDERAL 16-5-65        | 5  | 060S | 050W | 4301333490 | 16833 | Federal | OW | P |  |
| FEDERAL 6-11-65        | 11 | 060S | 050W | 4301333491 | 16335 | Federal | OW | P |  |
| LC TRIBAL 14-2-56      | 2  | 050S | 060W | 4301333492 | 18358 | Indian  | OW | P |  |
| UTE TRIBAL 1-31-55     | 31 | 050S | 050W | 4301333501 | 17104 | Indian  | OW | P |  |
| UTE TRIBAL 9-31-55     | 31 | 050S | 050W | 4301333508 | 17103 | Indian  | OW | P |  |
| BERRY TRIBAL 11-34D-54 | 34 | 050S | 040W | 4301333529 | 16099 | Indian  | OW | P |  |
| LC TRIBAL 2-16D-56     | 16 | 050S | 060W | 4301333538 | 17305 | Indian  | OW | P |  |
| LC TRIBAL 4-16-56      | 16 | 050S | 060W | 4301333539 | 16272 | Indian  | OW | P |  |
| LC TRIBAL 3-17-56      | 17 | 050S | 060W | 4301333541 | 16459 | Indian  | OW | P |  |
| FEDERAL 10-2-65        | 2  | 060S | 050W | 4301333542 | 16181 | Federal | OW | P |  |
| UTE TRIBAL 4-20D-55    | 20 | 050S | 050W | 4301333549 | 18075 | Indian  | OW | P |  |
| UTE TRIBAL 8-23D-55    | 23 | 050S | 050W | 4301333552 | 16662 | Indian  | OW | P |  |
| LC TRIBAL 8-28-46      | 28 | 040S | 060W | 4301333576 | 16155 | Indian  | OW | P |  |
| LC TRIBAL 7-3-56       | 3  | 050S | 060W | 4301333577 | 16379 | Indian  | OW | P |  |
| LC TRIBAL 3-5-56       | 5  | 050S | 060W | 4301333580 | 17082 | Indian  | OW | P |  |
| FEDERAL 8-2D-64        | 2  | 060S | 040W | 4301333581 | 16100 | Federal | OW | P |  |
| LC TRIBAL 13H-3-56     | 3  | 050S | 060W | 4301333591 | 18129 | Indian  | OW | P |  |
| LC FEE 6-12-57         | 12 | 050S | 070W | 4301333593 | 17083 | Fee     | OW | P |  |
| UTE TRIBAL 4-26D-54    | 26 | 050S | 040W | 4301333595 | 16591 | Indian  | OW | P |  |
| LC TRIBAL 8-4-56       | 4  | 050S | 060W | 4301333605 | 17046 | Indian  | OW | P |  |
| LC TRIBAL 12H-6-56     | 6  | 050S | 060W | 4301333606 | 18037 | Indian  | OW | P |  |
| LC TRIBAL 7-7D-56      | 7  | 050S | 060W | 4301333607 | 18038 | Indian  | OW | P |  |
| LC TRIBAL 1-9-56       | 9  | 050S | 060W | 4301333608 | 16380 | Indian  | OW | P |  |
| UTE TRIBAL 5-14-54     | 14 | 050S | 040W | 4301333619 | 16945 | Indian  | OW | P |  |
| UTE TRIBAL 10-26D-54   | 26 | 050S | 040W | 4301333620 | 16663 | Indian  | OW | P |  |
| UTE TRIBAL 7-26D-54    | 26 | 050S | 040W | 4301333621 | 16664 | Indian  | OW | P |  |
| UTE TRIBAL 13-36D-55   | 36 | 050S | 050W | 4301333624 | 17744 | Indian  | OW | P |  |
| UTE TRIBAL 6-26D-54    | 26 | 050S | 040W | 4301333625 | 16619 | Indian  | OW | P |  |
| UTE TRIBAL 1-22D-55    | 22 | 050S | 050W | 4301333626 | 16777 | Indian  | OW | P |  |
| UTE TRIBAL 4-23D-55    | 23 | 050S | 050W | 4301333627 | 16818 | Indian  | OW | P |  |
| UTE TRIBAL 2-27D-55    | 27 | 050S | 050W | 4301333628 | 16746 | Indian  | OW | P |  |
| UTE TRIBAL 12-28D-55   | 28 | 050S | 050W | 4301333645 | 17999 | Indian  | OW | P |  |
| UTE TRIBAL 13-28D-55   | 28 | 050S | 050W | 4301333646 | 18000 | Indian  | OW | P |  |
| UTE TRIBAL 14-26D-54   | 26 | 050S | 040W | 4301333673 | 16299 | Indian  | OW | P |  |
| UTE FEE 7-13D-55       | 13 | 050S | 050W | 4301333674 | 18089 | Fee     | OW | P |  |
| UTE TRIBAL 9-20D-55    | 20 | 050S | 050W | 4301333675 | 17309 | Indian  | OW | P |  |
| LC TRIBAL 11-17-56     | 17 | 050S | 060W | 4301333677 | 17600 | Indian  | OW | P |  |
| UTE TRIBAL 1-26D-54    | 26 | 050S | 040W | 4301333680 | 16638 | Indian  | OW | P |  |
| UTE TRIBAL 3-26D-54    | 26 | 050S | 040W | 4301333681 | 16665 | Indian  | OW | P |  |
| UTE TRIBAL 8-26D-54    | 26 | 050S | 040W | 4301333682 | 17031 | Indian  | OW | P |  |
| UTE TRIBAL 10-27D-55   | 27 | 050S | 050W | 4301333683 | 16666 | Indian  | OW | P |  |
| UTE TRIBAL 14-27D-55   | 27 | 050S | 050W | 4301333684 | 16667 | Indian  | OW | P |  |
| UTE TRIBAL 12-21D-55   | 21 | 050S | 050W | 4301333694 | 16296 | Indian  | OW | P |  |
| UTE TRIBAL 5-21D-55    | 21 | 050S | 050W | 4301333706 | 16298 | Indian  | OW | P |  |
| UTE TRIBAL 2-29D-55    | 29 | 050S | 050W | 4301333714 | 16854 | Indian  | OW | P |  |
| UTE TRIBAL 7-29D-55    | 29 | 050S | 050W | 4301333715 | 16853 | Indian  | OW | P |  |
| UTE TRIBAL 13-22D-55   | 22 | 050S | 050W | 4301333716 | 16668 | Indian  | OW | P |  |
| UTE TRIBAL 14-22D-55   | 22 | 050S | 050W | 4301333717 | 16669 | Indian  | OW | P |  |
| UTE FEE 2-13-55        | 13 | 050S | 050W | 4301333720 | 18659 | Indian  | OW | P |  |
| UTE TRIBAL 7-22D-55    | 22 | 050S | 050W | 4301333721 | 16670 | Indian  | OW | P |  |
| UTE TRIBAL 10-22D-55   | 22 | 050S | 050W | 4301333722 | 16671 | Indian  | OW | P |  |

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|                        |    |      |      |            |       |         |    |   |  |
|------------------------|----|------|------|------------|-------|---------|----|---|--|
| UTE TRIBAL 3-29-55     | 29 | 050S | 050W | 4301333723 | 16857 | Indian  | OW | P |  |
| BERRY TRIBAL 10-23D-54 | 23 | 050S | 040W | 4301333724 | 16592 | Indian  | OW | P |  |
| BERRY TRIBAL 11-23D-54 | 23 | 050S | 040W | 4301333725 | 16672 | Indian  | OW | P |  |
| UTE TRIBAL 4-24D-55    | 24 | 050S | 050W | 4301333726 | 16673 | Indian  | OW | P |  |
| FEDERAL 6-6D-64        | 6  | 060S | 040W | 4301333745 | 17084 | Federal | OW | P |  |
| UTE TRIBAL 15-26D-54   | 26 | 050S | 040W | 4301333768 | 17450 | Indian  | OW | P |  |
| UTE TRIBAL 1-14D-54    | 14 | 050S | 040W | 4301333769 | 17483 | Indian  | OW | P |  |
| UTE TRIBAL 12-35D-55   | 35 | 050S | 050W | 4301333782 | 16856 | Indian  | OW | P |  |
| UTE TRIBAL 11-35-55    | 35 | 050S | 050W | 4301333783 | 16855 | Indian  | OW | P |  |
| UTE TRIBAL 1-28D-55    | 28 | 050S | 050W | 4301333784 | 16852 | Indian  | OW | P |  |
| UTE TRIBAL 16-27D-55   | 27 | 050S | 050W | 4301333786 | 17800 | Indian  | OW | P |  |
| UTE TRIBAL 9-28D-55    | 28 | 050S | 050W | 4301333787 | 16887 | Indian  | OW | P |  |
| UTE TRIBAL 7-28D-55    | 28 | 050S | 050W | 4301333788 | 16886 | Indian  | OW | P |  |
| UTE TRIBAL 11-32D-54   | 32 | 050S | 040W | 4301333793 | 17003 | Indian  | OW | P |  |
| UTE TRIBAL 9-14D-54    | 14 | 050S | 040W | 4301333796 | 17482 | Indian  | OW | P |  |
| UTE TRIBAL 4-27D-55    | 27 | 050S | 050W | 4301333797 | 16700 | Indian  | OW | P |  |
| FOY TRIBAL 12H-33-55   | 33 | 050S | 050W | 4301333799 | 18232 | Indian  | OW | P |  |
| UTE TRIBAL 9-32D-55    | 32 | 050S | 050W | 4301333800 | 18361 | Indian  | OW | P |  |
| UTE TRIBAL 12-26D-54   | 26 | 050S | 040W | 4301333801 | 16639 | Indian  | OW | P |  |
| UTE TRIBAL 8-26D-55    | 26 | 050S | 050W | 4301333859 | 17859 | Indian  | OW | P |  |
| BERRY TRIBAL 2-34D-54  | 34 | 050S | 040W | 4301333867 | 17889 | Indian  | OW | P |  |
| UTE TRIBAL 3-35D-55    | 35 | 050S | 050W | 4301333888 | 17421 | Indian  | OW | P |  |
| UTE TRIBAL 10-32-54    | 32 | 050S | 040W | 4301333902 | 16819 | Indian  | OW | P |  |
| UTE TRIBAL 12-31D-54   | 31 | 050S | 040W | 4301333907 | 17480 | Indian  | OW | P |  |
| UTE TRIBAL 12-23D-55   | 23 | 050S | 050W | 4301333908 | 17814 | Indian  | OW | P |  |
| UTE TRIBAL 14-20D-55   | 20 | 050S | 050W | 4301333909 | 18559 | Indian  | OW | P |  |
| UTE TRIBAL 6-20D-55    | 20 | 050S | 050W | 4301333910 | 18481 | Indian  | OW | P |  |
| UTE TRIBAL 12-20-55    | 20 | 050S | 050W | 4301333911 | 18520 | Indian  | OW | P |  |
| UTE TRIBAL 14-24D-55   | 24 | 050S | 050W | 4301333912 | 16943 | Indian  | OW | P |  |
| UTE TRIBAL 14-23D-55   | 23 | 050S | 050W | 4301333915 | 17457 | Indian  | OW | P |  |
| ST TRIBAL 1-15D-54     | 15 | 050S | 040W | 4301333916 | 16889 | Indian  | OW | P |  |
| ST TRIBAL 7-15D-54     | 15 | 050S | 040W | 4301333950 | 16972 | Indian  | OW | P |  |
| ST TRIBAL 9-15D-54     | 15 | 050S | 040W | 4301333951 | 16973 | Indian  | OW | P |  |
| UTE TRIBAL 15-35D-55   | 35 | 050S | 050W | 4301333954 | 17417 | Indian  | OW | P |  |
| UTE TRIBAL 14-35D-55   | 35 | 050S | 050W | 4301333955 | 17416 | Indian  | OW | P |  |
| UTE TRIBAL 16-26D-55   | 26 | 050S | 050W | 4301333965 | 17418 | Indian  | OW | P |  |
| FEDERAL 1-2D-65        | 2  | 060S | 050W | 4301333966 | 16888 | Federal | OW | P |  |
| UTE TRIBAL 1-35D-55    | 35 | 050S | 050W | 4301333967 | 17420 | Indian  | OW | P |  |
| UTE TRIBAL 10-36D-55   | 36 | 050S | 050W | 4301333968 | 17743 | Indian  | OW | P |  |
| UTE TRIBAL 4-26D-55    | 26 | 050S | 050W | 4301333978 | 17455 | Indian  | OW | P |  |
| UTE TRIBAL 2-26D-55    | 26 | 050S | 050W | 4301333979 | 17456 | Indian  | OW | P |  |
| BERRY TRIBAL 14-23D-54 | 23 | 050S | 040W | 4301333989 | 17903 | Indian  | OW | P |  |
| FEDERAL 3-2D-65        | 2  | 060S | 050W | 4301334001 | 16944 | Federal | OW | P |  |
| UTE TRIBAL 13-26D-55   | 26 | 050S | 050W | 4301334002 | 17481 | Indian  | OW | P |  |
| FEDERAL 7-1D-65        | 1  | 060S | 050W | 4301334015 | 17775 | Federal | OW | P |  |
| FEDERAL 2-2D-64        | 2  | 060S | 040W | 4301334018 | 17086 | Federal | OW | P |  |
| FEDERAL 7-6D-64        | 6  | 060S | 040W | 4301334020 | 17085 | Federal | OW | P |  |
| UTE TRIBAL 6-35D-55    | 35 | 050S | 050W | 4301334028 | 17785 | Indian  | OW | P |  |
| UTE TRIBAL 16-26-54    | 26 | 050S | 040W | 4301334042 | 17413 | Indian  | OW | P |  |
| BERRY TRIBAL 13-23-54  | 23 | 050S | 040W | 4301334043 | 17100 | Indian  | OW | P |  |
| UTE TRIBAL 11-28-55    | 28 | 050S | 050W | 4301334057 | 18001 | Indian  | OW | P |  |
| UTE TRIBAL 8-27D-55    | 27 | 050S | 050W | 4301334058 | 17842 | Indian  | OW | P |  |
| ST TRIBAL 3-15D-54     | 15 | 050S | 040W | 4301334059 | 17477 | Indian  | OW | P |  |
| ST TRIBAL 5-15D-54     | 15 | 050S | 040W | 4301334060 | 17479 | Indian  | OW | P |  |
| FEDERAL 7-11D-65       | 11 | 060S | 050W | 4301334061 | 17776 | Federal | OW | P |  |
| FEDERAL 7-3D-65        | 3  | 060S | 050W | 4301334065 | 17124 | Federal | OW | P |  |
| MOON TRIBAL 16-27D-54  | 27 | 050S | 040W | 4301334109 | 17414 | Indian  | OW | P |  |
| UTE TRIBAL 15-22D-54   | 22 | 050S | 040W | 4301334116 | 17415 | Indian  | OW | P |  |
| UTE TRIBAL 13-35D-55   | 35 | 050S | 050W | 4301334117 | 18442 | Indian  | OW | P |  |
| UTE TRIBAL 12-26D-55   | 26 | 050S | 050W | 4301334118 | 17786 | Indian  | OW | P |  |
| LC TRIBAL 13-16D-56    | 16 | 050S | 060W | 4301334282 | 17601 | Indian  | OW | P |  |
| FEDERAL 11-6D-64       | 6  | 060S | 040W | 4301334284 | 17615 | Federal | OW | P |  |
| FEDERAL 14-6D-64       | 6  | 060S | 040W | 4301334285 | 17616 | Federal | OW | P |  |
| FEDERAL 2-6D-64        | 6  | 060S | 040W | 4301334286 | 17663 | Federal | OW | P |  |
| FEDERAL 3-5D-64        | 5  | 060S | 040W | 4301334287 | 17617 | Federal | OW | P |  |
| FEDERAL 6-5D-64        | 5  | 060S | 040W | 4301334288 | 17649 | Federal | OW | P |  |



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|------------------------|----|------|------|------------|-------|---------|----|---|--|
| SFW TRIBAL 10-10D-54   | 10 | 050S | 040W | 4301334295 | 17564 | Indian  | OW | P |  |
| SFW TRIBAL 9-10D-54    | 10 | 050S | 040W | 4301334296 | 17565 | Indian  | OW | P |  |
| STATE TRIBAL 16-10-54  | 10 | 050S | 040W | 4301350245 | 17553 | Indian  | OW | P |  |
| UTE TRIBAL 6-14D-55    | 14 | 050S | 050W | 4301350246 | 17602 | Indian  | OW | P |  |
| SFW FEE 15-10-54       | 10 | 050S | 040W | 4301350247 | 17566 | Fee     | OW | P |  |
| FEDERAL 5-5D-64        | 5  | 060S | 040W | 4301350259 | 17648 | Federal | OW | P |  |
| LC TRIBAL 6-22D-56     | 22 | 050S | 060W | 4301350260 | 17567 | Indian  | OW | P |  |
| FEDERAL 12-6D-64       | 6  | 060S | 040W | 4301350261 | 17618 | Federal | OW | P |  |
| LC TRIBAL 4-27D-56     | 27 | 050S | 060W | 4301350262 | 17568 | Indian  | OW | P |  |
| FEDERAL 4-5D-64        | 5  | 060S | 040W | 4301350263 | 17661 | Federal | OW | P |  |
| FEDERAL 1-6-64         | 6  | 060S | 040W | 4301350266 | 17662 | Federal | OW | P |  |
| FEDERAL 4-6D-64        | 6  | 060S | 040W | 4301350267 | 17651 | Federal | OW | P |  |
| FEDERAL 3-6D-64        | 6  | 060S | 040W | 4301350268 | 17650 | Federal | OW | P |  |
| FEDERAL 5-6D-64        | 6  | 060S | 040W | 4301350269 | 17652 | Federal | OW | P |  |
| FEDERAL 8-6D-64        | 6  | 060S | 040W | 4301350325 | 17664 | Federal | OW | P |  |
| FEDERAL 10-1D-65       | 1  | 060S | 050W | 4301350326 | 18027 | Federal | OW | P |  |
| FEDERAL 11-1D-65       | 1  | 060S | 050W | 4301350327 | 18039 | Federal | OW | P |  |
| FEDERAL 12-1D-65       | 1  | 060S | 050W | 4301350328 | 18040 | Federal | OW | P |  |
| FEDERAL 13-1D-65       | 1  | 060S | 050W | 4301350329 | 18042 | Federal | OW | P |  |
| FEDERAL 14-1D-65       | 1  | 060S | 050W | 4301350330 | 18041 | Federal | OW | P |  |
| FEDERAL 13-5D-64       | 5  | 060S | 040W | 4301350337 | 17714 | Federal | OW | P |  |
| FEDERAL 14-5D-64       | 5  | 060S | 040W | 4301350338 | 17715 | Federal | OW | P |  |
| FEDERAL 9-1D-65        | 1  | 060S | 050W | 4301350342 | 18026 | Federal | OW | P |  |
| FEDERAL 13-6D-64       | 6  | 060S | 040W | 4301350347 | 17619 | Federal | OW | P |  |
| FEDERAL 11-5D-64       | 5  | 060S | 040W | 4301350348 | 17690 | Federal | OW | P |  |
| FEDERAL 12-5D-64       | 5  | 060S | 040W | 4301350349 | 17713 | Federal | OW | P |  |
| FEDERAL 8-1D-65        | 1  | 060S | 050W | 4301350350 | 18025 | Federal | OW | P |  |
| UTE TRIBAL 3-14D-54    | 14 | 050S | 040W | 4301350389 | 17904 | Indian  | OW | P |  |
| UTE TRIBAL 1-34D-55    | 34 | 050S | 050W | 4301350408 | 17931 | Indian  | OW | P |  |
| UTE TRIBAL 7-14-54     | 14 | 050S | 040W | 4301350409 | 17924 | Indian  | OW | P |  |
| UTE TRIBAL 8-21D-55    | 21 | 050S | 050W | 4301350435 | 17963 | Indian  | OW | P |  |
| UTE TRIBAL 8-34D-55    | 34 | 050S | 050W | 4301350436 | 17952 | Indian  | OW | P |  |
| UTE TRIBAL 5-16D-54    | 16 | 050S | 040W | 4301350475 | 17991 | Indian  | OW | P |  |
| UTE TRIBAL 12-14D-55   | 14 | 050S | 050W | 4301350476 | 17973 | Indian  | OW | P |  |
| UTE TRIBAL 8-15D-55    | 15 | 050S | 050W | 4301350477 | 17974 | Indian  | OW | P |  |
| UTE TRIBAL 3-14-55     | 14 | 050S | 050W | 4301350478 | 18002 | Indian  | OW | P |  |
| UTE TRIBAL 5-14-55     | 14 | 050S | 050W | 4301350479 | 18021 | Indian  | OW | P |  |
| UTE TRIBAL 8-10D-54    | 10 | 050S | 040W | 4301350488 | 18099 | Indian  | OW | P |  |
| UTE TRIBAL 7-34-55     | 34 | 050S | 050W | 4301350510 | 17949 | Indian  | OW | P |  |
| FEDERAL 4-4D-65        | 4  | 060S | 050W | 4301350521 | 18557 | Federal | OW | P |  |
| FEDERAL 6-3D-64        | 3  | 060S | 040W | 4301350522 | 18073 | Federal | OW | P |  |
| FEDERAL 1-1D-64        | 1  | 060S | 040W | 4301350524 | 18088 | Federal | OW | P |  |
| FEDERAL 7-2D-65        | 2  | 060S | 050W | 4301350525 | 18100 | Federal | OW | P |  |
| BERRY TRIBAL 12-34D-54 | 34 | 050S | 040W | 4301350527 | 17998 | Indian  | OW | P |  |
| FEDERAL 15-5D-65       | 5  | 060S | 050W | 4301350553 | 18537 | Federal | OW | P |  |
| FEDERAL 11-4D-64       | 4  | 060S | 040W | 4301350565 | 18043 | Federal | OW | P |  |
| FEDERAL 6-6D-65        | 6  | 060S | 050W | 4301350566 | 18521 | Federal | OW | P |  |
| LC TRIBAL 3-15D-56     | 15 | 050S | 060W | 4301350598 | 18097 | Indian  | OW | P |  |
| LC TRIBAL 8-16D-56     | 16 | 050S | 060W | 4301350599 | 18161 | Indian  | OW | P |  |
| LC FEE 16-16D-56       | 16 | 050S | 060W | 4301350601 | 18165 | Fee     | OW | P |  |
| LC TRIBAL 10-16D-56    | 16 | 050S | 060W | 4301350602 | 18586 | Indian  | OW | P |  |
| LC TRIBAL 15-22D-56    | 22 | 050S | 060W | 4301350606 | 18278 | Indian  | OW | P |  |
| LC TRIBAL 5-23D-56     | 23 | 050S | 060W | 4301350625 | 18285 | Indian  | OW | P |  |
| LC TRIBAL 5-14D-56     | 14 | 050S | 060W | 4301350661 | 18219 | Indian  | OW | P |  |
| SFW FEE 14-10D-54      | 10 | 050S | 040W | 4301350686 | 18070 | Fee     | OW | P |  |
| LC FEE 1-22D-56        | 22 | 050S | 060W | 4301350718 | 18101 | Fee     | OW | P |  |
| FEDERAL 8-2D-65        | 2  | 060S | 050W | 4301350719 | 18614 | Federal | OW | P |  |
| FEDERAL 1-2D-64        | 2  | 060S | 040W | 4301350730 | 18585 | Federal | OW | P |  |
| FEDERAL 7-2D-64        | 2  | 060S | 040W | 4301350734 | 18584 | Federal | OW | P |  |
| FEDERAL 10-6D-64       | 6  | 060S | 040W | 4301350735 | 18162 | Federal | OW | P |  |
| FEDERAL 4-3D-64        | 3  | 060S | 040W | 4301350736 | 18621 | Federal | OW | P |  |
| FEDERAL 12-3D-64       | 3  | 060S | 040W | 4301350737 | 18620 | Federal | OW | P |  |
| LC TRIBAL 3-21D-56     | 21 | 050S | 060W | 4301350751 | 18462 | Indian  | OW | P |  |
| LC TRIBAL 5-21D-56     | 21 | 050S | 060W | 4301350752 | 18286 | Indian  | OW | P |  |
| FEDERAL 2-1D-65        | 1  | 060S | 050W | 4301350759 | 18172 | Federal | OW | P |  |
| FEDERAL 3-1D-65        | 1  | 060S | 050W | 4301350760 | 18173 | Federal | OW | P |  |

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|-----------------------|----|------|------|------------|-------|---------|----|---|------------------------|
| FEDERAL 5-1D-65       | 1  | 060S | 050W | 4301350761 | 18174 | Federal | OW | P |                        |
| FEDERAL 9-2D-65       | 2  | 060S | 050W | 4301350762 | 18245 | Federal | OW | P |                        |
| FEDERAL 11-2D-65      | 2  | 060S | 050W | 4301350763 | 18589 | Federal | OW | P |                        |
| FEDERAL 15-2D-65      | 2  | 060S | 050W | 4301350764 | 18590 | Federal | OW | P |                        |
| LC TRIBAL 14-14D-56   | 14 | 050S | 060W | 4301350776 | 18287 | Indian  | OW | P |                        |
| LC FEE 2-20D-56       | 20 | 050S | 060W | 4301350777 | 18622 | Fee     | OW | P |                        |
| LC TRIBAL 12-22D-56   | 22 | 050S | 060W | 4301350780 | 18341 | Indian  | OW | P |                        |
| FEDERAL 3-4D-65       | 4  | 060S | 050W | 4301350782 | 18556 | Federal | OW | P |                        |
| FEDERAL 6-4D-65       | 4  | 060S | 050W | 4301350783 | 19162 | Federal | OW | P |                        |
| FEDERAL 12-4D-65      | 4  | 060S | 050W | 4301350784 | 19171 | Federal | OW | P |                        |
| LC TRIBAL 14-15D-56   | 15 | 050S | 060W | 4301350834 | 18362 | Indian  | OW | P |                        |
| UTE TRIBAL 7I-21D-54  | 21 | 050S | 040W | 4301350852 | 18423 | Indian  | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 8L-21D-54  | 21 | 050S | 040W | 4301350853 | 18423 | Indian  | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10S-21D-54 | 21 | 050S | 040W | 4301350854 | 18423 | Indian  | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 11-11-54   | 11 | 050S | 040W | 4301350861 | 18775 | Indian  | OW | P |                        |
| LC TRIBAL 2-28D-56    | 28 | 050S | 060W | 4301350866 | 18592 | Indian  | OW | P |                        |
| LC FEE 8-28D-56       | 28 | 050S | 060W | 4301350867 | 18342 | Fee     | OW | P |                        |
| LC TRIBAL 6-27D-56    | 27 | 050S | 060W | 4301350868 | 18480 | Indian  | OW | P |                        |
| LC FEE 15-23D-56      | 23 | 050S | 060W | 4301350870 | 18410 | Fee     | OW | P |                        |
| LC TRIBAL 15-26-56    | 26 | 050S | 060W | 4301350871 | 18377 | Indian  | OW | P |                        |
| UTE TRIBAL 16-11-55   | 11 | 050S | 050W | 4301350888 | 18707 | Indian  | OW | P |                        |
| LC TRIBAL 2-5D-56     | 5  | 050S | 060W | 4301350925 | 18568 | Indian  | OW | P |                        |
| LC TRIBAL 2-9D-56     | 9  | 050S | 060W | 4301350926 | 18425 | Indian  | OW | P |                        |
| LC FEE 8-29-45        | 29 | 040S | 050W | 4301350928 | 18313 | Fee     | OW | P |                        |
| LC FEE 13-29-45       | 29 | 040S | 050W | 4301350929 | 18426 | Fee     | OW | P |                        |
| LC FEE 9-12D-57       | 12 | 050S | 070W | 4301350963 | 18541 | Fee     | OW | P |                        |
| LC FEE 1-22-57        | 22 | 050S | 070W | 4301350965 | 18558 | Fee     | OW | P |                        |
| LC TRIBAL 11-3D-56    | 3  | 050S | 060W | 4301350966 | 18464 | Indian  | OW | P |                        |
| LC TRIBAL 3-34-45     | 34 | 040S | 050W | 4301350976 | 18661 | Indian  | OW | P |                        |
| LC TRIBAL 9-10D-56    | 10 | 050S | 060W | 4301350987 | 18944 | Indian  | OW | P |                        |
| LC TRIBAL 10-9D-56    | 9  | 050S | 060W | 4301350990 | 18864 | Indian  | OW | P |                        |
| LC FEE 10-31D-45      | 31 | 040S | 050W | 4301350994 | 18443 | Fee     | OW | P |                        |
| VIEIRA TRIBAL 4-4-54  | 4  | 050S | 040W | 4301350997 | 18747 | Indian  | OW | P |                        |
| LC TRIBAL 10-21-56    | 21 | 050S | 060W | 4301350999 | 18439 | Indian  | OW | P |                        |
| FEDERAL 1-5D-64       | 5  | 060S | 040W | 4301351012 | 18720 | Federal | OW | P |                        |
| FEDERAL 2-5D-64       | 5  | 060S | 040W | 4301351013 | 18723 | Federal | OW | P |                        |
| FEDERAL 7-5D-64       | 5  | 060S | 040W | 4301351014 | 18722 | Federal | OW | P |                        |
| FEDERAL 8-5D-64       | 5  | 060S | 040W | 4301351015 | 18721 | Federal | OW | P |                        |
| MYRIN TRIBAL 15-10-55 | 10 | 050S | 050W | 4301351024 | 18771 | Indian  | OW | P |                        |
| LC TRIBAL 15-15D-56   | 15 | 050S | 060W | 4301351030 | 18440 | Indian  | OW | P |                        |
| LC TRIBAL 9-15D-56    | 15 | 050S | 060W | 4301351031 | 18441 | Indian  | OW | P |                        |
| LC TRIBAL 6-28-45     | 28 | 040S | 050W | 4301351034 | 18700 | Indian  | OW | P |                        |
| FEDERAL 1-12D-65      | 12 | 060S | 050W | 4301351055 | 18739 | Federal | OW | P |                        |
| FEDERAL 8-12D-65      | 12 | 060S | 050W | 4301351056 | 18718 | Federal | OW | P |                        |
| FEDERAL 2-12D-65      | 12 | 060S | 050W | 4301351057 | 18738 | Federal | OW | P |                        |
| LC TRIBAL 15-8D-56    | 8  | 050S | 060W | 4301351060 | 18862 | Indian  | OW | P |                        |
| LC TRIBAL 8-22D-56    | 22 | 050S | 060W | 4301351069 | 19233 | Indian  | OW | P |                        |
| LC TRIBAL 9-17D-56    | 17 | 050S | 060W | 4301351070 | 18945 | Indian  | OW | P |                        |
| LC TRIBAL 7-27-45     | 27 | 040S | 050W | 4301351073 | 18685 | Indian  | OW | P |                        |
| LC TRIBAL 11-24-45    | 24 | 040S | 050W | 4301351076 | 18745 | Indian  | OW | P |                        |
| FEDERAL 3-12D-65      | 12 | 060S | 050W | 4301351093 | 18705 | Federal | OW | P |                        |
| FEDERAL 4-12D-65      | 12 | 060S | 050W | 4301351094 | 18704 | Federal | OW | P |                        |
| FEDERAL 5-12D-65      | 12 | 060S | 050W | 4301351095 | 18702 | Federal | OW | P |                        |
| FEDERAL 6-12D-65      | 12 | 060S | 050W | 4301351096 | 18703 | Federal | OW | P |                        |
| LC TRIBAL 9-8D-56     | 8  | 050S | 060W | 4301351112 | 18522 | Indian  | OW | P |                        |
| UTE TRIBAL 4-9-54     | 9  | 050S | 040W | 4301351126 | 19059 | Indian  | OW | P |                        |
| UTE TRIBAL 6-9-54     | 9  | 050S | 040W | 4301351127 | 19017 | Indian  | OW | P |                        |
| UTE TRIBAL 2-9-54     | 9  | 050S | 040W | 4301351128 | 18946 | Indian  | OW | P |                        |
| UTE TRIBAL 1-10-54    | 10 | 050S | 040W | 4301351129 | 18879 | Indian  | OW | P |                        |
| LC TRIBAL 8-30D-56    | 30 | 050S | 060W | 4301351131 | 18539 | Indian  | OW | P |                        |
| LC TRIBAL 16-30D-56   | 30 | 050S | 060W | 4301351132 | 18540 | Indian  | OW | P |                        |
| FEDERAL 1-1D-65       | 1  | 060S | 050W | 4301351142 | 18623 | Federal | OW | P |                        |
| UTE TRIBAL 8-9-54     | 9  | 050S | 040W | 4301351143 | 18947 | Indian  | OW | P |                        |
| FEDERAL 15-1D-65      | 1  | 060S | 050W | 4301351175 | 18654 | Federal | OW | P |                        |
| FEDERAL 16-1D-65      | 1  | 060S | 050W | 4301351176 | 18655 | Federal | OW | P |                        |
| LC TRIBAL 11-29D-56   | 29 | 050S | 060W | 4301351183 | 18873 | Indian  | OW | P |                        |

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|----------------------|----|------|------|------------|-------|---------|----|---|--|
| STATE TRIBAL 8-12-55 | 12 | 050S | 050W | 4301351188 | 18986 | Indian  | OW | P |  |
| LC TRIBAL 11-20D-56  | 20 | 050S | 060W | 4301351189 | 18819 | Indian  | OW | P |  |
| LC FEE 5-20D-56      | 20 | 050S | 060W | 4301351190 | 18818 | Fee     | OW | P |  |
| LC FEE 9-19-56       | 19 | 050S | 060W | 4301351192 | 18596 | Fee     | OW | P |  |
| LC TRIBAL 9-9D-56    | 9  | 050S | 060W | 4301351198 | 18595 | Indian  | OW | P |  |
| FEDERAL 16-6-64      | 6  | 060S | 040W | 4301351217 | 18792 | Federal | OW | P |  |
| FEDERAL 9-6D-64      | 6  | 060S | 040W | 4301351218 | 18791 | Federal | OW | P |  |
| UTE TRIBAL 5-17-55   | 17 | 050S | 050W | 4301351220 | 18841 | Indian  | OW | P |  |
| UTE TRIBAL 16-3-54   | 3  | 050S | 040W | 4301351226 | 18664 | Indian  | OW | P |  |
| STATE TRIBAL 15-6-54 | 6  | 050S | 040W | 4301351227 | 18746 | Indian  | OW | P |  |
| STATE TRIBAL 8-7-54  | 7  | 050S | 040W | 4301351228 | 18743 | Indian  | OW | P |  |
| STATE TRIBAL 12-1-55 | 1  | 050S | 050W | 4301351229 | 18741 | Indian  | OW | P |  |
| STATE TRIBAL 11-2-55 | 2  | 050S | 050W | 4301351230 | 18742 | Indian  | OW | P |  |
| FEDERAL 1-11-65      | 11 | 060S | 050W | 4301351231 | 18689 | Federal | OW | P |  |
| FEDERAL 8-11D-65     | 11 | 060S | 050W | 4301351232 | 18688 | Federal | OW | P |  |
| FEDERAL 2-11D-65     | 11 | 060S | 050W | 4301351233 | 18690 | Federal | OW | P |  |
| STATE TRIBAL 12-3-55 | 3  | 050S | 050W | 4301351236 | 18744 | Indian  | OW | P |  |
| UTE TRIBAL 11-4-55   | 4  | 050S | 050W | 4301351237 | 18663 | Indian  | OW | P |  |
| UTE TRIBAL 4-9-55    | 9  | 050S | 050W | 4301351238 | 18796 | Indian  | OW | P |  |
| UTE TRIBAL 15-5-55   | 5  | 050S | 050W | 4301351239 | 18740 | Indian  | OW | P |  |
| UTE FEE 9-9-54       | 9  | 050S | 040W | 4301351259 | 18642 | Fee     | OW | P |  |
| LC TRIBAL 4-29-45    | 29 | 040S | 050W | 4301351260 | 18719 | Indian  | OW | P |  |
| UTE FEE 14-9D-54     | 9  | 050S | 040W | 4301351271 | 18684 | Fee     | OW | P |  |
| UTE FEE 15-9D-54     | 9  | 050S | 040W | 4301351272 | 18687 | Fee     | OW | P |  |
| LC FEE 10-28D-56     | 28 | 050S | 060W | 4301351288 | 18591 | Fee     | OW | P |  |
| UTE TRIBAL 8-16D-54  | 16 | 050S | 040W | 4301351295 | 19003 | Indian  | OW | P |  |
| FEE TRIBAL 4-5-54    | 5  | 050S | 040W | 4301351303 | 19187 | Indian  | OW | P |  |
| LC TRIBAL 1-26-56    | 26 | 050S | 060W | 4301351306 | 18816 | Indian  | OW | P |  |
| UTE TRIBAL 6-16D-54  | 16 | 050S | 040W | 4301351307 | 19060 | Indian  | OW | P |  |
| LC TRIBAL 7-22D-56   | 22 | 050S | 060W | 4301351308 | 18795 | Indian  | OW | P |  |
| LC TRIBAL 9-22D-56   | 22 | 050S | 060W | 4301351309 | 18794 | Indian  | OW | P |  |
| LC TRIBAL 9-32D-56   | 32 | 050S | 060W | 4301351316 | 19228 | Indian  | OW | P |  |
| LC TRIBAL 7-26D-56   | 26 | 050S | 060W | 4301351319 | 18817 | Indian  | OW | P |  |
| LC FEE 8-6D-56       | 6  | 050S | 060W | 4301351342 | 18657 | Fee     | OW | P |  |
| LC FEE 10-29D-45     | 29 | 040S | 050W | 4301351343 | 18850 | Fee     | OW | P |  |
| LC TRIBAL 1-7D-56    | 7  | 050S | 060W | 4301351344 | 18774 | Indian  | OW | P |  |
| LC TRIBAL 9-7D-56    | 7  | 050S | 060W | 4301351346 | 18773 | Indian  | OW | P |  |
| LC TRIBAL 11-10D-56  | 10 | 050S | 060W | 4301351369 | 18840 | Indian  | OW | P |  |
| LC FEE 1-31D-45      | 31 | 040S | 050W | 4301351371 | 18686 | Fee     | OW | P |  |
| LC TRIBAL 14-21D-56  | 21 | 050S | 060W | 4301351384 | 18877 | Indian  | OW | P |  |
| LC TRIBAL 4-22D-56   | 22 | 050S | 060W | 4301351385 | 18878 | Indian  | OW | P |  |
| LC TRIBAL 8-21D-56   | 21 | 050S | 060W | 4301351392 | 18874 | Indian  | OW | P |  |
| UTE TRIBAL 1-17-55   | 17 | 050S | 050W | 4301351393 | 18848 | Indian  | OW | P |  |
| LC TRIBAL 4-33D-45   | 33 | 040S | 050W | 4301351401 | 18853 | Indian  | OW | P |  |
| LC TRIBAL 16-21D-56  | 21 | 050S | 060W | 4301351407 | 18875 | Indian  | OW | P |  |
| UTE TRIBAL 2-10D-54  | 10 | 050S | 040W | 4301351411 | 19172 | Indian  | OW | P |  |
| UTE TRIBAL 4-10D-54  | 10 | 050S | 040W | 4301351414 | 19069 | Indian  | OW | P |  |
| LC TRIBAL 2-21D-56   | 16 | 050S | 060W | 4301351418 | 19252 | Indian  | OW | P |  |
| LC TRIBAL 1-23D-45   | 23 | 040S | 050W | 4301351425 | 18855 | Indian  | OW | P |  |
| LC TRIBAL 2-28D-45   | 28 | 040S | 050W | 4301351429 | 18701 | Indian  | OW | P |  |
| LC TRIBAL 9-28D-45   | 28 | 040S | 050W | 4301351430 | 18656 | Indian  | OW | P |  |
| LC TRIBAL 1-29-56    | 29 | 050S | 060W | 4301351442 | 18876 | Indian  | OW | P |  |
| LC FEE 1-1-56        | 1  | 050S | 060W | 4301351458 | 18829 | Fee     | OW | P |  |
| LC Tribal 12-32-45   | 32 | 040S | 050W | 4301351465 | 18772 | Indian  | OW | P |  |
| UTE TRIBAL 2-5-54    | 5  | 050S | 040W | 4301351520 | 18880 | Indian  | OW | P |  |
| LC Tribal 3-32D-45   | 32 | 040S | 050W | 4301351561 | 18842 | Indian  | OW | P |  |
| LC TRIBAL 5-15D-56   | 15 | 050S | 060W | 4301351562 | 19253 | Indian  | OW | P |  |
| LC FEE 16-36-56      | 36 | 050S | 060W | 4301351611 | 19096 | Fee     | OW | P |  |
| LC TRIBAL 15-34-56   | 34 | 050S | 060W | 4301351647 | 18962 | Indian  | OW | P |  |
| LC TRIBAL 1-34D-56   | 34 | 050S | 060W | 4301351660 | 18988 | Indian  | OW | P |  |
| LC FEE 13-23-56      | 23 | 050S | 060W | 4301351706 | 18994 | Fee     | OW | P |  |
| LC FEE 11-23D-56     | 23 | 050S | 060W | 4301351707 | 18995 | Fee     | OW | P |  |
| LC TRIBAL 3-33-56    | 33 | 050S | 060W | 4301351711 | 19242 | Indian  | OW | P |  |
| LC FEE 11-29D-45     | 29 | 040S | 050W | 4301351743 | 19188 | Fee     | OW | P |  |
| LC FEE 4-28D-45      | 29 | 040S | 050W | 4301351745 | 18849 | Fee     | OW | P |  |
| CC Fee 7R-28-38      | 28 | 030S | 080W | 4301351852 | 18863 | Fee     | OW | P |  |

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| FEDERAL 6-7-64          | 7  | 060S | 040W | 4301351915 | 19117 | Federal | OW | P |  |
| FEDERAL 3-7D-64         | 7  | 060S | 040W | 4301351916 | 19115 | Federal | OW | P |  |
| FEDERAL 4-7D-64         | 7  | 060S | 040W | 4301351917 | 19110 | Federal | OW | P |  |
| FEDERAL 5-7D-64         | 7  | 060S | 040W | 4301351918 | 19111 | Federal | OW | P |  |
| FEDERAL 2-7-64          | 7  | 060S | 040W | 4301351919 | 19139 | Federal | OW | P |  |
| FEDERAL 1-7D-64         | 7  | 060S | 040W | 4301351920 | 19140 | Federal | OW | P |  |
| FEDERAL 12-7D-64        | 7  | 060S | 040W | 4301351924 | 19025 | Federal | OW | P |  |
| FEDERAL 11-7D-64        | 7  | 060S | 040W | 4301351925 | 19039 | Federal | OW | P |  |
| FEDERAL 13-7D-64        | 7  | 060S | 040W | 4301351926 | 19026 | Federal | OW | P |  |
| FEDERAL 14-7D-64        | 7  | 060S | 040W | 4301351927 | 19040 | Federal | OW | P |  |
| FEDERAL 7-7D-64         | 7  | 060S | 040W | 4301351933 | 19141 | Federal | OW | P |  |
| FEDERAL 8-7D-64         | 7  | 060S | 040W | 4301351934 | 19142 | Federal | OW | P |  |
| FEDERAL 9-7D-64         | 7  | 060S | 040W | 4301351935 | 19143 | Federal | OW | P |  |
| FEDERAL 10-7D-64        | 7  | 060S | 040W | 4301351936 | 19144 | Federal | OW | P |  |
| ABBOTT FEE 2-6D-54      | 6  | 050S | 040W | 4301351949 | 18974 | Fee     | OW | P |  |
| ABBOTT FEE 8-6D-54      | 6  | 050S | 040W | 4301351950 | 18964 | Fee     | OW | P |  |
| ABBOTT FEE 4-6-54       | 6  | 050S | 040W | 4301351952 | 18965 | Fee     | OW | P |  |
| Federal 15-12D-65       | 12 | 060S | 050W | 4301351992 | 19051 | Federal | OW | P |  |
| Federal 10-12D-65       | 12 | 060S | 050W | 4301351999 | 19052 | Federal | OW | P |  |
| Federal 9-12D-65        | 12 | 060S | 050W | 4301352000 | 19053 | Federal | OW | P |  |
| Federal 16-12D-65       | 12 | 060S | 050W | 4301352003 | 19054 | Federal | OW | P |  |
| Federal 1-6D-65         | 6  | 060S | 050W | 4301352012 | 19189 | Federal | OW | P |  |
| Federal 3-6D-65         | 6  | 060S | 050W | 4301352014 | 19190 | Federal | OW | P |  |
| Federal 2-6-65          | 6  | 060S | 050W | 4301352017 | 19191 | Federal | OW | P |  |
| Federal 7-6D-65         | 6  | 060S | 050W | 4301352018 | 19192 | Federal | OW | P |  |
| Federal 16-11D-65       | 11 | 060S | 050W | 4301352045 | 19070 | Federal | OW | P |  |
| Federal 15-11D-65       | 11 | 060S | 050W | 4301352046 | 19076 | Federal | OW | P |  |
| Federal 10-11D-65       | 11 | 060S | 050W | 4301352047 | 19077 | Federal | OW | P |  |
| Federal 9-11D-65        | 11 | 060S | 050W | 4301352048 | 19071 | Federal | OW | P |  |
| Federal 11-12D-65       | 12 | 060S | 050W | 4301352049 | 19121 | Federal | OW | P |  |
| Federal 12-12D-65       | 12 | 060S | 050W | 4301352050 | 19122 | Federal | OW | P |  |
| Federal 13-12D-65       | 12 | 060S | 050W | 4301352052 | 19123 | Federal | OW | P |  |
| Federal 14-12D-65       | 12 | 060S | 050W | 4301352053 | 19124 | Federal | OW | P |  |
| LC Tribal 12-28D-45     | 28 | 040S | 050W | 4301352089 | 19378 | Indian  | OW | P |  |
| LC Tribal 2-32D-45      | 32 | 040S | 050W | 4301352113 | 19348 | Indian  | OW | P |  |
| LC Tribal 16-29D-45     | 32 | 040S | 050W | 4301352114 | 19349 | Indian  | OW | P |  |
| Vieira Tribal 3-4D-54   | 4  | 050S | 040W | 4301352145 | 19210 | Indian  | OW | P |  |
| Vieira Tribal 5-4D-54   | 4  | 050S | 040W | 4301352146 | 19193 | Indian  | OW | P |  |
| Vieira Tribal 6-4D-54   | 4  | 050S | 040W | 4301352147 | 19216 | Indian  | OW | P |  |
| Lamplugh Tribal 6-3D-54 | 3  | 050S | 040W | 4301352148 | 19289 | Indian  | OW | P |  |
| Lamplugh Tribal 5-3D-54 | 3  | 050S | 040W | 4301352149 | 19290 | Indian  | GW | P |  |
| Lamplugh Tribal 4-3D-54 | 3  | 050S | 040W | 4301352150 | 19291 | Indian  | OW | P |  |
| Lamplugh Tribal 3-3D-54 | 3  | 050S | 040W | 4301352151 | 19292 | Indian  | OW | P |  |
| UTE Tribal 6-35D-54     | 35 | 050S | 040W | 4301352158 | 19254 | Indian  | GW | P |  |
| UTE Tribal 4-35D-54     | 35 | 050S | 040W | 4301352159 | 19255 | Indian  | GW | P |  |
| Heiner Tribal 3-11D-54  | 11 | 050S | 040W | 4301352165 | 19194 | Indian  | OW | P |  |
| Heiner Tribal 4-11-54   | 11 | 050S | 040W | 4301352166 | 19195 | Indian  | OW | P |  |
| Heiner Tribal 5-11D-54  | 11 | 050S | 040W | 4301352167 | 19196 | Indian  | OW | P |  |
| Conolly Tribal 1-11D-54 | 11 | 050S | 040W | 4301352168 | 19270 | Indian  | OW | P |  |
| Conolly Tribal 2-11D-54 | 11 | 050S | 040W | 4301352169 | 19197 | Indian  | OW | P |  |
| Conolly Tribal 7-11D-54 | 11 | 050S | 040W | 4301352170 | 19280 | Indian  | OW | P |  |
| Conolly Tribal 8-11D-54 | 11 | 050S | 040W | 4301352171 | 19281 | Indian  | OW | P |  |
| Casper Tribal 1-5D-54   | 5  | 050S | 040W | 4301352180 | 19198 | Indian  | OW | P |  |
| Fee Tribal 6-5D-54      | 5  | 050S | 040W | 4301352181 | 19199 | Indian  | OW | P |  |
| Fee Tribal 5-5D-54      | 5  | 050S | 040W | 4301352182 | 19200 | Indian  | OW | P |  |
| Fee Tribal 3-5D-54      | 5  | 050S | 040W | 4301352184 | 19201 | Indian  | OW | P |  |
| Casper Tribal 7-5D-54   | 5  | 050S | 040W | 4301352185 | 19202 | Indian  | OW | P |  |
| UTE Tribal 10-35D-54    | 35 | 050S | 040W | 4301352198 | 19320 | Indian  | OW | P |  |
| UTE Tribal 14-35D-54    | 35 | 050S | 040W | 4301352199 | 19311 | Indian  | GW | P |  |
| UTE Tribal 12-35D-54    | 35 | 050S | 040W | 4301352200 | 19312 | Indian  | OW | P |  |
| UTE Tribal 16-35D-54    | 35 | 050S | 040W | 4301352230 | 19321 | Indian  | OW | P |  |
| Evans Tribal 1-3-54     | 3  | 050S | 040W | 4301352234 | 19264 | Indian  | OW | P |  |
| Evans Tribal 2-3D-54    | 3  | 050S | 040W | 4301352235 | 19265 | Indian  | OW | P |  |
| Evans Tribal 7-3D-54    | 3  | 050S | 040W | 4301352236 | 19256 | Indian  | OW | P |  |
| Evans Tribal 8-3D-54    | 3  | 050S | 040W | 4301352237 | 19257 | Indian  | OW | P |  |
| Ute Tribal 9-3D-54      | 3  | 050S | 040W | 4301352249 | 19236 | Indian  | OW | P |  |

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| Ute Tribal 15-3D-54             | 3  | 050S | 040W | 4301352250 | 19237 | Indian  | OW | P  |                        |
| Ute Tribal 10-3-54              | 3  | 050S | 040W | 4301352251 | 19238 | Indian  | OW | P  |                        |
| Ute Tribal 14-3D-54             | 3  | 050S | 040W | 4301352298 | 19258 | Indian  | OW | P  |                        |
| Ute Tribal 12-3D-54             | 3  | 050S | 040W | 4301352299 | 19259 | Indian  | OW | P  |                        |
| Ute Tribal 11-3D-54             | 3  | 050S | 040W | 4301352300 | 19260 | Indian  | OW | P  |                        |
| Ute Tribal 16-4D-54             | 4  | 050S | 040W | 4301352302 | 19350 | Indian  | OW | P  |                        |
| Ute Tribal 15-4D-54             | 4  | 050S | 040W | 4301352303 | 19293 | Indian  | OW | P  |                        |
| Ute Tribal 9-4D-54              | 4  | 050S | 040W | 4301352305 | 19304 | Indian  | OW | P  |                        |
| Ute Tribal 10-4D-54             | 4  | 050S | 040W | 4301352307 | 19294 | Indian  | OW | P  |                        |
| UTE Tribal 2-35D-54             | 35 | 050S | 040W | 4301352319 | 19322 | Indian  | OW | P  |                        |
| UTE Tribal 8-35D-54             | 35 | 050S | 040W | 4301352320 | 19323 | Indian  | OW | P  |                        |
| Abbott Fee 5-6D-54              | 6  | 050S | 040W | 4301352326 | 19351 | Fee     | OW | P  |                        |
| Ute Tribal 6-11D-54             | 11 | 050S | 040W | 4301352330 | 19243 | Indian  | OW | P  |                        |
| Ute Tribal 12-11D-54            | 11 | 050S | 040W | 4301352331 | 19244 | Indian  | OW | P  |                        |
| Ute Tribal 14-11D-54            | 11 | 050S | 040W | 4301352332 | 19245 | Indian  | OW | P  |                        |
| Ute Tribal 11-4D-54             | 4  | 050S | 040W | 4301352343 | 19305 | Indian  | OW | P  |                        |
| Ute Tribal 12-4D-54             | 4  | 050S | 040W | 4301352344 | 19352 | Indian  | OW | P  |                        |
| Ute Tribal 13-4D-54             | 4  | 050S | 040W | 4301352345 | 19353 | Indian  | OW | P  |                        |
| Ute Tribal 14-4D-54             | 4  | 050S | 040W | 4301352346 | 19306 | Indian  | OW | P  |                        |
| Ute Tribal 16-5D-54             | 5  | 050S | 040W | 4301352545 | 99999 | Indian  | OW | P  |                        |
| Ute Tribal 15-5D-54             | 5  | 050S | 040W | 4301352546 | 99999 | Indian  | OW | P  |                        |
| Ute Tribal 10-5D-54             | 5  | 050S | 040W | 4301352547 | 99999 | Indian  | OW | P  |                        |
| Ute Tribal 8-5D-54              | 5  | 050S | 040W | 4301352548 | 99999 | Indian  | OW | P  |                        |
| SCOFIELD-THORPE 26-31           | 26 | 120S | 070E | 4300730987 | 15218 | Fee     | D  | PA |                        |
| SCOFIELD-THORPE 26-43           | 26 | 120S | 070E | 4300730990 | 14922 | Fee     | D  | PA |                        |
| SCOFIELD CHRISTIANSEN 8-23      | 8  | 120S | 070E | 4300730999 | 15172 | Fee     | D  | PA |                        |
| CC FEE 7-28-38                  | 28 | 030S | 080W | 4301350887 | 18288 | Fee     | D  | PA |                        |
| CC FEE 8-9-37                   | 9  | 030S | 070W | 4301350896 | 18660 | Fee     | D  | PA |                        |
| ST LOST CREEK 32-44             | 32 | 110S | 070E | 4304930023 | 14450 | State   | D  | PA |                        |
| SCOFIELD THORPE 22-41X RIG SKID | 22 | 120S | 070E | 4300730890 | 13719 | Fee     | GW | S  |                        |
| SCOFIELD-THORPE 35-13           | 35 | 120S | 070E | 4300730991 | 14846 | Fee     | GW | S  |                        |
| SCOFIELD-THORPE 23-31           | 23 | 120S | 070E | 4300731001 | 14923 | Fee     | GW | S  |                        |
| NUTTERS RIDGE FED 5-1           | 5  | 060S | 040W | 4301330403 | 8231  | Federal | OW | S  |                        |
| WIRE FENCE CYN FED 15-1         | 15 | 060S | 050W | 4301330404 | 8233  | Federal | GW | S  |                        |
| R FORK ANTELOPE CYN FED 25-1    | 25 | 060S | 050W | 4301330406 | 8234  | Federal | OW | S  |                        |
| WOLF HOLLOW 22-1                | 22 | 060S | 050W | 4301330425 | 10370 | Federal | GW | S  |                        |
| ANTELOPE RIDGE 24-1             | 24 | 060S | 050W | 4301330426 | 10371 | Federal | OW | S  |                        |
| B C UTE TRIBAL 8-21             | 21 | 050S | 040W | 4301330829 | 8414  | Indian  | OW | S  | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 10-21        | 21 | 050S | 040W | 4301331283 | 11133 | Indian  | GW | S  | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 12-22        | 22 | 050S | 040W | 4301331311 | 11421 | Indian  | OW | S  |                        |
| UTE TRIBAL 15-17                | 17 | 050S | 040W | 4301331649 | 11956 | Indian  | OW | S  |                        |
| UTE TRIBAL 7-30                 | 30 | 050S | 040W | 4301332167 | 12945 | Indian  | OW | S  |                        |
| UTE TRIBAL 8-35-55              | 35 | 050S | 050W | 4301332267 | 13571 | Indian  | OW | S  |                        |
| UTE TRIBAL 10-16-55             | 16 | 050S | 050W | 4301332345 | 13693 | Indian  | OW | S  |                        |
| FOY TRIBAL 11-34-55             | 34 | 050S | 050W | 4301332351 | 13648 | Indian  | OW | S  |                        |
| UTE TRIBAL 13-30-54             | 30 | 050S | 040W | 4301332409 | 13968 | Indian  | OW | S  |                        |
| UTE TRIBAL 3-33-54              | 33 | 050S | 040W | 4301332412 | 13938 | Indian  | OW | S  |                        |
| UTE TRIBAL 1-20-55              | 20 | 050S | 050W | 4301332414 | 14548 | Indian  | OW | S  |                        |
| UTE TRIBAL 11-30-54             | 30 | 050S | 040W | 4301332512 | 13982 | Indian  | OW | S  |                        |
| UTE TRIBAL 2-24-54              | 24 | 050S | 040W | 4301332569 | 14314 | Indian  | OW | S  |                        |
| UTE TRIBAL 10-14-55             | 14 | 050S | 050W | 4301332601 | 14331 | Indian  | OW | S  |                        |
| MOON TRIBAL 3-27-54             | 27 | 050S | 040W | 4301332613 | 14416 | Indian  | OW | S  |                        |
| UTE TRIBAL 7-21-54              | 21 | 050S | 040W | 4301332623 | 14383 | Indian  | OW | S  | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 16-24-55             | 24 | 050S | 050W | 4301332672 | 14384 | Indian  | GW | S  |                        |
| UTE TRIBAL 7-35-54              | 35 | 050S | 040W | 4301332774 | 15019 | Indian  | OW | S  |                        |
| UTE TRIBAL 16-25-54             | 25 | 050S | 040W | 4301332779 | 15078 | Indian  | OW | S  |                        |
| MOON TRIBAL 13-27-54            | 27 | 050S | 040W | 4301332801 | 15057 | Indian  | OW | S  |                        |
| UTE TRIBAL 15-15-55             | 15 | 050S | 050W | 4301332855 | 15114 | Indian  | OW | S  |                        |
| UTE TRIBAL 5-36-55              | 36 | 050S | 050W | 4301332930 | 15301 | Indian  | OW | S  |                        |
| UTE TRIBAL 8-24-54              | 24 | 050S | 040W | 4301332933 | 15402 | Indian  | OW | S  |                        |
| UTE TRIBAL 12-15-55             | 15 | 050S | 050W | 4301332981 | 15348 | Indian  | OW | S  |                        |
| UTE TRIBAL 9-21-54              | 21 | 050S | 040W | 4301333040 | 15360 | Indian  | OW | S  | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-21-54             | 21 | 050S | 040W | 4301333114 | 15441 | Indian  | OW | S  | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10-16-54             | 16 | 050S | 040W | 4301333129 | 15454 | Indian  | OW | S  |                        |
| TAYLOR FEE 7-14-56              | 14 | 050S | 060W | 4301333140 | 15601 | Fee     | OW | S  |                        |
| UTE TRIBAL 9S-25-55             | 25 | 050S | 050W | 4301333245 | 15962 | Indian  | OW | S  |                        |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

|                   |   |      |      |            |       |        |    |   |  |
|-------------------|---|------|------|------------|-------|--------|----|---|--|
| UTE TRIBAL 9-5-54 | 5 | 050S | 040W | 4301351111 | 18909 | Indian | OW | S |  |
| ABBOTT FEE 6-6-54 | 6 | 050S | 040W | 4301351948 | 18963 | Fee    | OW | S |  |